

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of July 2023
To be Billed in September 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	13,787,893
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	3,034,464
Prior Month's Hedging (Over)/Under Recovery (B)	252,277
Prior Month's Actual Hedging	694,541
Total	17,769,175

ACTUAL MSC RECOVERIES19,512,124**(OVER)/UNDER RECOVERY**

(1,742,950)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(10,442)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(1,732,508)

(A) Reflects the (over)/under recovery from May 2023 per Page 1 of 3 of the July 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from May 2023 per Page 1 of 3 of the July 2023 MSC Workpapers.

(C)	Actual July 2023 Hedging (Gain)/Loss	694,541
	Forecast Hedging (Gain)/Loss from July 2023 MSC Filing	<u>704,983</u>
	Difference (Over)/Under	(10,442)

(D) To be recovered in the September 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

September-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	171,490,000	43,329,652	0	128,160,348	128,160,348
2 Sec	84,641,000	52,279,081	1,419,258	30,942,661	30,942,661
2 Pri	5,048,000	2,006,134	1,811,834	1,230,032	1,230,032
3	28,702,000	23,234,161	3,174,343	2,293,496	2,293,496
9/22 Pri	35,983,000	31,909,631	4,073,369	0	0
9/22 Sub	24,020,000	13,056,957	10,963,043	0	0
9/22 Trans	22,741,000	9,196,510	13,544,490	0	0
19	7,567,000	2,152,656	0	5,414,344	5,414,344
20	8,115,000	6,435,448	603,878	1,075,674	1,075,674
21	3,526,000	3,328,929	0	197,071	197,071
5	177,000	135,378	0	41,622	41,622
4/6/16	2,006,000	1,060,612	0	945,388	<u>945,388</u>
Total	<u>394,016,000</u>	<u>188,125,148</u>	<u>35,590,215.60</u>	<u>170,300,636</u>	<u>170,300,636</u>

Market Supply Charge Workpaper

Effective: September 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (1,732,508)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (10,442)
3 Estimated POLR Sales Incl SC 9/22 (B)	170,300,636
4 Estimated POLR Sales Excl SC 9/22 (B)	170,300,636
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.01017) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00006) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 957,503
8 Estimated POLR Sales Excl SC 9/22 (B)	170,300,636
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00562 per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.03567	0.03601	0.03508	0.03508	0.03381	0.03529	0.03508	0.03412	0.03405			
	Peak										0.04009	0.04009	0.03922
	Off Peak										0.03332	0.03494	0.03412
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00562	0.00562	0.00562	0.00562	0.00562	0.00562				0.00562	0.00562	0.00562
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06808	0.05772	0.05535	0.05535	0.03943	0.05029	0.04973	0.04388	0.04185			
	Peak										0.07250	0.06180	0.05949
	Off Peak										0.06573	0.05665	0.05439
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)	(0.01017)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	-	-	-	(0.00006)	(0.00006)	(0.00006)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.01023)	(0.01023)	(0.01023)	(0.01023)	(0.01023)	(0.01023)	(0.01017)	(0.01017)	(0.01017)	(0.01023)	(0.01023)	(0.01023)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05785	0.04749	0.04512	0.04512	0.02920	0.04006	0.03956	0.03371	0.03168			
	Peak										0.06227	0.05157	0.04926
	Off Peak										0.05550	0.04642	0.04416

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.