

P.S.C. 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: AUGUST 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 71
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF SEPTEMBER 2023
Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component

				<u>Supply Charge</u>
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component - Market Value				<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge				N/A
Capacity Component - Market Value				
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				<u>Demand Charge</u>
Capacity Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00113
SC2/5				\$0.00113
SC3/6				\$0.00113
SC4				\$0.00113
Environmental Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00019
SC2/5				\$0.00019
SC3/6				\$0.00019
SC4				\$0.00019
Demand Reduction Value (DRV)				<u>\$/kWh</u>
SC1				\$0.00088
SC2/5				\$0.00088
SC3/6				\$0.00088
SC4				\$0.00088
Locational System Relief Value (LSRV)				<u>\$/kWh</u>
SC1				\$0.00004
SC2/5				\$0.00004
SC3/6				\$0.00004
SC4				\$0.00004
Market Transition Credit (MTC)				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Credit				<u>\$/kWh</u>
SC1				\$0.00093
SC2/5				\$0.00093
SC3/6				\$0.00093
SC4				\$0.00093

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: August 18, 2023