

Keyspan Gas East Corporation d/b/a National Grid (KEDLI)
Net Utility Plant & Depreciation Expense Reconciliation Mechanism (NUP)

	1	2	3	4	5
<u>Service Class</u>	<u>NUP</u>	<u>Allocation %</u>	<u>Allocated</u> <u>NUP \$</u>	<u>Forecast sales -</u> <u>(Therms)</u>	<u>NUP \$/therm rate</u>
SC-1A Residential NonHeat		7.228%	\$2,490,028	15,322,612	\$0.16251
SC-1B Residential Heat		66.303%	\$22,841,215	599,570,197	\$0.03810
SC-1DG Res. Dist Gen		0.002%	\$689	26,855	\$0.02566
SC-2A Non-Residential NonHeat		3.162%	\$1,089,301	104,863,789	\$0.01039
SC-2B Non-Residential Heat		19.458%	\$6,703,231	249,988,323	\$0.02681
SC-3 Multiple Dwelling		2.582%	\$889,492	52,923,213	\$0.01681
SC-9 Wholesale NGV		0.084%	\$28,938	6,372,995	\$0.00454
SC-15 HLF Service		0.387%	\$133,321	25,162,680	\$0.00530
SC-16 Yr Round Space AC		0.636%	\$219,100	27,234,628	\$0.00804
SC-17 DG Sales		0.002%	\$689	77,768	\$0.00886
SC-18 & 19 Non Firm Demand Response		<u>0.156%</u>	<u>\$53,742</u>	<u>12,808,470</u>	\$0.00420
Total		100.00%	\$34,449,745	1,094,351,530	
Total NUP	\$34,449,745				

Notes

- 1 : Forecast Net Utility Plant Tracker (Forecast FY 24 Deferral + Forecasted Carrying Charges through August 24)
2 : Case 19-G-0310 Net Plant Allocator
3 : Calculated by applying Allocation %
4 : Forecast deliveries (September 2023 - August 2024)
5 : Column 3 / Column 4