

The Brooklyn Union Gas Company d/b/a National Grid New York (KEDNY)
Net Utility Plant & Depreciation Expense Reconciliation Mechanism (NUP)

<u>Service Class</u>	1	2	3	4	5
	<u>NUP</u>	<u>Total Plant</u> <u>Allocator %</u>	<u>Allocated</u> <u>NUP \$</u>	<u>Forecast sales -</u> <u>(Therms)</u>	<u>NUP \$/therm</u> <u>rate</u>
SC-1A Residential NonHeat		18.40%	\$10,073,110	54,330,298	\$0.1854
SC-1B Residential Heat		53.93%	\$29,523,481	741,935,159	\$0.0398
SC-1DG Residential DG		0.00%	\$547	11,211	\$0.0488
SC-2-1 Non-Residential NonHeat		3.12%	\$1,709,237	123,173,048	\$0.0139
SC-2-2 Non-Residential Heat		10.20%	\$5,582,120	168,975,827	\$0.0330
SC-3 Multiple Family		11.78%	\$6,450,426	380,615,878	\$0.0169
SC-4A High Load Factor		0.53%	\$291,808	34,103,483	\$0.0086
SC-4A CNG		0.06%	\$34,491	5,398,199	\$0.0064
SC-4B Year-Round AC		0.06%	\$35,039	1,901,269	\$0.0184
SC-7 Seasonal		0.00%	\$0	18,878	\$0.0000
SC-21 DG Sales		0.14%	\$76,100	31,138,255	\$0.0024
SC-18 & 22 Non Firm Demand Response		<u>1.78%</u>	<u>\$971,779</u>	<u>107,332,270</u>	\$0.0091
Total		100.0%	\$54,748,139	1,648,933,775	
Total NUP	\$ 54,748,139				

Notes

1 : Forecast Net Utility Plant Tracker (Forecast FY 24 Deferral + Forecasted Carrying Charges through August 24)

2 : Case 19-G-0309 Net Plant Allocator

3 : Calculated by applying Allocation %

4 : Forecast deliveries (September 2023 - August 2024)

5 : Column 3 / Column 4