



August 7, 2023

Honorable Michelle L. Phillips, Secretary  
State of New York Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on August 10, 2023, the billing date for the eighth batch of the Company's August billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 289
Statement of Miscellaneous Charges	MISC - 288
Statement of Purchased Power Adjustment	PPA - 273

The factors included in MPC Statement No. 289 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of July. MPC Statement No. 289 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of April 2023, which were collected through the MPC and for which collections were completed in July. MPC Statement No. 289 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 288 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of April. MISC Statement No. 288 also includes a reconciliation component for April 2023 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12<sup>th</sup> of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 273 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits accompany this filing and have been submitted through ETS.

Sincerely,

Joseph Hally  
Vice President

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 08/10/23

STATEMENT TYPE: MPC  
 STATEMENT NO: 289

## STATEMENT OF MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

Pursuant to General Information Section 29, the following charges are applicable to customers served under the following Service Classifications.

## MARKET PRICE CHARGE (MPC)

Applicable to All Energy Supplied Under:			(A) MONTHLY MPC Rate	(B) MONTHLY REC/ZEC/ACP/VS Rate	(C) = (A)+(B) MONTHLY Total MPC Rate	BIMONTHLY MPC Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9			\$ 0.09201	\$ 0.00608	\$ 0.09809	
S.C. No. 2 - Primary			\$ 0.09169	\$ 0.00608	\$ 0.09777	
S.C. Nos. 5 & 8			\$ 0.07764	\$ 0.00608	\$ 0.08372	\$ 0.07845
S.C. No. 6	12 Hour On-Peak	On Peak	\$ 0.11076	\$ 0.00608	\$ 0.11684	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$ 0.08201	\$ 0.00608	\$ 0.08809	
S.C. No. 6	5 Hour On-Peak	On Peak	\$ 0.21669	\$ 0.00608	\$ 0.22277	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$ 0.04438	\$ 0.00608	\$ 0.05046	

## MARKET PRICE ADJUSTMENT (MPA)

Applicable to All Energy Supplied Under:			MONTHLY MPA Rate	BIMONTHLY MPA Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9			\$ (0.00463)	
S.C. No. 2 - Primary			\$ (0.01733)	
S.C. Nos. 5 & 8			\$ (0.01857)	\$ 0.00998
S.C. No. 6	12 Hour On-Peak	On Peak	\$ 0.01672	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$ (0.04783)	
S.C. No. 6	5 Hour On-Peak	On Peak	\$ -	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$ -	

(\*) Average of MONTHLY rate from MPC-288 and MONTHLY MPC rate from MPC-289.  
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

	(A) Composite NYISO Spot Auction Price	(B) UCAP Ratio	(A) x (B) Adjusted Rate
HPP UCAP (kW)	\$ 6.16	110.736%	\$ 6.82
Base HPP Charge (kWh)			\$ 0.00658
REC/ZEC/ACP/VS Rate			\$ 0.00608
Total HPP Charge (kWh)			\$ 0.01266

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 08/10/23

STATEMENT TYPE:  
 STATEMENT NO:

MISC  
 288

## STATEMENT OF MISCELLANEOUS CHARGES

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Rate Per kWh					Rate Per kW	
	(A) Miscellaneous Charges per kWh	(B) Miscellaneous Charges Reconciliation	(C) Miscellaneous Charges (A) + (B)	(D) Other Miscellaneous Charges (see below)	(E) Bills Rendered Monthly (C) + (D)	Bills Rendered Bimonthly (*)	Other Miscellaneous Charges (see below)
S.C. No. 1 - Residential	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00213	(\$0.00062)		\$ -
S.C. No. 2 - Non-Demand	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00246	(\$0.00029)		\$ -
S.C. No. 2 - Primary	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00000	(\$0.00275)		\$ 0.12
S.C. No. 2 - Secondary	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00000	(\$0.00275)		\$ 0.23
S.C. No. 3 - Primary	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00000	(\$0.00275)		\$ 0.21
S.C. No. 5 - Area Lighting	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00383	\$0.00108	\$0.00361	\$ -
S.C. No. 6 - Time of Use	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00131	(\$0.00144)		\$ -
S.C. No. 8 - Street Lighting	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00073	(\$0.00202)		\$ -
S.C. No. 9 - Traffic Lighting	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00268	(\$0.00007)		\$ -
S.C. No. 13 - Substation	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00000	(\$0.00275)		\$ (0.04)
S.C. No. 13 - Transmission	(\$0.00029)	(\$0.00246)	(\$0.00275)	\$0.00000	(\$0.00275)		\$ 0.05

(\*) Average of MONTHLY MISC rate from MISC-287 and MONTHLY MISC rate from MPC-288.  
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

	Rate Per kWh				Rate Per kW				Total Other MISC
	Miscellaneous Charges II	Arrears Reduction Program Surcharge (kWh)	EVMR Program Factor <sup>+</sup>	Energy Storage Deployment Recovery	Miscellaneous Charges II	Arrears Reduction Program Surcharge (kW)	EVMR Program Factor <sup>+</sup>	Energy Storage Deployment Recovery	
S.C. No. 1 - Residential	\$0.00079	\$0.00128	\$0.00004	\$0.00002					\$0.00213 per kWh
S.C. No. 2 - Non-Demand	\$0.00069	\$0.00172	\$0.00004	\$0.00001					\$0.00246 per kWh
S.C. No. 2 - Primary					\$ 0.08	\$0.03	\$0.01	\$0.00	\$ 0.12 per kW
S.C. No. 2 - Secondary					\$ 0.18	\$0.04	\$0.01	\$0.00	\$ 0.23 per kW
S.C. No. 3 - Primary					\$ 0.18	\$0.02	\$0.01	\$0.00	\$ 0.21 per kW
S.C. No. 5 - Area Lighting	\$0.00048	\$0.00327	\$0.00008	\$0.00000					\$0.00383 per kWh
S.C. No. 6 - Time of Use	\$0.00048	\$0.00079	\$0.00003	\$0.00001					\$0.00131 per kWh
S.C. No. 8 - Street Lighting	\$0.00031	\$0.00026	\$0.00016	\$0.00000					\$0.00073 per kWh
S.C. No. 9 - Traffic Lighting	(\$0.00027)	\$0.00292	\$0.00003	\$0.00000					\$0.00268 per kWh
S.C. No. 13 - Substation					\$ (0.12)	\$ 0.07	\$0.01	\$0.00	\$ (0.04) per kW
S.C. No. 13 - Transmission					\$ 0.04	\$ 0.01	\$0.00	\$0.00	\$ 0.05 per kW

(+)As shown on Statement of Electric Vehicle Make Ready Surcharge

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 08/10/23

STATEMENT TYPE: PPA  
 STATEMENT NO: 273

## STATEMENT OF PURCHASED POWER ADJUSTMENT (PPA)

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Line 1	Line 2	Line 3	
	PPA per kWh	PPA Reconciliation	Bills Rendered Monthly (Line 1 + Line 2)	Bills Rendered Bimonthly (*)
S.C. No. 1 - Residential	\$ -	\$ -	\$ -	-
S.C. No. 2 - Non-Demand	\$ -	\$ -	\$ -	-
S.C. No. 2 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 2 - Secondary	\$ -	\$ -	\$ -	-
S.C. No. 3 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 5 - Area Lighting	\$ -	\$ -	\$ -	-
S.C. No. 6 - Time of Use	\$ -	\$ -	\$ -	-
S.C. No. 8 - Street Lighting	\$ -	\$ -	\$ -	-
S.C. No. 9 - Traffic Lighting	\$ -	\$ -	\$ -	-
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	-
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	-

(\*) Average of MONTHLY rate from PPA-243 and MONTHLY PPA rate from PPA-273.  
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

Central Hudson Gas & Electric Corporation  
Market Price Charge  
For the Month of July-23  
MPC Statement No. 289

	Market Price	
<u>Energy &amp; Transmission:</u>		
NYISO Purchases - Current Month	\$ 14,089,549	
NYISO Purchases - Prior Mos. Adjustments	\$ 121,887	
Load Modifiers - IPPs	\$ 212,680	
Other Energy Contracts	\$ 4,998,652	
Wheeling	\$ 1,025	
Borderlines	\$ 11,368	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 267,867	
Other Energy Sales	<u>\$ (47,467)</u>	
Total Energy & Transmission Purchases		\$ 19,655,561
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 2,651,217	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	<u>\$ -</u>	
Total ICAP Purchases		\$ 3,854,717
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 1,179,840
Subtotal Market Price Charges		\$ 24,690,117
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		\$ (2,600,000)
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		
Working Capital Carrying Charge		\$ 63,372
Uncollectibles 0.82%		<u>\$ 181,659</u>
Total Market Price Charges		<u>\$ 22,335,148</u>

Central Hudson Gas & Electric Corporation  
Miscellaneous Charges Factor  
For the Month of July-23  
MISC Statement No. 288

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	6,201	\$ -		
IPPs	509	\$ 30,530		
CTs/Generators	45	\$ 17,080		
	6,755	\$ 47,610		
Sales to NYISO - Current Month	1,774		\$ 77,330	43.59
Sales to NYISO - Prior Month Adj.	(572)		\$ (167)	
Net Sales to NYISO	1,202	\$ 47,610	\$ 77,164	\$ (29,554)
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary)	(5,553)	\$ -	\$ 267,867	
Variation Imputation - Current Month			\$ (93,017)	\$ (93,017)
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 189,728	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	567	\$ 47,467	\$ 48,782	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	567	\$ 47,467	\$ 238,510	\$ (191,042)
Transmission Revenue / Other Adjustments				
Current Month				\$ (501,012)
Prior Month Adj.				\$ (199,338)
				\$ -
Load Modifiers - IPPs	4,879	\$ 833,632	\$ 212,680	\$ 620,952
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ (211,731)
Working Capital Carrying Charge				\$ 82,641
Uncollectibles	0.82%			\$ (1,059)
Total Miscellaneous Charges				<u>\$ (130,149)</u>
Estimated Billed Sales (kWh)				452,657,596
Miscellaneous Charges per kWh	Effective:	August 10, 2023		\$ (0.00029)

Central Hudson Gas & Electric Corporation  
HPP Charge Factor  
Based on Actual Charges for the Month of  
July-23

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$	1,179,840
Energy Balancing		210,694
Working Capital		63,372
Uncollectibles		181,659
Subtotal	\$	1,635,565

Estimate of Total Full Service Billed Sales - MWh	248,622
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ASC, EBC, WC and Uncollect. Per MWh	\$	6.579
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HPP Allocation of ASC, EBC, WC and Uncollect.				
16,592 MWh x	\$	6.579 per MWh =	<b>\$</b>	<b>109,149</b>

Total HPP Charges	\$ 109,149
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Estimate of HPP Billed Sales - MWh	16,592
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Rate per kWh	<u>\$ 0.00658</u>
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Central Hudson Gas & Electric Corporation  
Market Price Charge Factors  
MPC Statement No. 289  
Actual Costs for the Month of July-23  
Factors Effective August 10, 2023

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 19,137,345	\$ 22,335,148	17%			\$ 22,335,148
Less Est HPP Energy Costs	\$ 461,414	\$ 665,661	44%	-20%	\$ -	\$ 665,661
Less Est HPP UCAP Costs	\$ 297,578	\$ 345,358	16%	-20%	\$ -	\$ 345,358
MPC Over/(Under) Base	\$ 18,378,353	\$ 21,324,129	16%		\$ -	\$ 21,324,129

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	226,390	97.57%	100.13%	97.70%	\$ 20,833,674	1.0132	\$ 21,108,678	\$ (277,715)	\$ 20,830,963	\$ 0.09201
S.C. No. 2 - Primary	3,030	1.31%	100.03%	1.31%	\$ 279,346	1.0078	\$ 281,525	\$ (3,704)	\$ 277,821	\$ 0.09169
S.C. No. 6 - On Peak	308	0.13%	119.67%	0.16%	\$ 34,119	1.0132	\$ 34,569	\$ (455)	\$ 34,114	\$ 0.11076
S.C. No. 6 - Off Peak	572	0.25%	88.76%	0.22%	\$ 46,913	1.0132	\$ 47,532	\$ (625)	\$ 46,907	\$ 0.08201
S.C. Nos. 5 & 8	1,730	0.75%	84.72%	0.63%	\$ 134,342	1.0132	\$ 136,115	\$ (1,791)	\$ 134,324	\$ 0.07764
Total	232,030	100.00%		100.02%	\$ 21,328,394		\$ 21,608,419	\$ (284,290)	\$ 21,324,129	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	18,988,293	Function #72962 Purchased Energy & Transmission Report
2023 Q2 Tier 1 Rec Price Environmental Value	\$ 0.02569	per kWh
Total Environmental Recovery Over/(Under)	\$ 487,809	

Current Month Costs	\$ 487,809.25
Uncollectibles	0.82% \$ 4,000.00
Total Environmental Costs	\$ 491,809
Under/(Over) Collection Reconciliation April 2023	\$ (18,815)
Estimated Billed Sales (MWh)	248,622
Environmental Value Stack Factor per kWh	\$ 0.00190



Central Hudson Gas & Electric Corporation  
Purchased Power Adjustment Factors  
PPA Statement No. 273  
Actual Costs for the Month of July-23  
Factors Effective August 10, 2023

Revenue Sharing Agreement Credit			\$0
Uncollectibles	0.82%	\$	-
Total Purchased Power Adjustment (Benefit)/Cost		\$	-
Costs to be allocated on CP		\$	-
Costs to be allocated on Sales		\$	-

<u>Service Class / Subclass</u>	<u>Average Summer &amp; Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512	\$ -	192,750	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298	\$ -	15,510	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184	\$ -	19,240	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443	\$ -	126,980	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357	\$ -	26,421	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015	\$ -	930	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032	\$ -	880	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027	\$ -	800	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163	\$ -	10,467	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967	\$ -	58,620	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000	\$ -	452,658	\$ -	\$ -			

Central Hudson Gas & Electric Corporation  
Market Price Adjustment Factors  
MPC Statement No. 289  
Reconciliation of Costs for the Month of Apr-23  
Factors Effective 8/10/2023

Costs Recoverable April 2023	\$ 16,378,430
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 30,238
Less Amount Billed Through HPP	\$ 673,181
Prior Period Adjustments	
Base MPC Costs	\$ 15,675,011
Actual Under/ (Over) Reconciliation	\$ (1,154,847)
Total Passed Through MPA Factor	\$ (1,154,847)

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	207,137,769	98.28%	100.13%	98.41%	\$ 15,425,112	1.0132	\$ 15,628,723	\$ (205,233)	\$ 15,423,490	\$ 16,471,483	\$ (1,047,993)	\$ -	\$ (1,047,993)	226,390	\$ (0.00463)
SC 2- Secondary HPP	3,855,625								\$ 140,763	\$ 140,763	\$ -	\$ -	\$ -		
SC 2- Primary	1,136,679	0.54%	100.03%	0.54%	\$ 84,562	1.0078	\$ 85,222	\$ (1,119)	\$ 84,103	\$ 136,606	\$ (52,503)	\$ -	\$ (52,503)	3,030	\$ (0.01733)
SC 2- Primary HPP	3,581,916								\$ 137,841	\$ 137,841	\$ -	\$ -	\$ -		
SC 3 - Primary	7,336,648								\$ 271,703	\$ 271,703	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	1,376,940	0.65%	84.72%	0.55%	\$ 86,757	1.0132	\$ 87,902	\$ (1,154)	\$ 86,748	\$ 118,882	\$ (32,134)	\$ -	\$ (32,134)	1,730	\$ (0.01857)
SC 6 on peak - Res. TOU	305,464	0.14%	119.67%	0.17%	\$ 27,186	1.0132	\$ 27,545	\$ (362)	\$ 27,183	\$ 22,033	\$ 5,150	\$ -	\$ 5,150	308	\$ 0.01672
SC 6 off peak - Res. TOU	810,358	0.38%	88.76%	0.34%	\$ 53,493	1.0132	\$ 54,199	\$ (712)	\$ 53,487	\$ 80,848	\$ (27,361)	\$ -	\$ (27,361)	572	\$ (0.04783)
SC 13 - Large Power	3,557,016								\$ 122,874	\$ 122,874	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	51,426								\$ 3,603	\$ 3,603	\$ -	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	285,153								\$ 11,595	\$ 11,600	\$ (6)	\$ -	\$ (6)		
SC 6.6 on peak - Res. TOU	31,376								\$ 4,819	\$ 4,820	\$ (0)	\$ -	\$ (0)		
SC 6.6 off peak - Res. TOU	270,880								\$ 10,221	\$ 10,220	\$ 0	\$ -	\$ 0		
Total	229,737,250	100.00%		100.01%	\$ 15,677,110		\$ 15,883,591	\$ (208,580)	\$ 16,378,430	\$ 17,533,277	\$ (1,154,847)	\$ -	\$ (1,154,847)	232,030	

Over Collection Deferred for Future Passback \$ -  
Available for Future Passback \$ (430,000)

	Actual MPC Collections	MPA Collections	Under Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 18,087,438	\$ 839,382	\$ 2,455,337	\$ 16,471,483
SC 2- Secondary HPP	\$ 140,763	\$ -	\$ -	\$ 140,763
SC 2- Primary	\$ 51,162	\$ (34,296)	\$ (119,739)	\$ 136,606
SC 2- Primary HPP	\$ 137,841	\$ -	\$ -	\$ 137,841
SC 3 - Primary	\$ 271,703	\$ -	\$ -	\$ 271,703
SC 5 & 8 - Lighting	\$ 110,829	\$ (10,105)	\$ (18,158)	\$ 118,882
SC 6 on peak - Res. TOU	\$ 30,023	\$ 5,588	\$ 13,578	\$ 22,033
SC 6 off peak - Res. TOU	\$ 91,993	\$ 5,963	\$ 17,108	\$ 80,848
SC 6.5 on peak - Res. TOU	\$ 3,603	\$ -	\$ -	\$ 3,603
SC 6.5 off peak - Res. TOU	\$ 11,595	\$ 6	\$ -	\$ 11,600
SC 6.6 on peak - Res. TOU	\$ 4,819	\$ -	\$ (0)	\$ 4,820
SC 6.6 off peak - Res. TOU	\$ 10,221	\$ -	\$ 0	\$ 10,220
SC 13 - Large Power	\$ 122,874	\$ -	\$ -	\$ 122,874
Total	\$ 19,074,866	\$ 806,538	\$ 2,348,125.94	\$ 17,533,277

Central Hudson Gas & Electric Corporation  
ECAM Reconciliation for PPA  
For the Month of

April-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	160,217.12	\$ -	\$ -	\$ -	\$ -	\$ -	192,750	\$ -
S.C. No. 2 - Non-Demand	\$ -	14,719	\$ -	\$ -	\$ -	\$ -	\$ -	15,510	\$ -
S.C. No. 2 - Primary	\$ -	15,671	\$ -	\$ -	\$ -	\$ -	\$ -	19,240	\$ -
S.C. No. 2 - Secondary	\$ -	104,484	\$ -	\$ -	\$ -	\$ -	\$ -	126,980	\$ -
S.C. No. 3 - Primary	\$ -	24,598	\$ -	\$ -	\$ -	\$ -	\$ -	26,421	\$ -
S.C. No. 5 - Area Lighting	\$ -	753	\$ -	\$ -	\$ -	\$ -	\$ -	930	\$ -
S.C. No. 6 - Time of Use	\$ -	1,194.66	\$ -	\$ -	\$ -	\$ -	\$ -	880	\$ -
S.C. No. 8 - Street Lighting	\$ -	643	\$ -	\$ -	\$ -	\$ -	\$ -	800	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	63	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	10,008	\$ -	\$ -	\$ -	\$ -	\$ -	10,467	\$ -
S.C. No. 13 - Transmission	\$ -	53,947	\$ -	\$ -	\$ -	\$ -	\$ -	58,620	\$ -
Total	\$ -	386,297	\$ -	\$ -	\$ -	\$ -	\$ -	452,658	