

P.S.C. 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 28, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 72
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF OCTOBER 2023
Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component

		<u>Supply Charge</u>		
		<u>\$/kWh</u>		
Energy Component				
All Service Classes		N/A		
Environmental Component - Market Value				
To be recovered in Clean Energy Supply Surcharge		<u>\$/kWh</u> N/A		
Capacity Component - Market Value				
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
Capacity Component - Out of Market Value				
		<u>Demand Charge</u>		
		<u>\$/kWh</u>		
SC1		\$0.00133		
SC2/5		\$0.00133		
SC3/6		\$0.00133		
SC4		\$0.00133		
Environmental Component - Out of Market Value				
		<u>\$/kWh</u>		
SC1		-\$0.00083		
SC2/5		-\$0.00083		
SC3/6		-\$0.00083		
SC4		-\$0.00083		
Demand Reduction Value (DRV)				
		<u>\$/kWh</u>		
SC1		\$0.00252		
SC2/5		\$0.00252		
SC3/6		\$0.00252		
SC4		\$0.00252		
Locational System Relief Value (LSRV)				
		<u>\$/kWh</u>		
SC1		\$0.00010		
SC2/5		\$0.00010		
SC3/6		\$0.00010		
SC4		\$0.00010		
Market Transition Credit (MTC)				
		<u>\$/kWh</u>		
SC1		\$0.00000		
SC2/5		\$0.00000		
SC3/6		\$0.00000		
SC4		\$0.00000		
Community Credit				
		<u>\$/kWh</u>		
SC1		\$0.00105		
SC2/5		\$0.00105		
SC3/6		\$0.00105		
SC4		\$0.00105		

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: September 14, 2023