

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 28, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 72
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF OCTOBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component

All Service Classes

Supply Charge

\$/kWh

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00022	\$0.00007	\$0.00000
SC1C	\$0.00018	\$0.00006	\$0.00000
SC2ND	\$0.00018	\$0.00006	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.05	\$0.02	\$0.00
SC3	\$0.06	\$0.02	\$0.00
SC3A	\$0.06	\$0.02	\$0.00

Delivery Charge

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00091
SC1C	\$0.00000
SC2ND	\$0.00100
	<u>\$/kW</u>
SC2D	\$0.34
SC3	\$0.33
SC3A	\$0.06

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	-\$0.00047
SC1C	\$0.00000
SC2ND	-\$0.00049
	<u>\$/kW</u>
SC2D	-\$0.15
SC3	-\$0.15
SC3A	-\$0.03

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: September 14, 2023

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Value Stack Cost Recovery Mechanisms (cont.)
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Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1 \$0.00314

SC1C \$0.00264

SC2ND \$0.00244

\$/kW

SC2D \$0.67

SC3-Secondary \$0.82

SC3-Primary \$0.79

SC3-Subtransmission/Transmission \$0.02

SC3A-Secondary/Primary \$0.75

SC3A-Sub Transmission \$0.02

SC3A-Transmission \$0.02

Locational System Relief Value (LSRV)**\$/kWh**

SC1 \$0.00012

SC1C \$0.00010

SC2ND \$0.00010

\$/kW

SC2D \$0.03

SC3-Secondary \$0.03

SC3-Primary \$0.03

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.03

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

Market Transition Credit (MTC)**\$/kWh**

SC1 \$0.00008

SC1C \$0.00000

SC2ND \$0.00005

Community Credit**\$/kWh**

SC1 \$0.00062

SC1C \$0.00000

SC2ND \$0.00059

\$/kW

SC2D \$0.24

SC3-Secondary \$0.28

SC3-Primary \$0.23

SC3-Subtransmission/Transmission \$0.03

SC3A-Secondary/Primary \$0.02

SC3A-Sub Transmission \$0.02

SC3A-Transmission \$0.02

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