Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

				0.82%	Market			Out-of-Market		
Service Classification	**Load Ratio**	**VS Compensation Paid**	**Estimated Market Value**	**Uncollectible Market**	**May 2023 Reconciliation**	**Out-of-Market Value**	**Uncollectible Out-of-Market**	**May 2023 Reconciliation**	**MWh**	**kW**
SC 1 & 6	42.27%	267,588.27	$ 208,089.28	$ 1,706.33	$ 2,209.38	$ (59,489.36)	$ (487.81)	$ 625.59	164,700	
SC 2 - Non Demand	3.50%	$ 47,467.43	$ 17,209.18	$ 141.12	$ (225.85)	$ (10,552.81)	$ (86.53)	$ (98.30)	14,000	
SC 2 - Secondary Demand	31.88%	$ 30,885.46	$ 156,926.25	$ 1,286.80	$ (23,719.91)	$ (6,866.36)	$ (56.30)	$ (311.40)		370,364
SC 2 - Primary Demand	1.00%	$ 24,274.01	$ 4,914.16	$ 40.30	$ (4,954.51)	$ (5,397)	$ (44.25)	$ (399.50)		43,206
SC 3	11.69%	$ 30,851.32	$ 57,532.48	$ 471.77	$ 7,558.35	$ (6,859)	$ (56.24)	$ 544.19		61,080
SC 5, 8 & 9	0.00%	$ 1,662.35	$ -	$ -	$ (28.02)	$ (370)	$ (3.03)	$ (1.93)	1,980	
SC 13 - Substation	1.48%	$ -	$ 7,274.51	$ 59.65	$ 300.42	$ -	$ -	$ -		15,601
SC 13 - Transmission	8.19%	$ -	$ 40,316.35	$ 330.59	$ 216.20	$ -	$ -	$ -		84,097
Total	100.00%	$ 402,728.84	$ 492,262.21	$ 4,036.55	$ (18,643.94)	$ (89,533.37)	$ (734.17)	$ 358.64	180,680	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market May 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market May 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	45.40%	$ 96,555.65	$ 94,471	$ 775	$ (277,931.75)	$ (14,649)	$ (120.12)	$ 21,160.15	164,700	164,700
SC 2 - Non Demand	7.85%	$ 16,704.32	$ 37,256	$ 305	$ 298,537.92	$ (2,534.37)	$ (20.78)	$ 44,890.43	14,000	14,000
SC 2 - Secondary Demand	18.42%	$ 39,188.84	$ 36,415	$ 299	$ (65,724.92)	$ (5,945.71)	$ (48.75)	$ 47,409.58	115,250	115,250
SC 2 - Primary Demand	16.97%	$ 36,101.51	$ 33,401	$ 274	$ (3,472.46)	$ (5,477.30)	$ (44.91)	$ 5,646	19,720	19,720
SC 3	11.03%	$ 23,456	$ 42,786	$ 351	$ 23,198.38	$ (3,558.72)	$ (29.18)	$ 8,121	18,894	18,894
SC 5, 8 & 9	0.33%	$ 693.63	$ 642	$ 5	$ (648.42)	$ (105.24)	$ (0.86)	$ 2,932	1,980	1,980
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (5,652.08)	$ -	$ -	$ -	9,655	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ (39,978.93)	$ -	$ -	$ -	54,591	0
	100.0%	$ 212,699.87	$ 244,970.56	$ 2,008.76	$ (71,672.25)	$ (32,270.69)	$ (264.62)	$ 130,159.06	398,790	334,544

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

Service Classification	Dist Allocator	Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans (0.82%)	May 2023 Reconciliation	Total Allocable Costs T&D	Estimated Billed Deliveries (MWh)	Estimated Billed Deliveries (kW)
SC 1 & 6	66.10%	$ 1,083.49	$ 8.88	58.78%	$ 47,206.28	$ 387.09	$ 6,447.50	$ 55,133.25	164,700	
SC 2 - Non Demand	5.06%	$ 83.01	$ 0.68	3.28%	$ 2,635.68	$ 21.61	$ (2.01)	$ 2,738.98	14,000	
SC 2 - Secondary Demand	23.98%	$ 393.02	$ 3.22	25.24%	$ 20,268.27	$ 166.20	$ (1,419.39)	$ 19,411.32		370,364
SC 2 - Primary Demand	1.97%	$ 32.28	$ 0.26	1.47%	$ 1,184.65	$ 9.71	$ (200.85)	$ 1,026.06		43,206
SC 3	2.54%	$ 41.57	$ 0.34	3.29%	$ 2,639.29	$ 21.64	$ 260.72	$ 2,963.57		61,080
SC 5, 8 & 9	0.35%	$ 5.72	$ 0.05	0.18%	$ 147.54	$ 1.21	$ 39.26	$ 193.77	1,980	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 1,081.18	$ 8.87	$ 91.01	$ 1,181.06		15,601
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 5,152.54	$ 42.25	$ (1,594.77)	$ 3,600.02		84,097
Total	100.00%	$ 1,639.09	$ 13.44	100.00%	$ 80,315.43	$ 658.59	$ 3,621.47	$ 86,248.02	180,680	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	May 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)
SC 1 & 6	10.94%	$ 165,781.78	$ 1,359.41	$ (132,584.67)	$ 34,556.52	164,700
SC 2 - Non Demand	89.06%	$ 14,044.07	$ 115.16	$ 267,184.18	$ 281,343.41	14,000
	100.0%	$ 179,825.85	$ 1,474.57	$ 134,599.51	$ 315,899.93	178,700
				134,599.51		

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	May 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)	kW
SC 2 - Secondary Demand	94.25%	$ 1,045.95	$ 8.58	$ (1,502.27)	$ (447.75)		370,364
SC 2 - Primary Demand	-2.61%	$ 2.98	$ 0.02	$ 9.38	$ 12.38		43,206
SC 3	44.66%	$ -	$ -	$ (212.15)	$ (212.15)		61,080
SC 5, 8 & 9	-36.30%	$ 143.02	$ 1.17	$ 28.27	$ 172.46	1,980	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,601
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		84,097
	100.0%	$ 1,191.94	$ 9.77	$ (1,676.78)	$ (475.06)	1,980	574,348