

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of August 2023
To be Billed in October 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	10,691,101
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(1,111,921)
Prior Month's Hedging (Over)/Under Recovery (B)	391,414
Prior Month's Actual Hedging	2,414,841
Total	12,385,436

ACTUAL MSC RECOVERIES15,024,796**(OVER)/UNDER RECOVERY**

(2,639,360)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

1,194,433

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(3,833,793)

(A) Reflects the (over)/under recovery from June 2023 per Page 1 of 3 of the August 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2023 per Page 1 of 3 of the August 2023 MSC Workpapers.

(C)	Actual August 2023 Hedging (Gain)/Loss	2,414,841
	Forecast Hedging (Gain)/Loss from August 2023 MSC Filing	<u>1,220,408</u>
	Difference (Over)/Under	1,194,433

(D) To be recovered in the October 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

October-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	117,670,000	29,796,796	0	87,873,204	87,873,204
2 Sec	71,867,000	43,537,656	1,197,211	27,132,133	27,132,133
2 Pri	5,225,000	2,044,368	1,821,321	1,359,312	1,359,312
3	22,802,000	18,391,318	2,552,552	1,858,130	1,858,130
9/22 Pri	33,425,000	29,607,905	3,817,095	0	0
9/22 Sub	14,254,000	7,898,894	6,355,106	0	0
9/22 Trans	17,932,000	7,221,628	10,710,372	0	0
19	4,634,000	1,215,062	0	3,418,938	3,418,938
20	6,511,000	4,799,299	665,538	1,046,162	1,046,162
21	2,797,000	2,594,363	0	202,637	202,637
5	181,000	139,417	0	41,583	41,583
4/6/16	2,342,000	1,270,054	0	1,071,946	<u>1,071,946</u>
Total	<u>299,640,000</u>	<u>148,516,760</u>	<u>27,119,195.49</u>	<u>124,004,045</u>	<u>124,004,045</u>

Market Supply Charge Workpaper

Effective: October 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (3,833,793)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 1,194,433
3 Estimated POLR Sales Incl SC 9/22 (B)	124,004,045
4 Estimated POLR Sales Excl SC 9/22 (B)	124,004,045
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.03092) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00963 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 619,895
8 Estimated POLR Sales Excl SC 9/22 (B)	124,004,045
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00500 per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.03567	0.03594	0.03507	0.03507	0.03369	0.03520	0.03507	0.03412	0.03405			
	Peak										0.03973	0.03973	0.03887
	Off Peak										0.03330	0.03350	0.03284
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500				0.00500	0.00500	0.00500
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06746	0.05703	0.05472	0.05472	0.03869	0.04958	0.04972	0.04388	0.04185			
	Peak										0.07152	0.06082	0.05852
	Off Peak										0.06509	0.05459	0.05249
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)	(0.03092)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00963	0.00963	0.00963	0.00963	0.00963	0.00963	-	-	-	0.00963	0.00963	0.00963
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.02129)	(0.02129)	(0.02129)	(0.02129)	(0.02129)	(0.02129)	(0.03092)	(0.03092)	(0.03092)	(0.02129)	(0.02129)	(0.02129)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.04617	0.03574	0.03343	0.03343	0.01740	0.02829	0.01880	0.01296	0.01093			
	Peak										0.05023	0.03953	0.03723
	Off Peak										0.04380	0.03330	0.03120

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.