

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: OCTOBER 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 73
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF NOVEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component	<u>Supply Charge</u>
All Service Classes	<u>\$/kWh</u>
	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00018	\$0.00007	\$0.00000
SC1C	\$0.00015	\$0.00006	\$0.00000
SC2ND	\$0.00017	\$0.00007	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.05	\$0.02	\$0.00
SC3	\$0.05	\$0.02	\$0.00
SC3A	\$0.05	\$0.02	\$0.00

Capacity Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00068
SC1C	\$0.00000
SC2ND	\$0.00075

	<u>\$/kW</u>
SC2D	\$0.27
SC3	\$0.28
SC3A	\$0.06

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	-\$0.00079
SC1C	\$0.00000
SC2ND	-\$0.00094

	<u>\$/kW</u>
SC2D	-\$0.30
SC3	-\$0.29
SC3A	-\$0.05

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: October 18, 2023

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF NOVEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)**

	<u>\$/kWh</u>
SC1	\$0.00310
SC1C	\$0.00261
SC2ND	\$0.00274
	<u>\$/kW</u>
SC2D	\$0.75
SC3-Secondary	\$0.91
SC3-Primary	\$0.88
SC3-Subtransmission/Transmission	\$0.02
SC3A-Secondary/Primary	\$0.83
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.02

Locational System Relief Value (LSRV)

	<u>\$/kWh</u>
SC1	\$0.00004
SC1C	\$0.00004
SC2ND	\$0.00004
	<u>\$/kW</u>
SC2D	\$0.01
SC3-Secondary	\$0.01
SC3-Primary	\$0.01
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.01
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)

	<u>\$/kWh</u>
SC1	\$0.00006
SC1C	\$0.00000
SC2ND	\$0.00005

Community Credit

	<u>\$/kWh</u>
SC1	\$0.00056
SC1C	\$0.00000
SC2ND	\$0.00061
	<u>\$/kW</u>
SC2D	\$0.24
SC3-Secondary	\$0.28
SC3-Primary	\$0.24
SC3-Subtransmission/Transmission	\$0.04
SC3A-Secondary/Primary	\$0.04
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.01

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