

P.S.C. 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: OCTOBER 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 73
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF NOVEMBER 2023
Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component

				<u>Supply Charge</u>
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component - Market Value				<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge				N/A
Capacity Component - Market Value				
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				<u>Demand Charge</u>
Capacity Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00124
SC2/5				\$0.00124
SC3/6				\$0.00124
SC4				\$0.00124
Environmental Component - Out of Market Value				<u>\$/kWh</u>
SC1				-\$0.00146
SC2/5				-\$0.00146
SC3/6				-\$0.00146
SC4				-\$0.00146
Demand Reduction Value (DRV)				<u>\$/kWh</u>
SC1				\$0.00262
SC2/5				\$0.00262
SC3/6				\$0.00262
SC4				\$0.00262
Locational System Relief Value (LSRV)				<u>\$/kWh</u>
SC1				\$0.00004
SC2/5				\$0.00004
SC3/6				\$0.00004
SC4				\$0.00004
Market Transition Credit (MTC)				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Credit				<u>\$/kWh</u>
SC1				\$0.00100
SC2/5				\$0.00100
SC3/6				\$0.00100
SC4				\$0.00100

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: October 18, 2023