

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: OCTOBER 30, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 73  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 143,323 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$367,025.55**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$156,719.91
SC1C	0.84%	\$3,083.01
SC2ND	2.60%	\$9,542.66
SC2D	13.77%	\$50,539.42
SC3-Secondary	12.44%	\$45,657.98
SC3-Primary	5.03%	\$18,461.39
SC3-Subtransmission/Transmission	1.79%	\$6,569.76
SC3A-Secondary/Primary	2.46%	\$9,028.83
SC3A-Sub Transmission	3.83%	\$14,057.08
SC3A-Transmission	14.53%	\$53,328.81
Streetlighting	0.01%	\$36.70
<b>Total</b>	<b>100.00%</b>	<b>\$367,025.55</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00018
SC1C	21,217,150	\$0.00015
SC2ND	56,733,249	\$0.00017
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.05
SC3-Secondary	854,147	\$0.05
SC3-Primary	354,318	\$0.05
SC3-Subtransmission/Transmission	142,752	\$0.05
SC3A-Secondary/Primary	184,303	\$0.05
SC3A-Sub Transmission	285,199	\$0.05
SC3A-Transmission	1,040,061	\$0.05
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 56,213 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$143,951.87**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$61,467.45
SC1C	0.84%	\$1,209.20
SC2ND	2.60%	\$3,742.75
SC2D	13.77%	\$19,822.17
SC3-Secondary	12.44%	\$17,907.61
SC3-Primary	5.03%	\$7,240.78
SC3-Subtransmission/Transmission	1.79%	\$2,576.74
SC3A-Secondary/Primary	2.46%	\$3,541.22
SC3A-Sub Transmission	3.83%	\$5,513.36
SC3A-Transmission	14.53%	\$20,916.21
Streetlighting	0.01%	\$14.40
<b>Total</b>	<b>100.00%</b>	<b>\$143,951.87</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00007
SC1C	21,217,150	\$0.00006
SC2ND	56,733,249	\$0.00007
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.02
SC3-Secondary	854,147	\$0.02
SC3-Primary	354,318	\$0.02
SC3-Subtransmission/Transmission	142,752	\$0.02
SC3A-Secondary/Primary	184,303	\$0.02
SC3A-Sub Transmission	285,199	\$0.02
SC3A-Transmission	1,040,061	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 5 kW

**Total Alternative 3 Capacity Market Value Cost to Recover: \$12.80**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$5.47
SC1C	0.84%	\$0.11
SC2ND	2.60%	\$0.33
SC2D	13.77%	\$1.76
SC3-Secondary	12.44%	\$1.59
SC3-Primary	5.03%	\$0.64
SC3-Subtransmission/Transmission	1.79%	\$0.23
SC3A-Secondary/Primary	2.46%	\$0.31
SC3A-Sub Transmission	3.83%	\$0.49
SC3A-Transmission	14.53%	\$1.86
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$12.80</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00000
SC1C	21,217,150	\$0.00000
SC2ND	56,733,249	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.00
SC3-Secondary	854,147	\$0.00
SC3-Primary	354,318	\$0.00
SC3-Subtransmission/Transmission	142,752	\$0.00
SC3A-Secondary/Primary	184,303	\$0.00
SC3A-Sub Transmission	285,199	\$0.00
SC3A-Transmission	1,040,061	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$510,990.22

Total VDER Value Stack Capacity Component Paid to Projects: \$1,912,156.97

**Total Capacity Out of Market Value Cost to Recover:** **\$1,401,166.75**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	42.04%	\$589,015.81
SC1C	0.00%	\$56.28
SC2ND	3.05%	\$42,793.31
SC2D	20.66%	\$289,509.36
SC3	26.86%	\$376,423.16
SC3A	6.11%	\$85,555.24
Streetlighting	1.27%	\$17,813.58
<b>Total</b>	<b>100.00%</b>	<b>\$1,401,166.75</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00068
SC1C	21,217,150	\$0.00000
SC2ND	56,733,249	\$0.00075
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.27
SC3	1,351,216	\$0.28
SC3A	1,509,563	\$0.06
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00124

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.03662/kWh

Total of VDER Projects' Net Injections during recovery month: 109,222,113 kWh

**Total Environmental Market Value Cost to Recover:** **\$3,999,713.78**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2023 Quarter 3 Tier 1 REC Sale Price of \$36.62/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$3,999,713.78

Total VDER Value Stack Environmental Component Paid to Projects: \$2,433,684.29

**Total Environmental Out of Market Value Cost to Recover:** **-\$1,566,029.49**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	44.06%	-\$689,958.93
SC1C	0.00%	-\$73.27
SC2ND	3.41%	-\$53,357.07
SC2D	21.05%	-\$329,602.34
SC3	25.27%	-\$395,714.44
SC3A	4.88%	-\$76,376.71
Streetlighting	1.34%	-\$20,946.73
<b>Total</b>	<b>100.00%</b>	<b>-\$1,566,029.49</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	868,052,580	-\$0.00079
SC1C	21,217,150	\$0.00000
SC2ND	56,733,249	-\$0.00094
		<b>\$/kW</b>
SC2D	1,088,655	-\$0.30
SC3	1,351,216	-\$0.29
SC3A	1,509,563	-\$0.05
		<b>\$/kWh</b>
Streetlighting	14,310,262	-\$0.00146

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Customers: \$4,864,383.85

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$2,623,362.21
SC1C	1.11%	\$53,994.66
SC2ND	3.11%	\$151,282.34
SC2D	16.32%	\$793,867.44
SC3-Secondary	15.50%	\$753,979.50
SC3-Primary	6.21%	\$302,078.24
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$148,363.71
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$37,455.76
<b>Total</b>	<b>100.00%</b>	<b>\$4,864,383.85</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00302
SC1C	21,217,150	\$0.00254
SC2ND	56,733,249	\$0.00267
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.73
SC3-Secondary	854,147	\$0.88
SC3-Primary	354,318	\$0.85
SC3-Subtransmission/Transmission	142,752	\$0.00
SC3A-Secondary/Primary	184,303	\$0.80
SC3A-Sub Transmission	285,199	\$0.00
SC3A-Transmission	1,040,061	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00262

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Customers: \$166,004.67

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$70,883.99
SC1C	0.84%	\$1,394.44
SC2ND	2.60%	\$4,316.12
SC2D	13.77%	\$22,858.84
SC3-Secondary	12.44%	\$20,650.98
SC3-Primary	5.03%	\$8,350.03
SC3-Subtransmission/Transmission	1.79%	\$2,971.48
SC3A-Secondary/Primary	2.46%	\$4,083.71
SC3A-Sub Transmission	3.83%	\$6,357.98
SC3A-Transmission	14.53%	\$24,120.48
Streetlighting	0.01%	\$16.60
<b>Total</b>	<b>100.00%</b>	<b>\$166,004.67</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00008
SC1C	21,217,150	\$0.00007
SC2ND	56,733,249	\$0.00008
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.02
SC3-Secondary	854,147	\$0.02
SC3-Primary	354,318	\$0.02
SC3-Subtransmission/Transmission	142,752	\$0.02
SC3A-Secondary/Primary	184,303	\$0.02
SC3A-Sub Transmission	285,199	\$0.02
SC3A-Transmission	1,040,061	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Customers: \$66,934.67

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$36,097.87
SC1C	1.11%	\$742.97
SC2ND	3.11%	\$2,081.67
SC2D	16.32%	\$10,923.74
SC3-Secondary	15.50%	\$10,374.87
SC3-Primary	6.21%	\$4,156.64
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$2,041.51
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$515.40
<b>Total</b>	<b>100.00%</b>	<b>\$66,934.67</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00004
SC1C	21,217,150	\$0.00004
SC2ND	56,733,249	\$0.00004
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.01
SC3-Secondary	854,147	\$0.01
SC3-Primary	354,318	\$0.01
SC3-Subtransmission/Transmission	142,752	\$0.00
SC3A-Secondary/Primary	184,303	\$0.01
SC3A-Sub Transmission	285,199	\$0.00
SC3A-Transmission	1,040,061	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	14,310,262	\$0.00004

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Customers: \$1,515.13

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$646.96
SC1C	0.84%	\$12.73
SC2ND	2.60%	\$39.39
SC2D	13.77%	\$208.63
SC3-Secondary	12.44%	\$188.48
SC3-Primary	5.03%	\$76.21
SC3-Subtransmission/Transmission	1.79%	\$27.12
SC3A-Secondary/Primary	2.46%	\$37.27
SC3A-Sub Transmission	3.83%	\$58.03
SC3A-Transmission	14.53%	\$220.15
Streetlighting	0.01%	\$0.15
<b>Total</b>	<b>100.00%</b>	<b>\$1,515.13</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	868,052,580	\$0.00000
SC1C	21,217,150	\$0.00000
SC2ND	56,733,249	\$0.00000
		<b>\$/kW</b>
SC2D	1,088,655	\$0.00
SC3-Secondary	854,147	\$0.00
SC3-Primary	354,318	\$0.00
SC3-Subtransmission/Transmission	142,752	\$0.00
SC3A-Secondary/Primary	184,303	\$0.00
SC3A-Sub Transmission	285,199	\$0.00
SC3A-Transmission	1,040,061	\$0.00
		<b>\$/kWh</b>
Streetlighting	14,310,262	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Customers: \$57,223.88

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Allocator</u></b>	
SC1	94.59%	\$54,129.40
SC1C	0.00%	\$0.00
SC2ND	5.41%	\$3,094.48
<b>Total</b>	<b>100.00%</b>	<b>\$57,223.88</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00006
SC1C	21,217,150	\$0.00000
SC2ND	56,733,249	\$0.00005

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Customers: \$1,153,436.31

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	42.18%	\$486,467.93
SC1C	0.00%	\$0.00
SC2ND	3.01%	\$34,709.78
SC2D	23.06%	\$265,937.34
SC3-Secondary	20.46%	\$235,988.91
SC3-Primary	7.50%	\$86,531.39
SC3-Subtransmission/Transmission	0.47%	\$5,367.34
SC3A-Secondary/Primary	0.65%	\$7,496.06
SC3A-Sub Transmission	0.37%	\$4,306.02
SC3A-Transmission	1.07%	\$12,311.97
Streetlighting	1.24%	\$14,319.57
<b>Total</b>	<b>100.00%</b>	<b>\$1,153,436.31</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	868,052,580	\$0.00056
SC1C	21,217,150	\$0.00000
SC2ND	56,733,249	\$0.00061
		<b><u>\$/kW</u></b>
SC2D	1,088,655	\$0.24
SC3-Secondary	854,147	\$0.28
SC3-Primary	354,318	\$0.24
SC3-Subtransmission/Transmission	142,752	\$0.04
SC3A-Secondary/Primary	184,303	\$0.04
SC3A-Sub Transmission	285,199	\$0.02
SC3A-Transmission	1,040,061	\$0.01
Streetlighting	14,310,262	\$0.00100

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