PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: \(\frac{12\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tikt{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\titt{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\titte{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texi}\text{\text{\texict{\text{\text{\text{\texi}\text{\text{\texit{\texi{\text{\texi}\text{\text{\texi{\texi{\texi{\te

Leaf No: 3

Issued in compliance with Order in Case 19 G 0379 dated 11/19/20.

<u>Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.</u>

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PSC No: 87 - Gas Leaf No. 12
NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 242
Initial Effective Date: 06/24/2211/01/2023 Superseding Revision: 20

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Residential Service in individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments, and separately metered non-space/water heating equipment in common areas used by tenants of individually metered multi-family residences of 10 units or less. Also, for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

PRICE: (Per Month)

The Company's unbundled charges are:

(1) Gas Delivery Charges:

——A. Delivery Rates: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

For All Areas	Effective Date <u>11/01/2023</u>		
	Rate Year 1 Rate	Make-Whole Rate	
Basic Service Charge			
First 3 Therms or less (Non-Heating)	\$16.30	\$0.00	
First 3 Therms or less (Heating)	\$20.30	\$0.00	
Usage Charge (per Therm)			
Next 47 Therms	\$0.67834	\$0.01839	
Over 50 Therms	\$0.17761	\$0.01839	

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's

Issued by: <u>Jeremy Euto</u>, <u>Vice President – Regulatory</u>, <u>Binghamton</u>, <u>New York Joseph J. Syta</u>, <u>Vice President</u>, <u>Controller and Treasurer</u>, <u>Binghamton</u>, <u>NY</u>

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PSC No: 87 - Gas Leaf No. 12 NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 242 Initial Effective Date: 06/24/221/01/2023 Superseding Revision: 20

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

Issued by: <u>Jeremy Euto</u>, Vice <u>President – Regulatory</u>, <u>Binghamton</u>, <u>New York Joseph J. Syta</u>, <u>Vice President</u>, <u>Controller and Treasurer</u>, <u>Binghamton</u>, <u>NY</u>

PSC No: 87 - Gas Leaf No. 15
NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 189
Initial Effective Date: 06/24/2211/01/2023 Superseding Revision: 17

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

General Service (Non-Residential Service).

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

PRICE: (Per Month)

The Company's unbundled charges are:

(1) Gas Delivery Charges:

A. <u>Delivery Rates: The Delivery Charge that appears on the customer's bill equals is the sum of the Usage Charge plus the Make-Whole Rate.</u>

				<u>M</u> :	ake-Whole Ra	<u>tes</u>	
		Effective Date			Effective Date		
For All Areas	11/01/2023	11/01/2023 05/01/2024 05/01/2025		11/01/2023	05/01/2024	05/01/2025	
Basic Service Charge							
First 3 Therms or less	\$32.00	\$33.28	\$34.56	\$0.00	\$0.00	\$0.00	
Usage Charge (per Therm)							
Next 497 Therms	\$0.41444	\$0.44037	\$0.46757	\$0.01063	\$0.00000	\$0.00000	
Next 14,500 Therms	\$0.25078	\$0.26614	\$0.28247	\$0.01063	\$0.00000	\$0.00000	
Over 15,000 Therms	\$0.16116	\$0.17072	\$0.18109	\$0.01063	\$0.00000	\$0.00000	

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

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Issued by: Jeremy Euto, Vice President - Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

PSC NO: 87 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 06/24/2211/01/2023

LEAF: 23

REVISION: 67

SUPERSEDING REVISION: 5

INITIAL EFFECTIVE DATE: 06/24/2211/01/2023 SUPERSEDING REVI Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (CONT'D)

INTERRUPTIBLE SALES SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Delivery

				Rate Effective D	Date: 11/01/2023		
Rate Year 1	Otherwise App	Otherwise Applicable Firm Transportation Service Classification					
Monthly Usage				SC 1T		SC 5T	
	First 500 therm	s or less		\$2,800.00	First 500 therms or less	\$446.74	
	Next 14,500	therms,	per	\$0.09639	Next 14,500 therms, per therm	\$0.12972	
	therm		•		_		
	Next 35,000	therms,	per	\$0.05215	Over 15,000 therms, per therm	\$0.09084	
	therm		•		*		
	Over 50,000	therms,	per	\$0.04005			
	therm		•				
				Rate Effective D	Date: 05/01/2024		
Rate Year 2							
	Otherwise App	licable Firi	n Trai	asportation Service	ce Classification		
Monthly Usage	Otherwise App	licable Firr	n Trai	nsportation Service SC 1T	ce Classification	SC 5T	
	Otherwise App First 500 therm		n Trai		ce Classification First 500 therms or less	SC 5T \$464.61	
			n Trai	SC 1T			
	First 500 therm	s or less		<u>SC 1T</u> \$3,050.00	First 500 therms or less	<u>\$464.61</u>	
	First 500 therm Next 14,500	s or less		<u>SC 1T</u> \$3,050.00	First 500 therms or less	<u>\$464.61</u>	
	First 500 therm Next 14,500 therm	as or less therms,	per	\$C 1T \$3,050.00 \$0.10083	First 500 therms or less Next 14,500 therms, per therm	\$464.61 \$0.13815	
	First 500 therm Next 14,500 therm Next 35,000	as or less therms,	per	\$C 1T \$3,050.00 \$0.10083	First 500 therms or less Next 14,500 therms, per therm	\$464.61 \$0.13815	

	Rate Effective Date: 05/01/2025					
Rate Year 3	Otherwise Applicable Firm Tran	nsportation Service	ce Classification			
Monthly Usage		SC 1T		SC 5T		
	First 500 therms or less	\$3,325.00	First 500 therms or less	<u>\$482.48</u>		
	Next 14,500 therms, per	<u>\$0.10534</u>	Next 14,500 therms, per therm	<u>\$0.14707</u>		
	<u>therm</u>					
	Next 35,000 therms, per	<u>\$0.05699</u>	Over 15,000 therms, per therm	<u>\$0.10283</u>		
	<u>therm</u>					
	Over 50,000 therms, per	<u>\$0.04377</u>				
	<u>therm</u>					

The Company reserves the right to further adjust the delivery price to individual customers based on market conditions. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which shall be filed with the PSC no later than three days before the effective date.

Issued By: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

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PSC NO: 87 GAS LEAF: 23.0 COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 60 NITIAL EFFECTIVE DATE: 06/24/2211/01/2023 SUPERSEDING REVISION: 05

<u>Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.</u>

SERVICE CLASSIFICATION NO. 3 (CONT'D)

INTERRUPTIBLE SALES SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

<u>Delivery: Make-Whole Rates</u>

Rate Effective Date: 11/01/2023 Rate Year 1 Otherwise Applicable Firm Transportation Service Classification Monthly Usage SC 1T SC 5T First 500 therms or less \$0.00 First 500 therms or less \$0.00 Next 14,500 therms, \$0.00280 Next 14,500 therms, per therm \$0.00622 therm 35,000 therms, \$0.00132 Over 15,000 therms, per therm \$0.00622 Next per therm 50,000 therms, per \$0.00103 Over therm Rate Effective Date: 05/01/2024 Rate Year 2 Otherwise Applicable Firm Transportation Service Classification SC 1T SC 5T Monthly Usage First 500 therms or less \$0.00 First 500 therms or less \$0.00 Next 14,500 therms, per <u>\$0.00000</u> Next 14,500 therms, per therm \$0.00000 therm Next 35,000 therms, per <u>\$0.0</u>0000 Over 15,000 therms, per therm \$0.00000 therm Over 50,000 therms, per <u>\$0.00000</u> therm

	Rate Effective Date: 05/01/2025					
Rate Year 3	Otherwise Applicable Firm Tran	sportation Service	ce Classification			
Monthly Usage		SC 1T		SC 5T		
	First 500 therms or less	\$0.00	First 500 therms or less	<u>\$0.00</u>		
	Next 14,500 therms, per	<u>\$0.00000</u>	Next 14,500 therms, per therm	<u>\$0.00000</u>		
	<u>therm</u>		_			
	Next 35,000 therms, per	<u>\$0.00000</u>	Over 15,000 therms, per therm	<u>\$0.00000</u>		
	<u>therm</u>					
	Over 50,000 therms, per	<u>\$0.00000</u>				
	<u>therm</u>					

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

The Company reserves the right to further adjust the delivery price to individual customers based on market-conditions. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which shall be filed with the PSC no later than three days before the effective date.

Issued By: <u>Jeremy Euto, Vice President - Regulatory, Binghamton, New York</u>Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

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PSC NO: 87 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

LEAF: 26

REVISION: \$10

INITIAL EFFECTIVE DATE: March 20, 2021 11/01/2023 SUPERSEDING REVISION: 87

Issued in compliance with Commission order in Case 19 G 0379, dated November 19, 2020. Issued in compliance with

Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (CONT'D)

INTERRUPTIBLE SALES SERVICE (CONT'D)

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "if paid by" date shown on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

TERM:

The term shall be specified in the Service Agreement.

SPECIAL PROVISIONS - ALL CUSTOMERS:

- A. All sales hereunder shall be subject to interruption, temporary curtailment or discontinuance, and permanent discontinuance, on not less than two hours' notice from the Company and Company shall not be in any way liable for any failure in whole or in part, temporary or permanent, to deliver gas under this service classification. Customers that fail to comply with a notification to interrupt, curtail or discontinue shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.
 - A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:
 - (a) The addition of one unannounced interruption test at the end of January. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
 - (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
 - (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.
- B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. For the winter period November 1, 2020 March 31, 2021, the signed affidavit must be provided within 30 days of a Commission Order in Case 19 G 0379. If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge amounts are set forth in P.S.C. No. 88 Service Classification No. 2 Special Provision B.
- C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an onsite inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this service classification. Natural gas equipment served under this service classification, may be transferred to an applicable firm service classification with the written permission of the Company. However, any such equipment can not be resupplied under an interruptible service classification prior to

Issued By: Joseph J. SytaJeremy J. Euto, Vice President - Regulatory - Controller and Treasurer, Binghamton, NY

PSC NO: 87 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: March 20, 2021 11/01/2023

SUPERSEDING REVISION: 87

Issued in compliance with Commission order in Case 19 G 0379, dated November 19, 2020. Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

the elapse of a minimum period of one year without permission of the Company.

PSC NO: 87 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: December 21, 2020 11/01/2023 SUPERSEDING REVISION: 87

<u>Issued in compliance with Order in Case 19 G 0379 dated November 19, 2020.</u> Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (CONT'D)

INTERRUPTIBLE SALES SERVICE (CONT'D)

REVISION: §10

SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)

- D. Customers taking service under this service classification may be required to install daily metering equipment, at the sole discretion of the Company.
- E. The Customer shall provide the Company with an affidavit certifying the grade and sulphur content of fuel oil that can be utilized in the facilities served under this service classification or a description of the alternate fuel used.
- F. Customers taking service under this service classification must enter into an individual Service Agreement with the Company.
- G. The Company shall communicate daily with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.
- H. Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company <u>becomes</u> aware <u>either by</u> <u>notification from a customer or by inspection, in accordance with Special Provision C</u>, that <u>athe</u> customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

If a Ccustomer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customers control, the Ccustomer must resolve the issue within ten (10) calendar days or the Company willshall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company willshall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge willshall be assessed until the Customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, <u>defined below</u>, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the Customer fails to interrupt as required, the Company willshall impose the Unauthorized Use Charge, in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

- I. Failure to interrupt the use of gas during an interruption willshall be counted as a violation under the Two-Violation Rule.
 - 1. <u>Two-Violation Rule</u>: For each Winter Period, an Interruptible customer <u>willshall</u> incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).
 - a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second

Issued By: Joseph J. SytaJeremy J. Euto, Vice President - Regulatory, Controller and Treasurer, Binghamton, NY

PSC NO: 87 GAS

COMPANY: **NEW YORK STATE ELECTRIC & GAS CORPORATION** REVISION: §10

INITIAL EFFECTIVE DATE: December 21, 202011/01/2023 SUPERSEDING REVISION: 87

Issued in compliance with Order in Case 19 G 0379 dated November 19, 2020. Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

failure willshall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt willshall not be considered a violation.

Issued By: Joseph J. SytaJeremy J. Euto, Vice President - Regulatory, Controller and Treasurer, Binghamton, NY

PSC No: 87 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 06/24/2211/01/2023

Leaf No. 34

Revision: 1920

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5

SEASONAL GAS COOLING SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

General gas service to non-residential customers (also taking service under another service classification) exclusively
for natural gas cooling or desiccant dehumidifying equipment. Service hereunder is only available during the period
May through September of each year.

CHARACTER OF SERVICE:

— Continuous – natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

PRICE: (Per Month, May through September)

The Company's unbundled charges are:

-(1) Gas Delivery Charges:

A. Delivery Rates:

	Effective Date			
All Areas				
Basic Service Charge				
-First 3 Therms or less	\$16.86			
Usage Charge (per Therm)				
-Over 3 Therms	\$0.04467			

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32. This Service Class is hereby cancelled.

Issued by: <u>Josep Jeremy Euto</u>, <u>Vice President - Regulatory</u>, <u>Binghamton</u>, <u>New Yorkh J. Syta</u>, <u>Vice President</u>, <u>Controller and Treasurer</u>, <u>Binghamton</u>, <u>NY</u>

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PSC No: 87 - Gas Leaf No. 34.1

NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 189

Initial Effective Date: 01/17/201811/01/2023 Superseding Revision: 187

Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023

SERVICE CLASSIFICATION NO. 5 (CONT'D)

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SEASONAL GAS COOLING SERVICE (CONT'D)

PRICE: (Per Month, May through September) (CONT'D)

(1) Gas Delivery Charges: (Cont'd)

B. Transition Surcharge (TS):

—Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Reserved for Future Use

D. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

E. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas or superseding issues thereof.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Heater Fuel Charge:

A customer shall be subject to the Heater Fuel Charge pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

MINIMUM CHARGE:

— The Minimum Charge is the basic service charge including the first 3 therms or less, per meter plus the Bill Issuance Charge per bill. This Service Class is hereby cancelled.

ISSUED BY: <u>Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York</u>

PSC NO: 87 GAS

LEAF: 35

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

REVISION: 67

INITIAL EFFECTIVE DATE: <u>12/01/02</u>_<u>11/01/2023</u>

SUPERSEDING REVISION: 46

STAMPS:Issued in compliance with commission order in case 02 G-1668 et al. dated 11/20/02. Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

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Reserved for Future Use This Service Class is hereby cancelled.

 $Issued\ By:\ James\ A.\ Lahtinen,\ Vice\ President-Rates\ \&\ Regulatory\ Economics,\ Binghamton,\ NY$

Internal Use

PSC No: 87 - Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/2011/01/2023

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020. Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SEASONAL GAS COOLING SERVICE (CONT'D)

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

— The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

BILLING QUANTITY:

The quantity of gas billed under this service classification shall be metered separately from all other natural gas consumption.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 9). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

All bills are due to be paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

TERM:

One month and thereafter until terminated by 48-hours' notice.

SPECIAL PROVISIONS:

- -A. Budget Billing:
- Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 8.Q. of P.S.C. No. 90 Gas, or superseding issues thereof.
- B. Gas Used October Through April:
- All gas used during the period October through April of each year shall be in accordance with the prices and provisions of the service classification applicable to the Customer's gas usage which is not for gas cooling or desiceant dehumidifying equipment. This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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Leaf No. 36

Revision: 910

Superseding Revision: 97

PSC No: 87 - Gas Leaf No. 38
NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: \$910

Initial Effective Date: <u>12/01/2006/24/2211/01/2023</u>

Superseding Revision: <u>86</u>
<u>Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.</u>
<u>Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.</u>

SERVICE CLASSIFICATION NO. 6 (CONT'D)

STANDBY SALES SERVICE (CONT'D)

NOTIFICATION OF PRICE:

A statement reflecting the Standby Demand Charge shall be filed with the PSC no later than three days before the effective date. A statement reflecting the Standby Commodity Charges shall be filed with the PSC no later than three business days after the end of the month. Such statements shall be readily accessible to the public.

BILLING QUANTITY:

The quantity of gas billed each month under this service classification shall be the MDSQ and, if applicable, the MSQ.

Delivery of gas sold under this service classification to the Customer's facility shall be billed under the Customer's applicable transportation service classification.

MINIMUM CHARGE: (Per Month)

The minimum charge is the Basic Service Charge, determined by multiplying the MDSQ by the Standby Demand Charge. The Basic Service Charge includes \$0.9089 of bill issuance costs.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

GENERAL TERMS AND CONDITIONS:

All General Terms and Conditions governing the Customer's other applicable service classification apply to this service classification and are hereby incorporated herein.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 87 - Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: <u>12/01/20</u>06/24/2211/01/2023

Superseding Revision: 4417

Issued in compliance with Order in Case No.19 G 0379, dated November 19, 2020.

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 47

Revision: 1719

SERVICE CLASSIFICATION NO. 9 INDUSTRIAL MANUFACTURING OR PROCESSING PURPOSES

This Service Class is hereby cancelled. APPLICABLE TO USE OF SERVICE FOR (BINGHAMTON AREA):

—All purposes by customers whose principal use of gas is for industrial manufacturing or processing purposes or for drilling and operating oil or gas wells.

CHARACTER OF SERVICE:

—Curtailable—natural gas of not less than 1,000 Btu per cubic foot or in the case of emergency or when it is to the economic benefit of customers, liquefied petroleum gas or a mixture of natural gas and liquefied petroleum gas, supplied at a pressure within the limits specified by PSC Order of June 25, 1957 (Case 15686).

PRICE (Per Month, Per Meter):

(1) Gas Delivery Charges:

Delivery Rates:

	Effective Date			
Binghamton Area	12/01/20	05/01/21	05/01/22	
Basic Service Charge				
-First 500 Therms or less	\$352.77	\$352.77	\$352.77	
Usage Charge (per Therm)				
-Next 14,500 Therms	\$0.15380	\$0.15717	\$0.16075	
-Over 15,000 Therms	\$0.11982	\$0.11932	\$0.11890	

Bill Issuance Charge (per bill): \$0.90, as described in P.S.C. No. 88, General Information Section 32.

B. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. <u>Transition Surcharge (TS)</u>:

Customers shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 87 - Gas

Leaf No. 48

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 2527

Initial Effective Date: 12/01/2011/01/2023

Superseding Revision: 2325

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. Issued in compliance with Order in

Case No.19 G 0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 9 (CONT'D)

INDUSTRIAL MANUFACTURING OR PROCESSING PURPOSES (CONT'D)

This Service Class is hereby cancelled. PRICE (Per Month, Per Meter): (Cont'd)

(1) Gas Delivery Charges (Cont.):

D. Reserved for Future Use

System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General

Information Rule 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas or superseding issues thereof.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC) or Incremental Gas Supply Charge (IGSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) or Incremental Gas Supply Charge (IGSC) pursuant to General Information Sections 14 and 15 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C.Heater Fuel Charge:

A customer shall be subject to the Heater Fuel Charge pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

MINIMUM CHARGE:

— The Minimum Charge is the Basic Service Charge including the charge for the first 500 Therms or less, per meter plus the Bill Issuance Charge per bill.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 9). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

—All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

INCREASE IN PRICES APPLICABLE IN MUNICIPALITIES WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

ISSUED BY: <u>Jeremy Euto</u>, <u>Vice President – Regulatory</u>, <u>Binghamton</u>, <u>New York Joseph J. Syta</u>, <u>Vice President</u>, <u>Controller and Treasurer</u>, <u>Binghamton</u>, <u>New York</u>

PSC No: 87 - Gas Leaf No. 48

NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 2527

Initial Effective Date: 12/01/2011/01/2023 Superseding Revision: 2325

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. Issued in compliance with Order in

Case No.19 G 0379, dated November 19, 2020.

TERM:

One month and thereafter until terminated by 48 hours' notice.

PSC No: 87 - Gas

Leaf No. 49

New York State Electric & Gas Corporation

Revision: 57

Initial Effective Date: 07/01/1611/01/2023

Superseding Revision: 45

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. Issued in compliance with Order in

Case 15 G 0284, dated June 15, 2016.

SERVICE CLASSIFICATION NO. 9 (CONT'D)

INDUSTRIAL MANUFACTURING OR PROCESSING PURPOSES (CONT'D)

This Service Class is hereby cancelled.

SPECIAL PROVISIONS:

A. RESERVED FOR FUTURE USE

PSC No: 87 - Gas
Leaf No. 50
New York State Electric & Gas Corporation
Revision: 79
Initial Effective Date: 12/01/20011/01/2023
Superseding Revision: 67
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023, Issued in compliance with Order

in Case No. 19-G 0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 9 (CONT'D)

INDUSTRIAL MANUFACTURING OR PROCESSING PURPOSES (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

B. Reserved for Future Use

This Service Class is hereby cancelled.

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas Leaf No: 52

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 06/24/2211/01/2023 Superseding Revision: 13

Revision: 145

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 10 (CONT'D)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

PRICE (per month):

(1) <u>Gas Delivery Charges</u>: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

Effective: November 1 2023

A.	Sm	all DG Customer – DG < 5 MW	Summer April–October	Winter November-March
	1)	Using 0 to 40,000 Therms/year	<u></u>	
	ĺ	Basic Service Charge:		
		First 3 Therms or less	\$32.00	\$32.00
		Bill Issuance Charge (per bill)	\$0.89	\$0.89
		Usage Charge: (per Therm)		
		Next 497 Therms	\$0.16036	\$0.18971
		Next 14,500 Therms	\$0.09703	\$0.11263
		Over 15,000 Therms	\$0.06236	\$0.07215
	2)	Using 40,001 to 250,000 Therms/year		
		Basic Service Charge:		
		First 500 Therms or less	\$446.74	\$446.74
		Bill Issuance Charge (per bill)	\$0.89	\$0.89
		Usage Charge: (per Therm)		
		Next 14,500 Therms	\$0.07971	\$0.09383
		Over 15,000 Terms	\$0.05582	\$0.06600
	3)	Using > 250,000 Therms/year		
		Basic Service Charge:		
		First 500 Therms or less	\$2,800.00	\$2,800.00
	Bill	Issuance Charge (per bill)	\$0.89	\$ 0.89
		Usage Charge: (per Therm)		
		Next 14,500 Therms	\$0.10371	\$0.12933
		Next 35,000 Therms	\$0.05611	\$0.06832
		Over 50,000 Terms	\$0.04310	\$0.05268
B.	Larg	ge DG customer – DG 5 MW - <50 MW		
	1)	Basic Service Charge:		
	•	First 500 Therms or less	\$2,800.00	\$2,800.00
		Bill Issuance Charge (per bill)	\$0.89	\$0.89
		Demand Charge: (per Therm of demand)		
		For MDQ over 23 Therms	\$1.06000	\$1.06000

ISSUED BY: <u>Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York</u>

PSC NO. 87 Gas

Leaf No: 52

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 145

Initial Effective Date: 06/24/2211/01/2023 Superseding Revision: 13

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Usage Charge: (per Therm)

All Therms over 500 \$0.01410 \$0.01726

PSC NO. 87 Gas Leaf No: 52.1

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 78 Initial Effective Date: 06/24/2211/01/2023 Superseding Revision: 6

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 10 (CONT'D)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

PRICE (per month):

(1) Gas Delivery Charges (Cont'd):

Effective: 05/01/2024

A.	Small DG Customer – DG < 5 MW	Summer	Winter
		April–October	November-March
	1) Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less		<u>\$</u> 33.28
	Bill Issuance Charge (per bill)	<u>\$0.</u> 89	<u>\$0.</u> 89
	Usage Charge: (per Therm)		
	Next 497 Therms	<u>\$0.17</u> 039	<u>\$0.20</u> 158
	Next 14,500 Therms	<u>\$0.10</u> 298	<u>\$0.119</u> 53
	Over 15,000 Therms	<u>\$0.06</u> 606	<u>\$0.07</u> 643
	2) Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	<u>\$</u> 464.61	<u>\$</u> 464.61
	Bill Issuance Charge (per bill)	<u>\$0.</u> 89	<u>\$0.</u> 89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	<u>\$0.08</u> 489	<u>\$0.</u> 09992
-	Over 15,000 Terms	\$0.05937	\$0.07022
	0,0110,000 1011110	 , , ,	 , 0
	3) Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$3,050.00	\$3,050.00
	Bill Issuance Charge (per bill)	\$0. 89	<u>\$0.</u> 89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0. 10849	<u>\$0.1</u> 3524
	Next 14,500 Therms Next 35,000 Therms	\$0.05870	
	Over 50,000 Terms	\$0.04508	
·	Over 50,000 Terms	Ψυ.υ-ι συυ	<u>\$0.03</u> 310
В.	Large DG customer – DG 5 MW - <50 MW		
	1) Basic Service Charge:		
	First 500 Therms or less	\$3,050.00	\$3,050.00
	Bill Issuance Charge (per bill)	\$0.89	
	Demand Charge: (per Therm of demand)	<u>Ψυ.</u> υ <i>)</i>	Ψυ.
	For MDQ over 23 Therms	\$1. 11000_	\$1. 11000
	Tot mby over 25 mems	Ψ1.11000	Ψ1.
	Usage Charge: (per Therm)		
	All Therms over 500	<u>\$0.01</u> 475	<u>\$0.01</u> 806

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: <u>06/24/22</u>11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No: 52.1

Superseding Revision: 6

Revision: 78

Reserved for Future Use

PSC NO. 87 Gas Leaf No: 52.2

Revision: 78

NEW YORK STATE ELECTRIC & GAS CORPORATION Superseding Revision: 6

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 10 (CONT'D)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

PRICE (per month):

(1) Gas Delivery Charges (Cont'd):

Initial Effective Date: <u>06/24/22</u>11/01/2023

Effective 05/01/2025:

A.	Small DG Customer – DG < 5 MW	Summer	Winter
		April-October	November-Marcl
	1) Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	<u>\$</u> 34.56	<u>\$</u> 34.56
	Bill Issuance Charge (per bill)	<u>\$0.</u> 89	<u>\$0.</u> 89
	Usage Charge: (per Therm)		
	Next 497 Therms		<u>\$0.2140</u> 7
	Next 14,500 Therms		
	Over 15,000 Therms	<u>\$0.0</u> 7007	<u>\$0.0</u> 8109
	2) Using 40,001 to 250,000 Therms/year		
	Basic Service Charge: First 500 Therms or less		
	Bill Issuance Charge (per bill)	<u>\$0.</u> 89	<u>\$0.</u> 89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	<u>\$0.</u> 09037	\$0.10637 \$0.07474
	Over 15,000 Terms	<u>\$0.0</u> 6318	<u>\$0.0</u> 7474
	3) Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less		<u>\$</u> 3,325.00
	Bill Issuance Charge (per bill)	<u>\$0.</u> 89	<u>\$0.</u> 89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	<u>\$0.1</u> 1333	<u>\$0.1</u> 4131
	Next 35,000 Therms	<u>\$0.0</u> 6132	
	Over 50,000 Terms	<u>\$0.0</u> 4710	
В.	Large DG customer – DG 5 MW - <50 MW		
	1) Basic Service Charge:		
	First 500 Therms or less	\$ 3,325.00_	<u>\$</u> 3,325.00
	Bill Issuance Charge (per bill)	<u>\$0.</u> 89	<u>\$0.</u> 89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	<u>\$1.</u> 16000	<u>\$1.</u> 16000
	Usage Charge: (per Therm)		

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: <u>06/24/22</u>11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No: 52.2

Superseding Revision: 6

Revision: 78

Reserved for Future Use

PSC NO. 87 Gas Leaf No: 52<u>.3</u> Revision: 014

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 06/24/2211/01/2023 Superseding Revision: 43

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 10 (CONT'D)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

PRICE (per month):

Gas Delivery Charges: Make-Whole Rates

Effective: 11/01/2023

A.	Sm	all DG Customer – DG < 5 MW	<u>Summer</u> April–October	<u>Winter</u> November-March
	1)	Using 0 to 40,000 Therms/year		
		Basic Service Charge:		
		First 3 Therms or less	\$0.00	\$0.00
		Usage Charge: (per Therm)		
		Next 497 Therms	\$0.00411	\$0.00486
		Next 14,500 Therms	\$0.00412	\$0.00477
		Over 15,000 Therms	\$0.00411	\$0.00476
	2)	Using 40,001 to 250,000 Therms/year		
		Basic Service Charge:		
		First 500 Therms or less	\$0.00	\$0.00
		Usage Charge: (per Therm)		
		Next 14,500 Therms	\$0.00382	\$0.00450
		Over 15,000 Terms	\$0.00382	\$0.00452
	3)	Using > 250,000 Therms/year		
		Basic Service Charge:		
		First 500 Therms or less	\$255.31	\$255.31
		Usage Charge: (per Therm)		
		Next 14,500 Therms	\$0.00301	\$0.00376
		Next 35,000 Therms	\$0.00142	\$0.00172
		Over 50,000 Terms	\$0.00111	\$0.00136
B.	Lar	ge DG customer – DG 5 MW - <50 MW		
	1)	Basic Service Charge:		
		First 500 Therms or less	\$255.31	\$255.31
		Demand Charge: (per Therm of demand)		
		For MDQ over 23 Therms	\$0.03000	\$0.03000
		Usage Charge: (per Therm)		
		All Therms over 500	\$0.00037	\$0.00047

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas Leaf No: 52.44

NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 70 Superseding Revision: 6

Initial Effective Date: 06/24/2211/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 10 (CONT'D)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

PRICE (per month):

(1) Gas Delivery Charges (Cont'd): Make-Whole Rates

Effective: 05/01/2024

A.	Small DG Customer – DG < 5 MW		Winter
		April–October	November-March
	1) Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	<u>\$</u> 0.00	<u>\$</u> 0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	<u>\$0.</u> 00000	\$0.00000
	Next 14,500 Therms		\$0.00000
	Over 15,000 Therms	<u>\$0.0</u> 0000	
	2) Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	<u>\$</u> 0.00	<u>\$</u> 0.00
	Harris Character (man Tharma)		
	Usage Charge: (per Therm)	\$0,00000	<u>¢0</u> 00000
	Next 14,500 Therms		
	Over 15,000 Terms	<u>\$0.0</u> 0000	<u>\$0.0</u> 0000
	3) Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	<u>\$</u> 0.00	<u>\$</u> 0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	<u>\$0.0</u> 0000	\$0.00000
	Next 35,000 Therms	\$0.00000	\$0.00000
	Over 50,000 Terms	<u>\$0.0</u> 0000	<u>\$0.0</u> 0000
В.	Large DG customer – DG 5 MW - <50 MW		
	1) Basic Service Charge:		
	First 500 Therms or less	<u>\$</u> 0.00	<u>\$</u> 0.00
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	<u>\$0.00000</u>	<u>\$0.0</u> 0 <u>000</u>
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.0000	\$0.00000
	ATT THETHIS OVEL SOO	Ψυ.υυυυ	<u>Ψυ.υ</u> υυυυ

Reserved for Future Use Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President - Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas Leaf No: 52.<u>52</u>

Superseding Revision: 6

NEW YORK STATE ELECTRIC & GAS CORPORATION Revision: 70

Initial Effective Date: <u>06/24/22</u>11/01/2023

<u>Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.</u>

SERVICE CLASSIFICATION NO. 10 (CONT'D)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

PRICE (per month):

(1) Gas Delivery Charges (Cont'd): Make-Whole Rates

Effective 05/01/2025:

A.	Small DG Customer – DG < 5 MW		Winter
		April-October	November-Marc
	1) Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	<u>\$</u> 0.00	<u>\$</u> 0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.00000	\$0. 00000
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	<u>\$0.0</u> 0000	
	2) Using 40.001 to 250.000 Therms/year		
	2) Using 40,001 to 250,000 Therms/year Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	First 500 Therms of less	<u> </u>	<u> </u>
	Usage Charge: (per Therm)		
	Next 14,500 Therms	<u>\$0.0</u> 0000	
	Over 15,000 Terms	<u>\$0.0</u> 0000	<u>\$0.0</u> 0000
	3) Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	<u>\$</u> 0.00	<u>\$</u> 0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	<u>\$0.</u> 00000	\$0.00000
	Next 35,000 Therms		\$0.00000 \$0.00000
	Over 50,000 Terms	\$0.0000 \$0.0000	\$0.0000
В.	Large DG customer – DG 5 MW - <50 MW		
	1) Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	That 500 Therms of less	<u> </u>	<u> </u>
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	<u>\$0.0</u> 0 <u>000</u>	\$0 <u>.0</u> 0 <u>000</u>
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.00000	\$0. 00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Reserved for Future Use

ISSUED BY: <u>Jeremy Euto, Vice President – Regulatory, Binghamton, New York</u> Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 06/24/2211/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 11

Leaf No: 55

Revision: 145

Superseding Revision: 13

RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Sales Service to any residential service described below who has or installs a gas-fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential Service in individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments, and separately metered non-space/water heating equipment in common areas used by tenants of individually metered multi-family residences of 10 units or less. Also, for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

PRICE: (Per Month)

The Company's unbundled charges are:

(1) Gas Delivery Charges:

A. Delivery Rates: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

				Make-Whole Rate		
	Effective Date					
For All Areas	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
Basic Service Charge						
First 3 Therms or less	\$20.30	\$20.30	\$20.30	\$0.00	\$0.00	\$0.00
Usage Charge						
(Over 3 Therms)	\$0.21711	\$0.23835	\$0.26061	\$0.01060	\$0.00000	\$0.00000

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 06/24/2211/01/2023

<u>Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

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Leaf No: 55

Revision: 145

Superseding Revision: 13

ISSUED BY: <u>Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York</u>