

PSC NO. 88 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: ~~12/21/21~~11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.  
~~Order in Case 19-G-0379, dated 11/19/20.~~

Leaf : 8.2  
Revisions: ~~12~~1  
Superseding Revision: ~~10~~1

## GENERAL INFORMATION

### 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

#### C. Nomination and Scheduling:

Two business days prior to the start of each month, the Pool Operator shall notify the Company of the daily quantity of gas to be transported during the next monthly period. Failure to notify the Company shall cause the daily nomination to go to zero DT/Day for the next monthly period, until a valid nomination is received.

Pool Operators may renominate or change the daily quantity (subject to capacity limitations and the requirements of the Company's upstream pipeline(s)) of gas to be transported during any monthly period. Intra-month nomination changes are due to the Company by 12:30 p.m. one Day prior to the Day the change is to take effect to allow Company dispatchers to make the necessary arrangements with other gas controllers to effectuate deliveries.

Except weekends and holidays, the Company may accept mid-Day changes in nominations, provided such changes can be confirmed by all affected Upstream Pipelines.

A Pool Operator's nominations for any Day shall not be greater than the Maximum Daily Pooling Quantity of the Pool for the applicable Pooling Area.

All deliveries, as specified in the customer's Gas Transportation Agreement, are subject to physical limitations of the Company's delivery system as determined by the Company. Advanced notice of long-term system constraints shall be made to any affected customers and

#### D. Warranty of Title:

Customer warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

#### E. Allowance for Losses:

Effective January 1, 202~~4~~4, the Aggregation Pool Operator shall provide the Company with a quantity of gas equal 0.0~~144000~~% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

PSC No: 88 GAS

New York State Electric Gas and Electric Corporation

Initial Effective Date: ~~12/21/2011~~ 01/01/2023~~Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. Issued in compliance with Order in Case 19-G-0379, dated 11/19/20.~~

Leaf No: 14

Revision No: ~~134~~Superseding Revision No.: ~~132~~**GENERAL INFORMATION****5. NON-DAILY METERED GAS TRANSPORTATION REQUIREMENTS: (CONT'D)****E. Warranty of Title:**

Customer's Marketer warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

**F. Allowance for Losses:**

Effective January 1, 202~~14~~, the Aggregation Pool Operator shall provide the Company with a quantity of gas equal 0.0~~144000~~0% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

**G. Billing and Payment:**

All bills are rendered at the "unit prices" stated in this Schedule, and that amount is due on bills paid on or before the "past due" date indicated on the bill.

**(1) Marketers/Pool Operators/Direct Customers Billing and Payment:**

- (a) Marketers/Pool Operators/Direct Customers shall be billed in accordance with Section 24 of this Schedule.

**(2) Customer Billing and Payment:**

- (a) Eligible Customers may make a billing and payment processing election in accordance with Section 32 of this Schedule.
- (b) All other Customers shall be billed in accordance with Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.

Issued By: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ ~~Joseph J. Syta, Vice President and Controller, Binghamton, NY~~

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PSC NO: 88 Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: ~~12/01/2011~~ 01/01/2023

~~Issued in compliance with Order in Case No. 19-G-0379, dated November 19, 2020.~~

~~Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.~~

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#### GENERAL INFORMATION

### 32. CONSOLIDATED BILLING AND PAYMENT PROCESSING:

#### A. Description:

- (1) Consolidated Billing and Payment Processing, consistent with the Commission's Order Establishing Uniform Retail Access Billing and Payment Processing Practices, Case 99-M-0631, issued May 18, 2001, as the same may be revised, modified, amended, clarified, supplemented or superseded, is provided by the Company. Further information is available at the PSC's website (<http://www.dps.ny.gov>).
- (2) Company specific terms and conditions regarding Consolidated Billing and Payment Processing are detailed in the Billing Services Agreement and the Gas Transportation Operating Procedures Manual.

#### B. Customer Eligibility:

- (1) Service Classification Nos. 1, 5, 13, 14 and 15 of this Schedule are eligible for Consolidated Billing and Payment Processing.

#### C. Bill Issuance Charge:

- (1) A Customer electing Consolidated Billing and Payment Processing pursuant to this Section shall not be billed the Bill Issuance Charge for the electric and/or gas service for which Consolidated Billing and Payment Processing has been elected. All other customers receiving electric, gas, or combination service shall be billed one Bill Issuance Charge per bill.

#### D. Bill processing Charges:

- (1) ESCOs shall be assessed a bill processing charge of \$0.9089 per bill for a Company rendered consolidated bill for those customers with electric-only or gas-only service. ESCOs shall be assessed a bill processing charge of \$0.45 for electric service provided and \$0.454 for gas service provided per bill for a Company rendered consolidated bill for those customers with a combination of electric and gas service.

#### E. Purchase of ESCO Accounts Receivable Program (POR):

- (1) ESCOs that elect the Company's consolidated billing option for all or a portion of their customers shall be required to sell their accounts receivable for such customers to the Company under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs shall be precluded from participating in the POR for customers receiving dual billing.
- (2) The POR obviates the need for the Company to prorate partial customer payments among ESCOs that are participating in the POR.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Initial Effective Date: ~~06/24/22~~11/01/2023Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

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Superseding Revision: 22

**SERVICE CLASSIFICATION NO. 1****FIRM TRANSPORTATION SERVICE****APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Transportation Service to existing firm sales service customers or new firm customers with minimum quantities eligible for transportation of 25,000 Dth per year, provided the Company has facilities available and adequate for the Customer's load.

**CHARACTER OF SERVICE:**

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

**PRICE: (Per Month)**

For firm retail customers who elect to replace their retail service with transportation service, the monthly price shall be the Transportation Administration Charge, which includes the first 500 Therms of usage, plus the transportation price applicable to the appropriate areas served under the sales schedules as stated below. A Bill Issuance Charge of \$0.89 per bill may also apply.

A. For Customers Who Do Not Wish to Reserve Their "Sales Customer" Status: The Delivery/Usage Charge that appears on the customer's bill is the sum of the delivery/usage charge plus the make-whole rate/charge.

All Areas:	Effective Date		
	<del>11/01/2023</del>	<del>05/01/2024</del>	<del>05/01/2025</del>
Transportation Administration Charge First 500 Therms or less	\$2,800.00	<del>\$3,050.00</del>	<del>\$3,325.00</del>
Make-Whole Transportation Administration Charge First 500 Therms or less	\$255.31	\$0.00	\$0.00
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.13770	\$0.14405	\$0.15048
Next 35,000 Therms	\$0.07450	\$0.07793	\$0.08141
Over 50,000 Therms	\$0.05722	\$0.05986	\$0.06253
Make-Whole Usage Charge (per Therm)			
Next 14,500 Therms	\$0.00400	\$0.00000	\$0.00000
Next 35,000 Therms	\$0.00188	\$0.00000	\$0.00000
Over 50,000 Therms	\$0.00147	\$0.00000	\$0.00000

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Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

B. For Customers Who Are Not Mandatory Capacity Release Customers and Do Wish to Reserve Their "Sales Customer" Status :

				<u>Make-Whole Rate</u>		
	<u>Effective Date</u>					
<u>All Areas:</u>	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Transportation Administration Charge						
First 500 Therms or less	\$2,855.55	\$3,105.55	<del>\$2,855.55</del> \$3,380.55	\$310.86	\$0.00	\$0.00
Usage Charge (per Therm)						
Next 14,500 Therms	\$0.24880	\$0.25515	\$0.26158	\$0.11510	\$0.00000	\$0.00000
Next 35,000 Therms	\$0.18560	\$0.18903	\$0.19251	\$0.11298	\$0.00000	\$0.00000
Over 50,000 Therms	\$0.16832	\$0.17096	\$0.17363	\$0.11257	\$0.00000	\$0.100000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 88 - Gas

Leaf No. 58

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Revision: ~~134~~Initial Effective Date: ~~06/24/22~~11/01/2023

Superseding Revision: 12

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 2****INTERRUPTIBLE TRANSPORTATION SERVICE****APPLICABLE TO THE USE OF SERVICE FOR:**

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 1 – Firm Transportation Service; or Service Classification No. 5 – Small Firm Transportation Service. Under this Service Classification a customer must purchase a minimum of 40,000 therms per billing month for the November through March period. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by NYSEG, the minimum use requirement may be waived by the Company.

**CHARACTER OF SERVICE:**

Transportation of Customer-owned, pipeline quality, natural gas will be on an interruptible basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

**DELIVERY PRICE: (Per Month)** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

The price per Therm, over the term of the service, shall be:

<b>Rate Year 1</b> <b>Monthly Usage</b>	<b>Rate Effective Date: <u>11/01/2023</u></b>			
	<b>Otherwise Applicable Firm Transportation Service Classification</b>			
	<b>SC 1T</b>		<b>SC 5T</b>	
	First 500 therms or less	<u>\$2,800.00</u>	First 500 therms or less	<u>\$446.74</u>
	Next 14,500 therms, per therm	<u>\$0.09639</u>	Next 14,500 therms, per therm	<u>\$0.12972</u>
	Next 35,000 therms, per therm	<u>\$0.05215</u>	Over 15,000 therms, per therm	<u>\$0.09084</u>
<b>Rate Year 2</b> <b>Monthly Usage</b>	<b>Rate Effective Date: <u>05/01/2024</u></b>			
	<b>Otherwise Applicable Firm Transportation Service Classification</b>			
	<b>SC 1T</b>		<b>SC 5T</b>	
	First 500 therms or less	<u>\$3,050.00</u>	First 500 therms or less	<u>\$464.61</u>
	Next 14,500 therms, per therm	<u>\$0.10083</u>	Next 14,500 therms, per therm	<u>\$0.13815</u>
	Next 35,000 therms, per therm	<u>\$0.05455</u>	Over 15,000 therms, per therm	<u>\$0.09662</u>
<b>Rate Year 3</b> <b>Monthly Usage</b>	<b>Rate Effective Date: <u>05/01/2025</u></b>			
	<b>Otherwise Applicable Firm Transportation Service Classification</b>			
	<b>SC 1T</b>		<b>SC 5T</b>	
	First 500 therms or less	<u>\$3,325.00</u>	First 500 therms or less	<u>\$482.48</u>
	Next 14,500 therms, per therm	<u>\$0.10534</u>	Next 14,500 therms, per therm	<u>\$0.14707</u>
	Next 35,000 therms, per therm	<u>\$0.05699</u>	Over 15,000 therms, per therm	<u>\$0.10283</u>
	Over 50,000 therms, per therm	<u>\$0.04377</u>		

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement

**ISSUED BY:** Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
Joseph J. Syta, Vice President Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

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NEW YORK STATE ELECTRIC & GAS CORPORATION

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Superseding Revision: 12

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

which will be filed with the PSC no later than three days before the effective date.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
Joseph J. Syta, Vice President Controller and Treasurer, Binghamton, New York



PSC No: 88 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
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SERVICE CLASSIFICATION NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 1 — Firm Transportation Service; or Service Classification No. 5 — Small Firm Transportation Service. Under this Service Classification a customer must purchase a minimum of 40,000 therms per billing month for the November through March period. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by NYSEG, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on an interruptible basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

DELIVERY PRICE: (Per Month) The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

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The price per Therm, over the term of the service, shall be:

Rate Year 1 Make-Whole Rate Monthly Usage	Rate Effective Date: 11/01/2023			
	Otherwise Applicable Firm Transportation Service Classification			
	SC 1T			SC 5T
	First 500 therms or less	\$0.00	First 500 therms or less	\$0.00
	Next 14,500 therms, per therm	\$0.00280	Next 14,500 therms, per therm	\$0.00622
	Next 35,000 therms, per therm	\$0.00132	Over 15,000 therms, per therm	\$0.00622
	Over 50,000 therms, per therm	\$0.00103		
Rate Year 2 Make-Whole Rate Monthly Usage	Rate Effective Date: 05/01/2024			
	Otherwise Applicable Firm Transportation Service Classification			
	SC 1T			SC 5T
	First 500 therms or less	\$0.00	First 500 therms or less	\$0.00
	Next 14,500 therms, per therm	\$0.00000	Next 14,500 therms, per therm	\$0.00000
	Next 35,000 therms, per therm	\$0.00000	Over 15,000 therms, per therm	\$0.00000
	Over 50,000 therms, per therm	\$0.00000		
Rate Year 3 Make-Whole Rate Monthly Usage	Rate Effective Date: 05/01/2025			
	Otherwise Applicable Firm Transportation Service Classification			
	SC 1T			SC 5T
	First 500 therms or less	\$0.00	First 500 therms or less	\$0.00
	Next 14,500 therms, per therm	\$0.00000	Next 14,500 therms, per therm	\$0.00000
	Next 35,000 therms, per therm	\$0.00000	Over 15,000 therms, per therm	\$0.00000
	Over 50,000 therms, per therm	\$0.00000		

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ISSUED BY: Jeremy Euto, Vice President — Regulatory, Binghamton, New York  
Joseph J. Syta, Vice President Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

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NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 043

Initial Effective Date: ~~06/24/22~~11/01/2023

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Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
Joseph J. Syta, Vice President Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: ~~March 20, 2021~~ 11/01/2023

~~Issued in compliance with Order in Case No. 19-G-0379, dated November 19, 2020. Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.~~

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REVISION: 79

SUPERSEDING REVISION: 76

## SERVICE CLASSIFICATION NO. 2 (CONT'D)

### INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

#### SPECIAL PROVISIONS - ALL CUSTOMERS:

- A. All service provided under this transportation service classification shall be subject to interruption, at the Company's sole discretion, in accordance with General Information Section 8 of this Schedule. Customers that fail to comply with a notification to interrupt shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.
- A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:
- (a) The addition of one unannounced interruption test at the end of January. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
  - (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
  - (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.
- B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. ~~For the winter period November 1, 2020 — March 31, 2021, the signed affidavit must be provided within 30 days of a Commission Order in Case 19-G-0379.~~ If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge will be \$1,000 per day for Service Classification No. 1 and \$100 per day for Service Classification No. 5.
- C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an onsite inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this service classification. Natural gas equipment served under this service classification, may be transferred to an applicable firm service classification with the written permission of the Company. However, any such equipment can not be resupplied under an interruptible service classification prior to the elapse of a minimum period of one year without permission of the Company.
- D. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses, in accordance with General Information Section 4.E. of this Schedule.
- E. Daily imbalances, underruns and overruns under this service classification shall be calculated and reconciled as set forth in General Information Section 4 of this Schedule.
- F. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~— Regulatory Controller and Treasurer~~, Binghamton, New York

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NEW YORK STATE ELECTRIC & GAS CORPORATION

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G. The Company reserves the right to inspect the Customer's alternate fuel facilities in accordance with General Information Section 4.O. of this Schedule.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~– Regulatory Controller and Treasurer~~, Binghamton, New York

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**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)**

**SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)**

- H. The Company shall communicate daily with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.

Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company ~~becomes~~ aware ~~that~~ ~~the~~ ~~either by notification from a customer or by inspection, in accordance with Special Provision C, that a~~ customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in PSC No. 87 – Service Classification No. 3 – PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

If a ~~C~~customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customers control, the ~~C~~customer must resolve the issue within ~~ten (10)~~ calendar days or the Company ~~will~~ shall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company ~~will~~ shall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge ~~will~~ shall be assessed until the ~~C~~customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the Customer fails to interrupt as required, the Company ~~will~~ shall impose the Unauthorized Use Charge set forth in Special Provision A, in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

- J. Failure to interrupt the use of gas during an interruption ~~will~~ shall be counted as a violation under the Two-Violation Rule.

- 1. Two-Violation Rule: For each Winter Period, an Interruptible customer ~~will~~ shall incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).

- a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the

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NEW YORK STATE ELECTRIC & GAS CORPORATION

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second failure ~~will~~shall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt ~~will~~shall not be considered a violation.

~~2. A customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated Customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:-~~

~~a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities will not be counted as a violation provided that the Customer-~~

~~i. notifies the Company within one hour of the failure of its equipment;~~

~~ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and~~

~~iii.i. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.-~~

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REVISION: ~~01~~SUPERSEDING REVISION: ~~0~~**SERVICE CLASSIFICATION NO. 2 (CONT'D)****INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)****SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)**

- J. Failure to interrupt the use of gas during an interruption will be counted as a violation under the Two-Violation Rule. (Cont'd)

2. A customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated Customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:

- a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities will shall not be counted as a violation provided that the Customer
- i. notifies the Company within one hour of the failure of its equipment;
  - ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and
  - iii. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.

a-b. The Company will extend the 48-hour repair deadline to a period not to exceed seven (7) days provided the Customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period.

b-c. All three conditions must be satisfied for this exception to the two-violation rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the Customer will be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTOP, or this Rate Schedule.

e-d. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer will be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects to cease operations, this exemption does not apply.

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**SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS:**

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.
- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this service classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of 10 consecutive days requirements; or (b) if Customers physical facilities are insufficient to provide for a 10 day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a 10 day supply.
- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions - Distillate Fuel Customers (Section B). A Customer that refuses to permit the Company to inspect its facilities shall have one Business Day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer shall be charged a premium as set forth

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in the "Price" section of this service classification. The premium shall be in addition to all other applicable prices and charges and shall be applied until such time as the facilities are inspected and found to be compliant.

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**SERVICE CLASSIFICATION NO. 5****SMALL FIRM TRANSPORTATION SERVICE****APPLICABLE TO THE USE OF SERVICE FOR:**

Small Firm Transportation Service to existing firm sales service customers or new firm customers with maximum quantities for transportation of less than 25,000 Dth per year when the Company has facilities available and adequate for the load.

**CHARACTER OF SERVICE:**

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

**PRICE: (Per Month)**

For firm retail customers who elect to replace their retail service with transportation service, the monthly price shall be the Transportation Administration Charge, which through September 30, 2008, includes the first 3 Therms or less, per meter, for the Owego, Lockport, Elmira, Combined and Binghamton Areas plus the transportation price applicable for each area, and the first 500 Therms or less, per meter, for all other areas, plus the transportation price applicable for the other areas. A monthly Bill Issuance Charge shall also apply. Effective October 1, 2008, the Transportation Administration Charge shall be the first 500 Therms or less, per meter, for all areas.

- A. For Customers Who Do Not Wish to Reserve Their "Sales Customer" Status: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Transportation Administration Charge First 500 Therms or less	\$446.74	\$464.61	\$482.48
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.18532	\$0.19735	\$0.21010
Over 15,000 Therms	\$0.12977	\$0.13803	\$0.14690
<u>Make-Whole Usage Charge (per Therm)</u>			
<u>Next 14,500 Therms</u>	\$0.00889	\$0.00000	\$0.00000
<u>Over 15,000 Therms</u>	\$0.00889	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

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SERVICE CLASSIFICATION NO. 5

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SMALL FIRM TRANSPORTATION SERVICE

PRICE: (Per Month) (CONT'D)

B. For Customers Who Are Not Mandatory Capacity Release Customers Status and Do Wish to Reserve Their "Sales Customer":

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 500 Therms or less	\$502.29	\$520.16	\$538.03
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.29642	\$0.30845	\$0.32120
Over 15,000 Therms	\$0.24087	\$0.24913	\$0.25800
<u>Make-Whole Usage Charge (per Therm)</u>			
<u>Next 14,500 Therms</u>	\$0.11999	\$0.00000	\$0.00000
<u>Over 15,000 Therms</u>	\$0.11999	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

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**SERVICE CLASSIFICATION NO. 5 (CONT'D)****SMALL FIRM TRANSPORTATION SERVICE (CONT'D)****SPECIAL PROVISIONS: (CONT'D)**

- C. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.
- D. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.
- E. If a customer that is not defined as a Mandatory Capacity Release Customer elects an Agreement without reservation of the "Sales Customer" status or Standby Sales Service, the Company is under no obligation to deliver gas to the Customer on any day in excess of the quantity of Customer-owned gas received by the Company on that day. Any such deliveries in excess of receipts by the Company of Customer-owned gas are subject to unauthorized overrun penalties or interruption in accordance with General Information Sections 10 and 8 of this Schedule, respectively.
- F. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 4.P. of this Schedule.

**G. Excelsior Jobs Rate (EJR):**

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Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

<u>Years</u>	<u>Percent of Discount</u>
<u>1-3</u>	<u>60%</u>
<u>4</u>	<u>50%</u>
<u>5</u>	<u>40%</u>
<u>6</u>	<u>30%</u>
<u>7</u>	<u>20%</u>
<u>8-10</u>	<u>10%</u>

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**SERVICE CLASSIFICATION NO. 7 (CONT'D)**

**FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)**

**PRICE:**

The specific charges for service under this service classification shall be stated in the negotiated Transportation Service Agreement executed for each customer served hereunder. The stated price contained in any Transportation Service Agreement shall, at a minimum, recover all incremental costs the Company incurs in serving the Customer, appropriate pipeline adjustments and charges, plus a reasonable contribution toward system costs, including \$0.~~90~~89 of bill issuance costs.

**MINIMUM ANNUAL QUANTITY:**

Customer shall be required to transport and pay for under this service classification a minimum annual quantity of gas as specified in the Transportation Service Agreement.

**INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

**TERMS OF PAYMENT:**

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

**TERM:**

The initial and renewal term provisions shall be as provided for within the Transportation Service Agreement.

**GENERAL GUIDELINES FOR SERVICE:**

For service to be rendered under this service classification, the Company shall generally be guided by, on a case-by-case basis, the following considerations for purposes of negotiating the specific price level and establishing the related terms and conditions of service applicable to each customer served hereunder, as stated in each Transportation Service Agreement.

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SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

**PRICE: (Per Month) (CONT'D)** The Delivery Charge that appears on the customer’s bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge			
First 3 Therms or less (Non-Heating)	\$16.30	\$16.30	\$16.30
First 3 Therms or less (Heating)	\$20.30	\$20.30	\$20.30
Usage Charge (per Therm)			
Next 47 Therms	\$0.67834	\$0.73822	\$0.79924
Over 50 Therms	\$0.17761	\$0.19986	\$0.22449
<u>Make-Whole Usage Charge (per Therm)</u>	\$0.01839	\$0.00000	\$0.00000
<u>Next 47 Therms</u>	\$0.01839	\$0.00000	\$0.00000
<u>Over 50 Therms</u>			

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company shall be added to the prices reflected in Sections A. and B. of this service classification.

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SERVICE CLASSIFICATION NO. 14

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Non-Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two groups - those who are daily metered and those who are not. Aggregated pool groups shall be homogeneous with respect to customers who are daily or non-daily metered.

PRICE: (Per Month)

For customers who elect firm aggregation transportation service, the monthly price shall be the Transportation Administration Charge, which includes the first 3 Therms or less, per meter, plus the applicable transportation price plus the Bill Issuance Charge as described in General Information Section 32.

A. For Mandatory Capacity Release Customers or Customers Who Do Not Reserve Their "Sales Customer" Status: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 3 Therms or less	\$32.00	\$33.28	\$34.56
Usage Charge (per Therm)			
Next 497 Therms	\$0.41444	\$0.44037	\$0.46757
Next 14,500 Therms	\$0.25078	\$0.26614	\$0.28247
Over 15,000 Therms	\$0.16116	\$0.17072	\$0.18109
Make-Whole Usage Charge (per Therm)			
Next 497 Therms	\$0.01063	\$0.00000	\$0.00000
Next 14,500 Therms	\$0.01063	\$0.00000	\$0.00000
Over 15,000 Therms	\$0.01063	\$0.00000	\$0.00000

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

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Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 14 (CONT'D)****NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)****PRICE: (Per Month) (CONT'D)**

- B. For Customers Who Are Not Mandatory Capacity Release Customers and Do Wish to Reserve Their "Sales Customer" Status:

All Areas	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Transportation Administration Charge First 3 Therms or less	\$32.33	\$33.61	\$34.89
Usage Charge (per Therm)			
Next 497 Therms	\$0.52554	\$0.55147	\$0.57867
Next 14,500 Therms	\$0.36188	\$0.37724	\$0.39357
Over 15,000 Therms	\$0.27226	\$0.28182	\$0.29219
<u>Make-Whole Usage Charge (per Therm)</u>			
<u>Next 497 Therms</u>	\$0.12173	\$0.00000	\$0.00000
<u>Next 14,500 Therms</u>	\$0.12173	\$0.00000	\$0.00000
<u>Over 15,000 Therms</u>	\$0.12173	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

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SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- D. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.

E. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 5.I. of this Schedule.

F. ~~F.~~Excelsior Jobs Rate (EJR):

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~~Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).~~

~~EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:~~

Years	Percent of Discount
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

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**SERVICE CLASSIFICATION NO. 15 (CONT'D)**

**BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE**

**SERVICE AGREEMENT: (CONT'D)**

The Transportation Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide service to the Customer including, but not limited to:

- A. The term of service, including provisions for extension and termination of service.
- B. The exact character of service, including gas quantities, delivery pressures, and date service is to commence.
- C. All incremental facilities required to provide service and any necessary financial guarantees regarding recovery of such investment costs.
- D. An explanation of charges to be paid for services rendered.
- E. Provisions under which interruption can occur.
- F. Treatment of hourly, daily and monthly imbalances.

**PRICE:**

The specific charges for service under this service classification shall be stated in an addendum to the Transportation Service Agreement executed for each Customer served hereunder. The stated price for this service classification contained in any Transportation Service Agreement shall include the following:

- A. Contribution to overall system costs of \$0.01 per therm, including ~~\$0.9089~~ of bill issuance costs per bill (if applicable); plus
- B. An amount to cover marginal system costs reflecting the long-run incremental costs of building transmission and high capacity distribution of \$.011 per therm; plus

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Revision: ~~178~~Initial Effective Date: ~~06/24/22~~11/01/2023

Superseding Revision: 16

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 16 (CONT'D)****NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM TRANSPORTATION SERVICE (CONT'D)****PRICE (per month): (CONT'D)**

Gas Delivery Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

**Effective: 11/01/2023**

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$32.00	\$32.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.16036	\$0.18971
	Next 14,500 Therms	\$0.09703	\$0.11263
	Over 15,000 Therms	\$0.06236	\$0.07215
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$446.74	\$446.74
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.07971	\$0.09383
	Over 15,000 Therms	\$0.05582	\$0.06600
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$2,800.00	\$2,800.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.10371	\$0.12933
	Next 35,000 Therms	\$0.05611	\$0.06832
	Over 50,000 Therms	\$0.04310	\$0.05268
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge:		
	First 500 Therms or less	\$2,800.00	\$2,800.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$1.06000	\$1.06000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.01410	\$0.01726

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 88 - Gas

Leaf No. 113.1

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Revision: 189

Initial Effective Date: ~~06/24/22~~11/01/2023

Superseding Revision: 17

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 16 (CONT'D)****NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM TRANSPORTATION SERVICE (CONT'D)****PRICE (per month): (CONT'D)**Effective: 05/~~01/2024~~11/21

A.	Small DG Customer – DG < 5 MW	<u>Summer</u>	<u>Winter</u>
		<u>April–October</u>	<u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$33.28	\$33.28
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.17039	\$0.20158
	Next 14,500 Therms	\$0.10298	\$0.11953
	Over 15,000 Therms	\$0.06606	\$0.07643
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$464.61	\$464.61
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.08489	\$0.09992
	Over 15,000 Therms	\$0.05937	\$0.07022
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$3,050.00	\$3,050.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.10849	\$0.13524
	Next 35,000 Therms	\$0.05870	\$0.07144
	Over 50,000 Therms	\$0.04508	\$0.05510
B.	Large DG customer – DG 5 MW - <50 MW		
1)	Basic Service Charge:		
	First 500 Therms or less	\$3,050.00	\$3,050.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$1.11000	\$1.11000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.01475	\$0.01806

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PSC No: 88 - Gas

Leaf No. 113.2

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Revision: ~~78~~Initial Effective Date: ~~06/24/22~~11/01/2023

Superseding Revision: 6

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 16 (CONT'D)****NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM TRANSPORTATION SERVICE (CONT'D)****PRICE (per month): (CONT'D)**Gas Delivery Charges: (Cont'd)Effective: 05/01/25

A. Small DG Customer – DG < 5 MW		Summer	Winter
		April–October	November–March
1) Using 0 to 40,000 Therms/year			
Basic Service Charge:			
First 3 Therms or less		\$34.56	\$34.56
Bill Issuance Charge (per bill)		\$0.89	\$0.89
Usage Charge: (per Therm)			
Next 497 Therms		\$0.18092	\$0.21407
Next 14,500 Therms		\$0.10930	\$0.12689
Over 15,000 Therms		\$0.07007	\$0.08109
2) Using 40,001 to 250,000 Therms/year			
Basic Service Charge:			
First 500 Therms or less		\$482.48	\$482.48
Bill Issuance Charge (per bill)		\$0.89	\$0.89
Usage Charge: (per Therm)			
Next 14,500 Therms		\$0.09037	\$0.10637
Over 15,000 Therms		\$0.06318	\$0.07474
3) Using > 250,000 Therms/year			
Basic Service Charge:			
First 500 Therms or less		\$3,325.00	\$3,325.00
Bill Issuance Charge (per bill)		\$0.89	\$0.89
Usage Charge: (per Therm)			
Next 14,500 Therms		\$0.11333	\$0.14131
Next 35,000 Therms		\$0.06132	\$0.07464
Over 50,000 Therms		\$0.04710	\$0.05756
B. Large DG customer – DG 5 MW - <50 MW			
1) Basic Service Charge:			
First 500 Therms or less		\$3,325.00	\$3,325.00
Bill Issuance Charge (per bill)		\$0.89	\$0.89
Demand Charge: (per Therm of demand)			
For MDQ over 23 Therms		\$1.16000	\$1.16000
Usage Charge: (per Therm)			
All Therms over 500		\$0.01541	\$0.01887

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PSC No: 88 - Gas

Leaf No. 113.2

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: ~~7~~8

Initial Effective Date: ~~06/24/22~~11/01/2023

Superseding Revision: 6

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

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PSC No: 88 - Gas

Leaf No. 113, 2.0

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Revision: 017Initial Effective Date: ~~06/24/22~~ 11/01/2023Superseding Revision: ~~160~~Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 16 (CONT'D)****NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM TRANSPORTATION SERVICE (CONT'D)****PRICE (per month): (CONT'D)**Gas Delivery Charges: Make-Whole Rates**Effective: 11/01/2023**

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.00411	\$0.00486
	Next 14,500 Therms	\$0.00412	\$0.00477
	Over 15,000 Therms	\$0.00411	\$0.00476
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00382	\$0.00450
	Over 15,000 Therms	\$0.00382	\$0.00452
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$255.31	\$255.31
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00301	\$0.00376
	Next 35,000 Therms	\$0.00142	\$0.00172
	Over 50,000 Therms	\$0.00111	\$0.00136
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge:		
	First 500 Therms or less	\$255.31	\$255.31
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$0.03000	\$0.03000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.00037	\$0.00047

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~



PSC No: 88 - Gas

Leaf No. 113.21

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Revision: ~~180~~Initial Effective Date: ~~06/24/22~~Superseding Revision: ~~17~~Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.**SERVICE CLASSIFICATION NO. 16 (CONT'D)****NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM TRANSPORTATION SERVICE (CONT'D)****PRICE (per month): (CONT'D)****Make-Whole Rates****Effective: ~~05/11/21~~05/01/2024**

A.	Small DG Customer – DG < 5 MW	<u>Summer</u>	<u>Winter</u>
		<u>April–October</u>	<u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.00000	\$0.00000
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	\$0.00000	\$0.00000
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	\$0.00000	\$0.00000
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00000	\$0.00000
	Next 35,000 Therms	\$0.00000	\$0.00000
	Over 50,000 Therms	\$0.00000	\$0.00000
B.	Large DG customer – DG 5 MW - <50 MW		
1)	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
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PSC No: 88 - Gas

Leaf No. 113.2.2

NEW YORK STATE ELECTRIC &amp; GAS CORPORATION

Revision: 78

Initial Effective Date: ~~06/24/22~~11/01/2023

Superseding Revision: 6

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

**SERVICE CLASSIFICATION NO. 16 (CONT'D)****NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM TRANSPORTATION SERVICE (CONT'D)****PRICE (per month): (CONT'D)**Gas Delivery Charges: (Cont'd)Make-Whole RatesEffective: 05/01/2025

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A. Small DG Customer – DG < 5 MW		Summer	Winter
		April–October	November–March
1) Using 0 to 40,000 Therms/year			
Basic Service Charge:			
First 3 Therms or less		\$0.00	\$0.00
Usage Charge: (per Therm)			
Next 497 Therms		\$0.00000	\$0.00000
Next 14,500 Therms		\$0.00000	\$0.00000
Over 15,000 Therms		\$0.00000	\$0.00000
2) Using 40,001 to 250,000 Therms/year			
Basic Service Charge:			
First 500 Therms or less		\$0.00	\$0.00
Usage Charge: (per Therm)			
Next 14,500 Therms		\$0.00000	\$0.00000
Over 15,000 Therms		\$0.00000	\$0.00000
3) Using > 250,000 Therms/year			
Basic Service Charge:			
First 500 Therms or less		\$0.00	\$0.00
Usage Charge: (per Therm)			
Next 14,500 Therms		\$0.00000	\$0.00000
Next 35,000 Therms		\$0.00000	\$0.00000
Over 50,000 Therms		\$0.00000	\$0.00000
B. Large DG customer – DG 5 MW - <50 MW			
1) Basic Service Charge:			
First 500 Therms or less		\$0.00	\$0.00
Demand Charge: (per Therm of demand)			
For MDQ over 23 Therms		\$0.00	\$0.00
Usage Charge: (per Therm)			
All Therms over 500		\$0.00000	\$0.00000

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New YorkJoseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 88 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 06/24/2211/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No: 126  
Revision: ~~123~~  
Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 19 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

A. For All Customers:

For All Areas	Effective Date		
	<u>06/24/22</u> <u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Transportation Administration Charge First 3 Therms or less	\$20.30	\$20.30	\$20.30
Usage Charge (Over 3 Therms)	\$0.22771	\$0.23835	\$0.26061
<u>Make-Whole Usage Charge</u> <u>(All Therms, per Therm)</u>	\$0.01060	\$0.00000	\$0.00000

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

B. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to an R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York  
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York