

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~July 1, 2016~~ November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 8.1

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Superseding Revision: 1

GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Customer Account Number: The Company specific unique identifier associated with a Customer of the Company.

Customer's Premises: Discrete contiguous real property under the Customer's control through ownership or lease.

Daily Aggregated Volume ("DAV"): The quantity of gas, adjusted for losses, that the Company instructs an Aggregation Pool Operator to deliver to the Company at the Receipt Point(s).

Daily Balancing Pool: A pool comprised of daily metered transportation Customers who have chosen to balance deliveries to the Company to the consumption of Customers on a daily basis.

Day: A period of 24 consecutive hours beginning and ending at 9:00 AM Central Clock Time.

Deferred Payment Agreement ("DPA"): A written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the Customer, and each must receive a copy, before it becomes enforceable by either party.

Electronic Deferred Payment Agreement ("EDPA"): An agreement for the payment of outstanding charges over a specified period of time; reviewed and signed electronically.

Degree Days or Heating Degree Days ("HDD"): A measure of deviation in temperature calculated by subtracting the average daily temperature from 65 degrees Fahrenheit.

Dekatherm ("Dth"): 10 Therms which is the quantity of heat energy equal to 1,000,000 BTUs.

Deliveries: Gas delivered to a Distribution Point of Receipt.

Delivery Point: A physical interconnection between the Company and the Customer, at which the Company may delivery gas to the Customer or for the Customer's account.

Department of Public Service ("DPS"): New York State Department of Public Service.

Design Day: A 24-hour period of demand which is used as a basis for planning gas capacity requirements for the highest demand a system area could experience.

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~December 1, 2017~~ November 1, 2023

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~~Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.~~

GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Heating Value: The number of British thermal units produced by the combustion at constant pressure, of the amount of anhydrous gas which would occupy a volume of one cubic foot at a temperature of 60 degrees Fahrenheit and under an absolute pressure of 14.73 pounds per square inch with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air, and when the water formed by combustion is condensed to the liquid state.

High Pressure Main: A main shall be considered high pressure when a governor is required to be installed between a service connection to the main and the customer's meter

Human Needs Customers: See "Critical Care Customer(s)."

Imbalance: The difference between the quantity of gas delivered to a Customer's facilities and the quantity of gas received by the Company for the Customer over a corresponding period, as adjusted. A positive imbalance occurs when the quantity received exceeds the quantity delivered. A negative imbalance occurs when the quantity delivered exceeds the quantity received.

Imbalance Trading: The transfer of gas delivered to the Company from one Pool Operator to another Pool Operator.

Involuntary Switch: A process or situation where a Customer is switched to another provider without the Customer's authorization.

Late Payment: Any payment made more than 20 calendar days after the date payment was due. Payment is due as specified by the Company on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.

Load: The amount of gas consumed. An ESCO's Load is the total volume of gas consumed by the ESCO itself and all of its Customers, if any.

Load Factor: The ratio of the average consumption to maximum consumption for a given time period.

Losses: The loss of gas, resulting from its transportation over the Distribution System, between the Distribution Point(s) of Receipt and the Distribution Point(s) of Delivery.

Lost and Unaccounted for Gas: The difference between the quantity of gas available from all sources (purchased, transported, and locally produced) and the quantity accounted for by sales, deliveries or Company use.

Main: A pipeline located on a public or private right-of-way generally available or used to transport gas to more than one service line.

Make-Whole Charge or Make-Whole Rate: In accordance with Public Service Commission Order issued October 12, 2023 in Case 22-G-0320, the Make-Whole Usage Charge/Make-Whole Usage Rate recovers shortfalls in delivery revenues such that the Company and their customers would be in the same position had Rate Year 1 rates

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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gone into effect on May 1, 2023. The Make-Whole Usage Charge/Make-Whole Usage Rate commences November
1, 2023 and remains in effect through April 30, 2025.~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President,
Controller and Treasurer, Rochester, New York

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~~Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.~~

GENERAL INFORMATION

3. EXTENSION OF COMPANY FACILITIES TO SERVE CUSTOMER (Cont'd)

D. SERVICE CONNECTION/METER (Cont'd)

~~Reserved for future use.~~

(4) Meter Relocation Pilot Program

~~During calendar year 2024, the Company shall implement a Meter Relocation Pilot Program, through which the Company shall relocate gas meters and service regulators from the inside of a customer's premises to the outside of a customer's premises. A customer that participates in the Meter Relocation Pilot Program and requests the Company to relocate a meter from inside their premises to outside shall not be subject to Charges for Special Services provisions under Section 4.G. The Company shall be responsible for any costs associated with the relocation of an indoor gas meter at the request of a customer.~~

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~~ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

Internal Use

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

D. RENDITION AND PAYMENT OF BILLS (Cont'd)

(2) When Bills Are Due

Bills of the Company are due: (1) upon receipt, (2) if mailed, three days after mailing, or (3) if electronically provided, the date posted. Bills are payable at any office of the Company, to any authorized collector, via U.S. Mail, Electronic Funds Transfer, or the Internet.

- (a) **Late Payment Charge:** A monthly late payment charge shall be assessed at a rate of 1½% per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Remittance mailed on the "last day to pay" date shall be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date. The "last" day to pay" date shall be 23 days after the date on which the bill is rendered.
- (b) Service to State Agencies shall be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).
- (c) Application of late payment charges may be waived by the Company.

(3) Dishonored Payment

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge a fee of \$20.00 to the applicant or customer, as permitted by General Obligations Law Section 5-328.

(4) Quarterly Payment Plan

As required by Public Service Law, Section 38 which became effective November 29, 1985, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

(5) Rendition and Payment

Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, or when posted electronically. Failure to receive such bill, either by mail, personally, or electronically shall not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge becomes applicable.

- i. A bill for electric service shall be rendered on a monthly basis, however, if causes beyond the Company's control causes an irregularity in rendering a bill, no bill need be rendered before the sooner of: (i) the passage of 75 calendar days from the date of the previous bill, or (ii) the date that the cause of such delay has been remediated. Additionally, if a customer that participates in the Quarterly Payment Plan as provided in Rule 4.D.4 herein, the regular interval may exceed 75 days;
- ii. If the Company has a billing irregularity it shall communicate the delay to customers (e.g., such communication can be made via phone call or email).
- iii. As provided in General Rule 4.D.2.a above, the Late Payment Charge shall be assessed 23 days after the date on which the bill is rendered.

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ISSUED BY: ~~Joseph J. Syta, Jeremy J. Euto,~~ Vice President – ~~Regulatory, Controller and Treasurer,~~ Rochester, New York

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~~— Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by a United States postmark, shall be deemed to be payment prior to the application of late payment charges. Payment made via Electronic Funds Transfer ("EFT") shall be deemed paid on the date that funds are transferred from the Customer's bank account. A request by the Customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.~~

~~Customers receiving standard bills produced and issued by the Company's automated billing system, excluding specialized bills, may elect to receive and pay bills through a participating bank or vendor under the Company's On-Line Billing ("OLB") option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB shall be considered made prior to the past due date if the Customer's bank, vendor, or authorized collector indicates that such a Customer's payment was made by the past due date as indicated on the bill.~~

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ISSUED BY: ~~Joseph J. Syta, Jeremy J. Euto, Vice President – Regulatory, Controller and Treasurer, Rochester, New York~~

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

D. RENDITION AND PAYMENT OF BILLS (Cont'd)

(2) When Bills Are Due

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(a) Late Payment Charge: A monthly late payment charge shall be assessed at a rate of 1 1/4% per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Remittance mailed on the "last day to pay" date shall be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date. The "last" day to pay" date shall be 23 days after the date on which the bill is rendered.

(b) Service to State Agencies shall be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

(c) Application of late payment charges may be waived by the Company.

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Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge a fee of \$20.00 to the applicant or customer, as permitted by General Obligations Law Section 5-328.

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(5) Rendition and Payment (Cont'd)

Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, or when posted electronically. Failure to receive such bill, either by mail, personally, or electronically shall not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge becomes applicable.

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ISSUED BY: Joseph J. Syta, Jeremy J. Euto, Vice President – Regulatory, Controller and Treasurer, Rochester, New York

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Customers receiving standard bills produced and issued by the Company's automated billing system, excluding specialized bills, may elect to receive and pay bills through a participating bank or vendor under the Company's On-Line Billing ("OLB") option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB shall be considered made prior to the past due date if the Customer's bank, vendor, or authorized collector indicates that such a Customer's payment was made by the past due date as indicated on the bill.

ISSUED BY: Joseph J. Syta, Jeremy J. Euto, Vice President – Regulatory, Controller and Treasurer, Rochester, New York

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Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

H. ADJUSTMENT OF RATES DUE TO CHANGES IN COST OF GAS (Cont'd)

(4) Average Cost of Gas (Cont'd)

- (i) By dividing the total cost of gas, (a) plus (b) minus (d) minus (e), by (c) the gas delivered to customers.

(5) Factor of Adjustment (FOA)

- (a) The Company incorporated recommendations provided for in the NYPSC Staff White Paper on Lost and Unaccounted for Gas issued on January 27, 2012 with the following clarifications:
- (i) Adjustments to the fixed FOA are allowed for exogenous events. Exogenous events would include, but are not limited to, events such as flooding and significant theft of service that are outside the Company's control.
- (ii) Adjustments to the fixed FOA are allowed for significant and unanticipated impacts due to the restructuring of the natural gas industry in New York State. Any adjustment shall apply to the calculation of the actual FOA in any given year for incentive purposes.
- (b) The rates for gas service under Service Classification No. 1 shall be subject each month to an addition or a deduction for each \$.000001, or major fraction thereof, increase or decrease in the average cost of gas per therm. Such increase or decrease shall be multiplied by the FOA ratio of 1.0100 and rounded to the nearest \$.000001 per therm.
- (c) The FOA shall be reset on January 1 based on an average of the actual lost and unaccounted volumes for the immediately preceding three 12-month periods ending August 31.
- (d) The FOA shall not be reset if the average result from those periods is within plus or minus 5% of the FOA then in effect.
- (e) Effective January 1, 202~~4~~:
The Company shall update the five-year average LAUF to five years ending August 31, 202~~4~~3.
(i) The FOA is set at 1.00~~509729~~;
(ii) The Lost and Unaccounted for Gas (LAUF) Target is set at 0.~~509729~~%;
(iii) The dead band upper limit is set at 2.5523.105%;
(iv) The dead band lower limit is set at 0.000%.

(f) System Performance Adjustment (SPA):

- (i) The SPA adjustment mechanism shall recover or refund gas costs for actual LAUF greater or lesser than the Target LAUF within the dead band as defined in Rule 4.H(5)(e) above for all firm sales and transportation customers.
- (ii) Effective January 1, 2018 and each subsequent 12-month period starting January 1st and thereafter, a SPA per therm rate shall be applicable to Service Classification Nos. 1, 6, and 8 sales customers and Service Classification Nos. 3, 5, 7, and 9 transportation customers. The SPA per therm rate shall be a credit if the actual system LAUF percentage is less than the LAUF Target or a surcharge if the actual system LAUF percentage exceeds the LAUF Target during the 12-month period ending the previous August.
- (iii) The SPA per therm rate is set forth on the Gas Supply Charge Statement, Small Transportation Rate Adjustment Statement and the Large Transportation Rate Adjustment Statement.

(6) Inter-Departmental Sales Credit

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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The interdepartmental rate per dekatherm shall be defined as \$.48 per dekatherm except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements (“DPA/EDPA”)

(a) Residential

- (i) Any residential customer or applicant is eligible, in accordance with 16 NYCRR 11.10 for a deferred payment agreement except a customer who:
 - (aa) has defaulted on an existing deferred payment agreement unless the terms of the defaulted agreement required payments over a shorter period of time than the standard agreement under Rule 5.A.(13)(a)(ii)(aa) and 16 NYCRR 11.10.
 - (bb) the Commission or its authorized designee determines that the customer or applicant has the resources to pay the bill.

The Company ~~will~~shall negotiate in good faith with any eligible customer or applicant in order to enter into an agreement that is fair and equitable considering the customer's or applicant's financial circumstances.

The Company may require a customer or applicant to complete a form detailing assets, income and expenses. Reasonable documentation to substantiate the information provided may also be required. The Company shall treat the financial information as confidential.

The Company shall make a written ~~or electronic on-line~~ offer of a deferred payment agreement, not less than seven calendar days (10 days if mailed) before the earliest date on which termination may occur, when payment of outstanding charges is a requirement for acceptance of an application for service, when payment of outstanding charges is a requirement for reconnection of service, or as required after a defaulted payment agreement that was for a term shorter than Rule 5.A.(13)(a)(ii)(aa) and 16 NYCRR 11.10.

The Company may postpone a scheduled termination of service up to ten calendar days after the date stated in the final notice of termination or the purpose of negotiating payment agreement terms, provided the customer is advised of such postponement.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President – ~~Regulatory Rates and Regulatory Economics~~,
Rochester, New York

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(a) Residential (Cont'd)

(ii) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and shall provide for:

- (aa) A down payment up to ~~15% percent~~ of the amount covered by the deferred payment agreement or the cost of one-half of one month's average usage, whichever is greater, unless such amount is less than the cost of one-half of one month's average usage, in which case the down payment may be up to ~~50% percent~~ of such amount, and monthly installments of up to the cost of one-half of one month's average usage or one-tenth of the balance, whichever is greater.
- (bb) Any specific terms for down payment and payment mutually agreed upon after negotiation by the Company and customer.
- (cc) If the customer demonstrates financial need, no down payment and installments as low as \$10 per month above current bills.

A deferred payment agreement ~~can must~~ be signed in duplicate ~~or electronically~~ by a Company Representative and the customer. ~~÷ The signed DPA/EDPA and~~ a down payment, if required, must be received by the Company before the agreement becomes enforceable by either party. ~~The deferred payment agreement offer is valid until the next billing period.~~

~~The deferred payment agreement must be returned within six business days from the date of negotiation to the Company in order to be valid.~~ In the case of customers who are subject to a final notice of termination, the signed payment agreement must be returned to the Company ~~or entered into electronically~~ before the scheduled termination date in order to avoid termination.

A deferred payment agreement shall be renegotiated and amended if the customer or applicant demonstrates their financial circumstances have changed significantly beyond their control.

(iii) If a customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall send a reminder notice at least eight calendar days prior to the issuance of a final notice of termination.

If by the 20th day after payment was due under the deferred payment agreement, the Company has neither received payment nor negotiated a new payment agreement, the Company may demand full payment of the total outstanding charges and send a final termination notice in accordance with Rule 5.A and 16 NYCRR 11.4 and 11.10.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President ~~— Regulatory Rates and Regulatory Economics,~~
Rochester, New York

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A late payment charge of 1.5% per month (18% per year) ~~will~~shall be assessed to any unpaid installments including any unpaid regular bills issued for service provided during the term of the agreement.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President ~~— Regulatory Rates and Regulatory Economics,~~
Rochester, New York

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(b) Non-residential

(i) Any non-residential customer is eligible for a deferred payment agreement except:

- (aa) A customer who owes any amounts under a prior deferred payment agreement; or
- (bb) A customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months; or
- (cc) A customer that is a publicly held company or a subsidiary thereof; or
- (dd) A seasonal, short-term or temporary customer; or
- (ee) A gas customer who during the previous 12 months had a combined total consumption for all its accounts with the Company in excess of 4000 therms; or
- (ff) A customer of any two services (gas or electric) who is ineligible under any provision for a deferred payment agreement in the respective schedule; or
- (gg) A customer who the Company can demonstrate has the resources to pay the bill, provided that the Company notifies the customer of the Company's reasons and of the customer's right to contest this determination through the Commission's complaint procedures.

The Commission or its authorized designee may order the Company to offer a deferred payment agreement in accordance with this Rule to a customer whom it finds 16 NYCRR 13.5 is intended to protect, when an agreement is necessary for a fair and equitable resolution of an individual complaint.

The Company shall provide a written or electronic notice offering a deferred payment agreement to an eligible customer not less than five calendar days before the date of a scheduled termination of service for non-payment of arrears, or eight calendar days if mailed, provided the customer has been a customer for at least six months and the arrears on which the outstanding final termination notice is based exceeds two months average billing.

The Company shall provide a written or electronic notice offering a deferred payment agreement when it renders a backbill, which exceeds the cost of twice the customer's average monthly usage or \$100.00, whichever is greater; provided, however, that the Company will not be required to offer a deferred payment agreement when the customer knew, or reasonably should have known, that the original billing was incorrect.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President – ~~Regulatory Rates and Regulatory Economics~~,
Rochester, New York

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements (“DPA/EDPA”) (Cont'd)

(b) Non-residential (Cont'd)

(ii) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and may require the customer:

- (aa) To make a down payment of up to 30% ~~percent~~ of the arrears on which an outstanding termination notice is based, or the cost of twice the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; or
- (bb) If a field visit to physically terminate service has been made, to make a down payment of up to 50% ~~percent~~ of the arrears on which an outstanding termination notice is based or the cost of four times the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; and
- (cc) To pay the balance in monthly installments of up to the cost of the customer's average monthly usage or one-sixth of the balance, whichever is greater; and
- (dd) To pay the late payment charges on any unpaid installments, including any unpaid regular bills issued for service provided during the period of the agreement; and
- (ee) To pay a security deposit in three installments, 50% ~~percent~~ down and two monthly payments of the balance, provided the deposit was previously requested under Rule 2.B.(2); and
- (ff) To pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's average monthly usage or one-twenty-fourth of such charges, whichever is greater, when a deferred payment agreement is offered to a customer with a backbill exceeding the cost of twice the average monthly usage or \$100.00, whichever is greater, pursuant to Rule 5.A.(13)(b)(i).

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President – ~~Regulatory Rates and Regulatory Economics~~,
Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~December 1, 2012~~ November 1, 2023

Leaf No. 97
Revision: ~~1~~ 3

Superseding Revision: ~~0~~ 1

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(b) Non-residential (Cont'd)

- (iii) A deferred payment agreement may provide for a greater or lesser down payment, a longer or shorter repayment period, and payment according to any schedule, if mutually agreed upon by both the Company and the customer. A deferred payment agreement can ~~either must~~ be signed in duplicate or electronically by a Company Representative and the customer, ~~each must receive a copy. The signed DPA/EDPA must be received by the Company before the agreement becomes enforceable by either party. If terms of an agreement are agreed upon by telephone conversation, the Company shall send the customer two fully completed copies of the agreement signed by a Company Representative for the customer to sign and return.~~
- (iv) If a customer fails to make timely payment in accordance with a deferred payment agreement, on the first occurrence the Company shall give the customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Otherwise, the Company may demand full payment of the total outstanding charges and send a final termination notice as provided under Rule 5.A.

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
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 129

Leaf No. 127.46.2
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Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

GENERAL INFORMATION

13. Reserved for Future Use

14. REVENUE DECOUPLING MECHANISM (RDM) ADJUSTMENT

1. Applicable to:

All customers taking service under Service Classification Nos. 1, 3, and 5 shall be subject to a RDM Adjustment as described below.

2. Definitions

- a. Delivery Service Revenue (DSR) Targets – monthly weather-normalized targets shall be developed based on the Company's delivery revenue requirement established in Case No ~~19-G-0381~~ 22-G-0320. Residential customers taking service under Service Classification No. 1 and Service Classification No. 5 shall be combined into monthly DSR Targets. Non-residential customers taking service under Service Classification Nos. 1, 3, and 5 shall be combined into monthly DSR Targets. DSR Targets for each of the Rate Years are set forth in the Joint Proposal dated ~~May 21, 2020~~ June 14, 2023 in Case Nos. ~~22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320~~ 19-E-0378, 19-G-0379, 19-E-0380, and 19-G-0381 and approved by the Commission on ~~October 12, 2023~~ XX. The DSR Target for Rate Year 3 shall repeat annually until changed by the Commission.
- (i) The Company shall have two RDM classes for reconciliation purposes: one residential class consisting of residential Service Classification Nos. 1 and 5 customers; and one consolidated non-residential class consisting of non-residential Service Classification Nos. 1, 3, and 5 customers.
- b. "Delivery Revenues" - For the purpose of RDM, Delivery Revenues shall be measured as the sum of the billed base delivery revenues from all customers for each RDM classification (customer charges, ~~and~~ per term delivery rates, and Make-Whole Rates). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Non-Pipes Alternative (NPA) Surcharge, Earnings Adjustment Mechanism (EAM) Surcharge, Transition Charge, and gross receipts taxes are excluded. All sales to economic incentive rate incentive customers and low income customers shall be priced out at standard service classification rates in developing the DSR Targets.
- c. "Rate Year" – for the purposes of RDM, Rate Year 1 shall be effective through April 30, ~~2024~~ 2021. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

PSC No: 16 – Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~December 1, 2020~~ November 1, 2023
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 Issued in compliance with Order in No. Case 19-G-0381, dated November 19, 2020.

Leaf No. 127.46.3

Revision: 108

Superseding Revision: 68

Superseding Revision

GENERAL INFORMATION

14. REVENUE DECOUPLING MECHANISM (RDM) ADJUSTMENT (Cont'd)

3. Calculation

- a. Each month, actual billed delivery service revenues shall be reconciled to account for weather normalized delivery service revenues. Actual delivery service revenues are defined as the revenue received from base delivery rates (customer charges and per-therm delivery rates). Actual delivery service revenues shall reflect the weather normalization adjustment clause.
- b. At the end of the Rate Year, actual billed delivery service revenues by RDM class for the entire Rate Year shall be compared to the cumulative monthly targets for the entire Rate Year. Any variance from the cumulative monthly targets for the Rate Year shall be either surcharged or credited to customers over the 12-monthly periods of the immediately succeeding Rate Year. Surcharges or credits shall be developed on a RDM class basis. Any surcharge or credit amount shall reflect interest at the then effective other customer deposit rate. Any such surcharge or credit under the annual reconciliation or interim reconciliation process (refer to 3.d. below) shall be recovered or returned through RDM class specific rates. Surcharges or credits arrived at in the annual reconciliation shall reflect amounts already surcharged or refunded through the interim reconciliation process.
- c. The first two months of the Rate Year shall be adjusted upward to reverse the effect of proration between old and new rates in actual billed delivery service revenue. The actual billing determinants for each RDM applicable service class shall be multiplied by the approved rates for the Rate Year.

If at any time during the Rate Year the cumulative difference between the actual billed delivery service revenues and the cumulative target revenues is 1.50% or more, the Company may file an interim RDM Adjustment for each RDM classification. ~~For the Rate Years listed below, the amounts by Rate Year (positive or negative) will trigger an interim RDM Adjustment for each service classification:~~

- (i) ~~Rate Year 1: \$2.51 million;~~
- (ii) ~~Rate Year 2: \$2.53 million;~~
- (iii) ~~Rate Year 3: \$2.59 million~~

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Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. Filing of Statements

- a. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30 days' notice.
- b. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10 days' notice.
- c. Such statement can be found at the end of this Schedule (P.S.C. No. 16 Gas).

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas

Leaf No. 127.46.6

Rochester Gas and Electric Corporation

Revision: 45

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Superseding Revision: 3

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.**GENERAL INFORMATION****Formatted:** Font: (Default) Times New Roman, 10 pt**18. Earnings Adjustment Mechanism ("EAM") Surcharge**

The EAM Surcharge is designed to recover incentives associated with ~~Energy Efficiency or~~ Peak Load Reduction Gas EAMs from all customers taking service under Service Classification Nos. 1, 3, 4, 5, 6, 7, 8, and 9.

~~A. Energy Efficiency ("EE")~~

- ~~Gas Share the Savings ("GSTS") excluding Low to Moderate Income Customers ("LMI") EAM; or~~
- ~~GSTS LMI Only EAM~~

~~The EE EAMs shall allocate EAM incentives to service classifications using the same allocation method to allocate the Energy Efficiency EE Tracker costs to service classes, where 83.81% is based on energy and 16.19% is based on a peak day design demand allocator.~~

~~B. A. Peak Load Reduction~~

- Gas System Peak Reduction EAM; or
- Renewable Natural Gas ("RNG") Connection EAM

Through October 31, 2024, this ~~This~~ Peak Load Reduction EAMs shall allocate EAM incentives to service classifications using a peak day design demand allocator.

~~C. B. Recovery of EAM Incentives~~

The Company shall recover any incentives earned under EAMs through an EAM Surcharge on a per therm basis beginning May 1, 2021 through October 31, 2024. A Statement setting forth the EAM Surcharge rates shall be filed with the Commission on not less than 30 days' notice. Such statement may be found at the end of this Schedule.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

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Leaf No. 127.47

Revision: ~~1~~

Superseding Revision: 0

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GENERAL INFORMATION

19. Non-Pipe Alternatives ("NPA") Surcharge

- A. The Company may implement a NPA as an alternative to a capital investment project. The Company shall recover the amortized portion of costs incurred by the Company for the implementation of an NPA plus any applicable incentives through an NPA Surcharge.
- B. Recovery of such costs shall be amortized over the anticipated used and useful life of installed assets and equipment with offsetting credits to the extent that an NPA Project defers the need for a traditional infrastructure project included in the Company's Average Gas Plant in Service Balance. NPA projects without a clearly measurable period for amortization shall use a 20-year default amortization period.
- C. The costs and any applicable incentives shall be allocated to each service classification based on a gas peak day design demand allocator, however, if an NPA project shall benefit only certain classes of customers, the cost allocation shall be limited to the benefitted classes and shall be recovered through a separate surcharge. Any unamortized costs plus carrying charges shall be incorporated into base rates when gas base rates are reset.
- D. The NPA Surcharge shall be collected from the following service classifications:
 - (1) Service Classification Nos. 1, 3, 4, 5, 6, 7, 8, and 9 of P.S.C. No. 16 Gas, or superseding issues thereof.
- E. The Company shall file a Non-Pipe Alternative (NPA) Surcharge Statement setting forth the rate adjustment with the Public Service Commission on not less than 30-days' notice. Such statement may be found at the end of this Schedule.

ISSUED BY: ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~ Jeremy Euto,
Vice President – Regulatory, Rochester, New York

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 23
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 128
 Revision: 245
 Superseding

SERVICE CLASSIFICATION NO. 1
GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in entire territory.

CHARACTER OF SERVICE:

Continuous; natural gas or a mixture of natural gas and other gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 10, General Retail Access Multi-Retailer Model, of this Schedule, customers shall choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 1 is a non-Retail Access Rate, under which the Company shall provide Delivery and Commodity Service.

RATE: (Per month) Each customer shall be billed on a monthly basis for the following Company services:

Delivery Charge: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

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Usage	Rate Effective Date 11/01/2023	
	Rate Year 1	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.29885	\$0.00870
Next 400 therms, per therm	\$0.28430	\$0.00870
Next 500 therms, per therm	\$0.25397	\$0.00870
Over 1,000 therms, per therm	\$0.10880	\$0.00870

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Usage	Rate Effective Date 05/01/2024	
	Rate Year 2	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.35497	\$0.00870
Next 400 therms, per therm	\$0.33763	\$0.00870
Next 500 therms, per therm	\$0.30149	\$0.00870
Over 1,000 therms, per therm	\$0.12852	\$0.00870

Usage	Rate Effective Date 05/01/2025	
	Rate Year 3	Make-Whole Rate
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.41781	\$0.00000
Next 400 therms, per therm	\$0.39736	\$0.00000
Next 500 therms, per therm	\$0.35474	\$0.00000
Over 1,000 therms, per therm	\$0.15076	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge: \$ 0.99, as described in Rule 10.F

Gas Supply Charge or Incremental Gas Supply Charge:

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Revision: 23
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Leaf No. 128
Revision: ~~24~~5
Superseding

The customer shall be subject to a gas supply charge or incremental gas supply charge, as explained in Rule 4.H. The net cost of gas is provided in the GSC and IGSC statements, as filed with the Public Service Commission each month.

~~Merchant Function Charge (MFC):~~

~~The customer shall be subject to an MFC, as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.~~

~~Weather Normalization Adjustment (WNA):~~

~~All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.~~

~~System Benefits Charge (SBC):~~

~~The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.~~

~~RATE ADJUSTMENT MECHANISM ("RAM"):~~

~~The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.~~

~~EARNINGS ADJUSTMENT MECHANISM (EAM):~~

~~The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.~~

~~NON PIPE ALTERNATIVE (NPA) SURCHARGE:~~

~~The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~December 1, 2020~~ November 1, 2023
Revision: ~~64~~

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SERVICE CLASSIFICATION NO. 1

GENERAL SERVICE

Merchant Function Charge (MFC):

~~The customer shall be subject to an MFC, as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.~~

Weather Normalization Adjustment (WNA):

~~All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.~~

System Benefits Charge (SBC):

~~The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.~~

RATE ADJUSTMENT MECHANISM ("RAM"):

~~The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.~~

EARNINGS ADJUSTMENT MECHANISM (EAM):

~~The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.~~

NON PIPE ALTERNATIVE (NPA) SURCHARGE:

~~The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.~~

Revenue Decoupling Mechanism ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 14). See RDM Statement.

Minimum Charge:

The Minimum Charge is the charge for the first 3 Therms or less, per meter, plus the Bill Issuance Charge, per bill. The charge for the first 3 Therms or less, and the Bill Issuance Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

Increase in Rates and Charges:

The rates and charges under this Service Classification, including the cost of gas and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the customer is taking service.

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 130.6
 Revision: 178

Superseding Revision: 16

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3:

1. Applicable to Use of Service for:

All purposes in the entire territory by a Customer whose annual use at a given service point is 3500 dekatherms or more. The Customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

2. High Pressure Option:

Where service off the certified main (allowable pressures in excess of 125 psi) is available at the Customer's metering point, and where the customer elects to be served thereby, the high pressure rates set forth in this Service Classification shall apply.

3. Balancing Service:

All service points served under this service classification shall be required to be balanced using either the S.C. No. 3 Daily Balancing Service or S.C. No. 3 CSC Enhanced Daily Balancing Service, as specified Rule 10.G.

4. New Metered Service Points:

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Marketing and Sales Department. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this service classification shall be initiated on the 1st calendar day of the month.

5. Existing Service Points Switching Service Providers:

To request a transfer of an existing Service Point from one ESCO's service to another, the Customer and ESCO must each submit a formal request on their letterhead to the Supplier Services Department 10 business days prior to the end of the month. The switch of the service point shall occur on the first calendar day of the next month.

6. Gas Transportation Service Rates and Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

	Transportation Rate	
	Effective Date	
	11/01/2023	
S.C. No. 3 Monthly Usage	Rate Year 1	Make-Whole Rate
First 1,000 therms or less	\$2,450.00	\$72.99
Next 29,000 therms, per therm	\$0.04583	\$0.00050
Next 70,000 therms, per therm	\$0.03662	\$0.00041
Next 900,000 therms, per therm	\$0.01417	\$0.00016
Over 1,000,000 therms, per therm	\$0.00666	\$0.00008
Bill Issuance Charge (per bill) \$0.99, as described in Rule 10.F.		

	Transportation Rate	
	Effective Date	
	05/01/2024	
S.C. No. 3 Monthly Usage	Rate Year 2	Make-Whole Rate
First 1,000 therms or less	\$2,675.00	72.99
Next 29,000 therms, per therm	\$0.05157	\$0.00050
Next 70,000 therms, per therm	\$0.04121	\$0.00041

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 130.6
Revision: 178

Superseding Revision: 16

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Next 900,000 therms, per therm	\$0.01595	\$0.00016
Over 1,000,000 therms, per therm	\$0.00749	\$0.00008
Bill Issuance Charge (per bill) \$0.99, as described in Rule 10.F.		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 130.6.1
 Revision: ~~910~~

Superseding Revision: 8

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SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

6. Gas Transportation Service Rates and Charges (cont'd):

<u>S.C. No. 3 Monthly Usage</u>	<u>Transportation Rate</u>	
	<u>Effective Date</u>	
	05/01/2025	
	<u>Rate Year 3</u>	<u>Make-Whole Rate</u>
First 1,000 therms or less	\$2,925.00	\$0.00
Next 29,000 therms, per therm	\$0.05801	\$0.00000
Next 70,000 therms, per therm	\$0.04636	\$0.00000
Next 900,000 therms, per therm	\$0.01794	\$0.00000
Over 1,000,000 therms, per therm	\$0.00843	\$0.00000
Bill Issuance Charge (per bill) \$0.99, as described in Rule 10.F.		

6.-

<u>S.C. No. 3 Monthly Usage</u>	<u>Transportation Rate High Pressure Option</u>	
	<u>Effective Date</u>	
	11/01/2023	
	<u>Rate Year 1</u>	<u>Make-Whole Rate</u>
First 1,000 therms or less	\$1,825.00	\$53.52
Next 29,000 therms, per therm	\$0.04052	\$0.00057
Next 70,000 therms, per therm	\$0.04052	\$0.00050
Next 900,000 therms, per therm	\$0.04052	\$0.00042
Over 1,000,000 therms, per therm	\$0.01005	\$0.00000
Bill Issuance Charge \$0.99, as described in Rule 10.F.		

<u>S.C. No. 3 Monthly Usage</u>	<u>Transportation Rate High Pressure Option</u>	
	<u>Effective Date</u>	
	05/01/2024	
	<u>Rate Year 2</u>	<u>Make-Whole Rate</u>
First 1,000 therms or less	\$2,000.00	\$53.52
Next 29,000 therms, per therm	\$0.04491	\$0.00057
Next 70,000 therms, per therm	\$0.04491	\$0.00050
Next 900,000 therms, per therm	\$0.04491	\$0.00042
Over 1,000,000 therms, per therm	\$0.01114	\$0.00000
Bill Issuance Charge \$0.99, as described in Rule 10.F.		

<u>S.C. No. 3 Monthly Usage</u>	<u>Transportation Rate High Pressure Option</u>	
	<u>Effective Date</u>	
	05/01/2025	
	<u>Rate Year 3</u>	<u>Make-Whole Rate</u>

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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First 1,000 therms or less	\$2,175.00	\$0.00
Next 29,000 therms, per therm	\$0.05003	\$0.00000
Next 70,000 therms, per therm	\$0.05003	\$0.00000
Next 900,000 therms, per therm	\$0.05003	\$0.00000
Over 1,000,000 therms, per therm	\$0.01241	\$0.00000
Bill Issuance Charge \$0.99, as described in Rule 10.F.		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~August 1, 2021~~ ~~June 24, 2022~~ November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 130.7

Revision: ~~20189~~

Superseding Revision: ~~187~~

SERVICE CLASSIFICATION NO. 3

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 3 (Cont'd):

7. Transportation Rate Adjustment:

The transportation rates set forth in this Service Classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:

- i) Interdepartmental Sales Credit, and
- ii) Transition Cost Surcharge, and
- iii) Research and Development Surcharge, and
- iv) Heater Charge, and
- v) System Performance Adjustment, and
- ~~iv-vi) Pipeline Refund, if applicable.-~~

8. Large General Service Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Company shall file with the Public Service Commission a Statement showing the Service Classification No. 3 charges listed in items i) through iv) of Section 7, above. The Statement shall also list the charges per therm for Daily Balancing Service, and CSC Enhanced Daily Balancing Service. Such charges may be combined for billing purposes.

9. Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

10. System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

11. Reserved for Future Use

12. Revenue Decoupling Mechanism ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM Adjustment (as explained in this Schedule, General Information Section 14). See RDM Statement.

13. Rate Adjustment Mechanism ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in P.S.C. No. 16, General Information Section 15). See RAM Statement.

14. a. Capacity to Be Released- Applicable only to S.C. No. 3 Customers receiving a mandatory release of Company capacity as determined under Section 10.G. of the General Retail Access – Multi-Retailer Model

The Company shall provide the mandatory amount of capacity released between Dawn and Mendon shall include transportation capacity on TransCanada PipeLine Limited (TCPL), Empire State Pipeline Transportation (Empire Transportation), and Empire State Pipeline Storage (Empire Storage) to meet the demands of a customer's peak day.

To accommodate for the difference in released assets between Empire and TCPL, the ESCO must demonstrate it has non-recallable primary point capacity from the Dawn Hub to the citygate for its customers, or a firm supply contract with a reliable counterparty for delivery to Empire at Chippawa or a point downstream of Chippawa.

TCPL, Empire State Pipeline Transportation (Empire Transportation) Empire State Pipeline Storage (Empire Storage), assets shall be termed "Empire Capacity".

Capacity to be released between Southpoint and Caledonia shall include transportation and storage capacity on EGTS. These assets shall be termed "EGTS Capacity".

The total capacity available for release may be sufficient to meet the design day load of all Customers eligible for service under this service classification, as determined from time to time by the Company, as well as to meet the operational design requirements of the Company's distribution system. References to "release" of capacity

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

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Superseding Revision: ~~187~~

are intended to include all transfers to ESCOs of rights and obligations pertaining to capacity held by the Company unless the context requires otherwise.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 133.6
Revision: ~~123~~

Superseding Revision: 11

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SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5:

1. Applicable to Use of Service for:

All purposes in the entire territory by a Customer whose annual use at a given service point is greater than 3500 dekatherms, or by a group of Customers whose total annual use is greater than 5000 dekatherms that are served by a common ESCO. The Customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

2. Balancing Service:

All service points served under this service classification shall be required to be balanced using the S.C. No. 5 Balancing Service, as specified in Rule 10.G.

3. Gas Transportation Service Rates and Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

<u>Transportation Rate</u>		
<u>Transportation Rate</u>	<u>Effective Date</u> 11/01/2023	
<u>S.C. No. 5 Monthly Usage</u>	<u>Rate Year 1</u>	<u>Make-Whole Rate</u>
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.29885	\$0.00870
Next 400 therms, per therm	\$0.28430	\$0.00870
Next 500 therms, per therm	\$0.25397	\$0.00870
Over 1,000 therms, per therm	\$0.10880	\$0.00870
Bill Issuance Charge, per bill \$0.99, as described in Rule 10.F.		

<u>Transportation Rate</u>	<u>Effective Date</u> 05/01/2024	
<u>S.C. No. 5 Monthly Usage</u>	<u>Rate Year 2</u>	<u>Make-Whole Rate</u>
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.35497	\$0.00870
Next 400 therms, per therm	\$0.33763	\$0.00870
Next 500 therms, per therm	\$0.30149	\$0.00870
Over 1,000 therms, per therm	\$0.12852	\$0.00870
Bill Issuance Charge, per bill \$0.99, as described in Rule 10.F.		

<u>Transportation Rate</u>	<u>Effective Date</u> 05/01/2025	
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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 133.6
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Superseding Revision: 11

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

<u>S.C. No. 5 Monthly Usage</u>	<u>Rate Year 3</u>	<u>Make-Whole Rate</u>
First 3 therms or less	\$20.30	\$0.00
Next 97 therms, per therm	\$0.41781	\$0.00000
Next 400 therms, per therm	\$0.39736	\$0.00000
Next 500 therms, per therm	\$0.35474	\$0.00000
Over 1,000 therms, per therm	\$0.15076	\$0.00000
Bill Issuance Charge, per bill \$0.99, as described in Rule 10.F.		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

~~4. Transportation Rate Adjustment:~~

~~The transportation rates set forth in this Service Classification for this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:~~

- ~~i) The Interdepartmental Sales Credit; and~~
- ~~ii) The Transition Cost Surcharge; and~~
- ~~iii) The Research and Development Surcharge; and~~
- ~~iv) Gas Reliability Surcharge; and~~
- ~~v) Heater Charge; and~~
- ~~vi) System Performance Adjustment; and~~
- ~~vii) Pipeline Refund, if applicable.~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~August 1, 2024~~ November 1, 2023

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Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

4. Transportation Rate Adjustment:

The transportation rates set forth in this Service Classification for this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge; and
- iv) Gas Reliability Surcharge; and
- v) Heater Charge; and
- vi) System Performance Adjustment; and
- vii) Pipeline Refund, if applicable.

5. Small General Service Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Company shall file with the Public Service Commission a Statement showing the Service Classification No. 5 charges listed in items i) through v) of Section 4, above. The Statement shall also list the charges per therm for Small Volume Customer Balancing Service, the Company's Weighted Average Costs of Storage (WACOS₁, WACOS₂, and WACOS₃), and Weighted Average Cost of Stored Gas (WACOSG₁ and WACOSG₂). Such charges as are applicable may be combined for billing purposes.

6. Weather Normalization Adjustment (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

7. System Benefits Charge (SBC):

The customer shall be subject to the SBC, as explained in Rule 12. The SBC is provided in the SBC Statement, as filed with the Public Service Commission.

8. Retail Access Capacity Program

a) General

ESCOs serving Customers under this Service Classification shall be required to participate in the Retail Access Capacity Program, as defined in this section, whereby transportation and storage capacity to the Company's city gates at EGTS and Empire, shall be a mandatory release of capacity to ESCOs serving Customers under this Service Classification.

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ISSUED BY: ~~Joseph J. Syta~~ Jeremy Euto, Vice President - ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 134

Revision: 14

Superseding Revision: 10

SERVICE CLASSIFICATION NO. 6**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE****APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and other gas with a Btu content of not less than 1,000 Btu per cubic foot, supplied at limits prescribed by the Public Service Commission.

PRICE (per month):

The Company's charges are:

- (1) Gas Delivery Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.
Rate Year 1 Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.12790

Next 400 therms, per therm \$0.11555

Next 500 therms, per therm \$0.11570

Over 1,000 therms, per therm \$0.05185

Summer Rate: (April – October)

Next 97 therms, per therm \$0.10439

Next 400 therms, per therm \$0.09931

Next 500 therms, per therm \$0.08871

Over 1,000 therms, per therm \$0.03801

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,450.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05082

Next 70,000 therms, per therm \$0.03998

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.03659

Next 70,000 therms, per therm \$0.02923

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Leaf No.: 134

Revision: 142

Superseding Revision: 10

Next 900,000 therms, per therm \$0.01512

Over 1,000,000 therms, per therm \$0.00607

Next 900,000 therms, per therm \$0.01131

Over 1,000,000 therms, per therm \$0.00531

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
 FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

(1) Gas Delivery Charges (Cont'd):

Rate Year 1 Effective: 11/01/2023 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,450.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00650

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00531

Demand Charge per therm of MDQ > 47 therms (All months): \$0.34

Bill Issuance Charge (per bill): \$0.99

Rate Year 2 Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Summer Rate: (April – October)

Next 97 therms, per therm \$0.14927 Next 97 therms, per therm \$0.12399

Next 400 therms, per therm \$0.13642 Next 400 therms, per therm \$0.11794

Next 500 therms, per therm \$0.13716 Next 500 therms, per therm \$0.10531

Over 1,000 therms, per therm \$0.06128 Over 1,000 therms, per therm \$0.04489

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,675.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.05698 Next 29,000 therms, per therm \$0.04117

Next 70,000 therms, per therm \$0.04478 Next 70,000 therms, per therm \$0.03290

Next 900,000 therms, per therm \$0.01699 Next 900,000 therms, per therm \$0.01273

Over 1,000,000 therms, per therm \$0.00677 Over 1,000,000 therms, per therm \$0.00598

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

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 Revision: 67
 Superseding Revision: 5

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
 FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

(1) Gas Delivery Charges (Cont'd):

Rate Year 2 Effective: 05/01/2024 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,675.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00732

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00598

Demand Charge per therm of MDQ > 47 therms (All months): \$0.38

Bill Issuance Charge (per bill): \$0.99

Rate Year 3 Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.17325

Next 400 therms, per therm \$0.15992

Next 500 therms, per therm \$0.16080

Over 1,000 therms, per therm \$0.07174

Summer Rate: (April – October)

Next 97 therms, per therm \$0.14594

Next 400 therms, per therm \$0.13880

Next 500 therms, per therm \$0.12391

Over 1,000 therms, per therm \$0.05266

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$2,925.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.06365

Next 70,000 therms, per therm \$0.05000

Next 900,000 therms, per therm \$0.01904

Over 1,000,000 therms, per therm \$0.00762

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04631

Next 70,000 therms, per therm \$0.03701

Next 900,000 therms, per therm \$0.01432

Over 1,000,000 therms, per therm \$0.00673

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
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Leaf No.: 134.2
Revision: ~~67~~
Superseding Revision: 5

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.3
 Revision: ~~87~~
 Superseding Revision: 6

SERVICE CLASSIFICATION NO. 6 (Cont'd)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM GAS SALES SERVICE (Cont'd)

PRICE (per month) (Cont'd):

(1) ~~Gas Delivery Charges (Cont'd):~~

Rate Year 3 Effective: 05/01/2024 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

<u>All usage levels:</u>	
First 1,000 therms or less (All months)	\$2,925.0
<u>Winter Rate: (November – March)</u>	
Over 1,000 therms, per therm	\$0.00822
<u>Summer Rate: (April – October)</u>	
Over 1,000 therms, per therm	\$0.00673
Demand Charge per therm of MDQ > 47 therms (All months):	\$0.43
Bill Issuance Charge (per bill):	\$0.99

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(2) ~~Gas Supply Charge (GSC):~~

~~The customer shall be subject to a GSC, as explained in Rule 4.H. The GSC is provided in the GSC Statement, as filed with the Public Service Commission each month.~~

(3) ~~Merchant Function Charge (MFC):~~

~~The customer shall be subject to an MFC as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.~~

~~MINIMUM CHARGE:~~

~~The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

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 Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM GAS SALES SERVICE (Cont'd)

PRICE (per month) (Cont'd):

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 1 Make-Whole Rates
Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00372
Next 400 therms, per therm	\$0.00353
Next 500 therms, per therm	\$0.00396
Over 1,000 therms, per therm	\$0.00414

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00304
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00056
Next 70,000 therms, per therm	\$0.00044
Next 900,000 therms, per therm	\$0.00016
Over 1,000,000 therms, per therm	\$0.00007

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00033
Next 900,000 therms, per therm	\$0.00013
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00008

Summer Rate: (April – October)]

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.5
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM GAS SALES SERVICE (Cont'd)

PRICE (per month) (Cont'd):

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 2 Make-Whole Rates
Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00366
Next 400 therms, per therm	\$0.00352
Next 500 therms, per therm	\$0.00395
Over 1,000 therms, per therm	\$0.00415

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00303
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00304

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00055
Next 70,000 therms, per therm	\$0.00045
Next 900,000 therms, per therm	\$0.00017
Over 1,000,000 therms, per therm	\$0.00006

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00032
Next 900,000 therms, per therm	\$0.00012
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00007

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.0100

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
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Leaf No. 134.6
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
 FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

The Company's charges are:

- (1) Gas Delivery Charges: Rate Year 3 Make-Whole Rates
Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months): \$0.00

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00000

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00000

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 134.7
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 6 (Cont'd)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM GAS SALES SERVICE (Cont'd)**

PRICE (per month) (Cont'd):

(2) Gas Supply Charge (GSC):

The customer shall be subject to a GSC, as explained in Rule 4.H. The GSC is provided in the GSC Statement, as filed with the Public Service Commission each month.

(3) Merchant Function Charge (MFC):

The customer shall be subject to an MFC as explained in Rule 4.H. The MFC is provided in the MFC and GSC statements, as filed with the Public Service Commission each month.

MINIMUM CHARGE:

The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 145

Revision: 142

Superseding Revision: 10

SERVICE CLASSIFICATION NO. 7**FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW****(Cont'd)****1. APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Transportation Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days). Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that shall apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

2. Gas Transportation Service Rates and Charges:

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 1 Effective: 11/01/2023**A. Small DG Customer – DG < 5MW**

Annual use < 35,000 therms:

First 3 therms or less (All months) \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.12790

Next 400 therms, per therm \$0.11555

Next 500 therms, per therm \$0.11570

Over 1,000 therms, per therm \$0.05185

Summer Rate: (April – October)

Next 97 therms, per therm \$0.10439

Next 400 therms, per therm \$0.09931

Next 500 therms, per therm \$0.08871

Over 1,000 therms, per therm \$0.03801

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$2,450.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05082

Next 70,000 therms, per therm \$0.03998

Next 900,000 therms, per therm \$0.01512

Over 1,000,000 therms, per therm \$0.00607

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.03659

Next 70,000 therms, per therm \$0.02923

Next 900,000 therms, per therm \$0.01131

Over 1,000,000 therms, per therm \$0.00531

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 145.1
 Revision: 78
 Superseding Revision: 6

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

(1) Gas Delivery Charges (Cont'd):

i. **Rate Year 1 Effective: 11/01/2023 Cont'd):**

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$2,450.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00650

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00531

Demand Charge per therm of MDQ > 47 therms (All months): \$0.34

Bill Issuance Charge (per bill): \$0.99

ii. **Rate Year 2 Effective: 05/01/2024**

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$20.30

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 97 therms, per therm \$0.14927

Next 400 therms, per therm \$0.13642

Next 500 therms, per therm \$0.13716

Over 1,000 therms, per therm \$0.06128

Summer Rate: (April – October)

Next 97 therms, per therm \$0.12399

Next 400 therms, per therm \$0.11794

Next 500 therms, per therm \$0.10531

Over 1,000 therms, per therm \$0.04489

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$2,675.00

Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)

Next 29,000 therms, per therm \$0.05698

Next 70,000 therms, per therm \$0.04478

Next 900,000 therms, per therm \$0.01699

Over 1,000,000 therms, per therm \$0.00677

Summer Rate: (April – October)

Next 29,000 therms, per therm \$0.04117

Next 70,000 therms, per therm \$0.03290

Next 900,000 therms, per therm \$0.01273

Over 1,000,000 therms, per therm \$0.00598

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 145.2

Revision: ~~7~~8

Superseding Revision: 6

SERVICE CLASSIFICATION NO. 7**FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW**
(Cont'd)(1) Gas Delivery Charges (Cont'd):**i. Rate Year 2 Effective: 05/01/2024 (Cont'd):**C. Large DG Customer – DG 5MW - < 50 MWAll usage levels:

First 1,000 therms or less (All months)	\$2,675.00
Winter Rate: (November – March)	
Over 1,000 therms, per therm	\$0.00732
Summer Rate: (April – October)	
Over 1,000 therms, per therm	\$0.00598
Demand Charge per therm of MDQ > 47 therms (All months):	\$0.38
Bill Issuance Charge (per bill):	\$0.99

i. Rate Year 3 Effective: 05/01/2025:A. Small DG Customer – DG < 5MWAnnual use < 35,000 therms:

First 3 therms or less (All months)	\$20.30
Bill Issuance Charge (per bill):	\$0.99

Winter Rate: (November – March)		Summer Rate: (April – October)	
Next 97 therms, per therm	\$0.17325	Next 97 therms, per therm	\$0.14594
Next 400 therms, per therm	\$0.15992	Next 400 therms, per therm	\$0.13880
Next 500 therms, per therm	\$0.16080	Next 500 therms, per therm	\$0.12391
Over 1,000 therms, per therm	\$0.07174	Over 1,000 therms, per therm	\$0.05266

B. Small DG Customer – DG < 5MWAnnual use > or = 35,000 therms:Basic Service Charge:First 1,000 therms or less (All months) \$2,925.00Bill Issuance Charge (per bill): \$0.99

Winter Rate: (November – March)		Summer Rate: (April – October)	
Next 29,000 therms, per therm	\$0.06365	Next 29,000 therms, per therm	\$0.04631
Next 70,000 therms, per therm	\$0.05000	Next 70,000 therms, per therm	\$0.03701
Next 900,000 therms, per therm	\$0.01904	Next 900,000 therms, per therm	\$0.01432
Over 1,000,000 therms, per therm	\$0.00762	Over 1,000,000 therms, per therm	\$0.00673

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

~~Reserved for Future Use~~

Leaf No.: 145.2

Revision: 78

Superseding Revision: 6

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146

Revision: 1~~4~~3**SERVICE CLASSIFICATION NO. 7****FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW****(Cont'd)****(1) Gas Delivery Charges (Cont'd):****iii. Rate Year 3 Effective: ~~05/01/2025~~05/01/22 (Cont'd):****C. Large DG Customer – DG 5MW - < 50 MW**

All usage levels:

First 1,000 therms or less (All months) \$2,925.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00822

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00673

Demand Charge per therm of MDQ > 47 therms (All months): \$0.43

Bill Issuance Charge (per bill): \$0.99

~~3. Minimum Charge:~~

~~The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges, plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.~~

~~4. Transportation Rate Adjustment:~~

~~The transportation rates set forth in this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall be made up of the following components:~~

- ~~i) The Interdepartmental Sales Credit; and~~
- ~~ii) The Transition Cost Surcharge; and~~
- ~~iii) The Research and Development Surcharge.~~
- ~~iv) Gas Reliability Surcharge (S.C. No. 7A only)~~
- ~~v) Heater Charge~~

~~5. Transportation Rate Adjustment Statement~~

~~Not less than three days prior to the first day of each billing period, the Distribution Provider shall file with the Public Service Commission a Statement showing the Service Classification No. 7 charges listed in items i) through iv) of Section 3, above. The Statement shall also list the charges per therm for the various balancing options and storage costs. Such charges may be combined for billing purposes.~~

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146.1
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 1 Make-Whole Rate Effective: 11/01/2023

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00372
Next 400 therms, per therm	\$0.00353
Next 500 therms, per therm	\$0.00396
Over 1,000 therms, per therm	\$0.00414

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00304
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00303

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00056
Next 70,000 therms, per therm	\$0.00044
Next 900,000 therms, per therm	\$0.00016
Over 1,000,000 therms, per therm	\$0.00007

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00033
Next 900,000 therms, per therm	\$0.00013
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00008

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146.2
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 2 Make-Whole Rate Effective: 05/01/2024

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00366
Next 400 therms, per therm	\$0.00352
Next 500 therms, per therm	\$0.00395
Over 1,000 therms, per therm	\$0.00415

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00304
Next 400 therms, per therm	\$0.00303
Next 500 therms, per therm	\$0.00304
Over 1,000 therms, per therm	\$0.00304

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00055
Next 70,000 therms, per therm	\$0.00045
Next 900,000 therms, per therm	\$0.00017
Over 1,000,000 therms, per therm	\$0.00006

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00040
Next 70,000 therms, per therm	\$0.00032
Next 900,000 therms, per therm	\$0.00012
Over 1,000,000 therms, per therm	\$0.00007

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$72.99

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00007

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00007

Demand Charge per therm of MDQ > 47 therms (All months): \$0.0100

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 146.3
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW

(Cont'd)

The Company's charges are:

- (1) **Gas Delivery Charges:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

i. Rate Year 3 Make-Whole Rate Effective: 05/01/2025

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 97 therms, per therm	\$0.00000
Next 400 therms, per therm	\$0.00000
Next 500 therms, per therm	\$0.00000
Over 1,000 therms, per therm	\$0.00000

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$0.00000
Next 70,000 therms, per therm	\$0.00000
Next 900,000 therms, per therm	\$0.00000
Over 1,000,000 therms, per therm	\$0.00000

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1,000 therms or less (All months) \$0.00

Winter Rate: (November – March)

Over 1,000 therms, per therm \$0.00000

Summer Rate: (April – October)

Over 1,000 therms, per therm \$0.00000

Demand Charge per therm of MDQ > 47 therms (All months): \$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~September 26, 2010~~ November 1, 2023

Leaf No. 147
Revision: ~~23~~

Superseding Revision: ~~24~~

~~Issued in compliance with Order in Case 09-G-0718 dated September 21, 2010~~

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7
FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW
(Cont'd)

3. Minimum Charge:

The minimum monthly charge is the charge for the first 3 therms or less or the first 1,000 therms or less as noted under the Gas Delivery Charges, plus the Bill Issuance Charge, if applicable. Additionally, for a Large DG Customer, the minimum charge shall also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

4. Transportation Rate Adjustment:

The transportation rates set forth in this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall be made up of the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge.
- iv) Gas Reliability Surcharge (S.C. No. 7A only)
- v) Heater Charge

5. Transportation Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Distribution Provider shall file with the Public Service Commission a Statement showing the Service Classification No. 7 charges listed in items i) through iv) of Section 3, above. The Statement shall also list the charges per therm for the various balancing options and storage costs. Such charges may be combined for billing purposes.

6. Term:

The term of this service classification shall be one (1) year with one-year renewals thereafter. Renewals will only be provided if the Customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operation of the retail customer's DG unit and advise the Customer if the load factor falls below 50%. If the load factor falls below 50%, the customer will be removed from this rate for a period of 12 months at which time they may reapply, provided they have satisfied the Company that the 50% load factor will be met.

7. Additional Provisions:

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to Rochester Gas and Electric's existing rules set forth in General Information Rule 3.
- B. DG customers with annual usage greater than or equal to 35,000 therms, are required to pay for daily metering equipment.
- C. DG rates shall apply only to DG usage. Non-DG gas use shall be measured and billed separately from this service classification.
- D. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses in accordance with General Information 10. of this Schedule.
- E. Daily imbalances, underruns and overruns under this service classification will be calculated and reconciled as set forth in General Information 10 of this Schedule.
- F. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that will apply.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy Euto, Vice President - ~~Rates and Regulatory Economics~~, Rochester New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~September 26, 2010~~November 1, 2023

Leaf No. 147

Revision: ~~23~~

Superseding Revision: ~~24~~

~~Issued in compliance with Order in Case 09-G-0718 dated September 21, 2010~~

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

G. Rates established herein are ceilings which are fixed for at least three years.

ISSUED BY: ~~James A. Lahtinen~~Jeremy Euto, Vice President - ~~Rates and Regulatory Economics~~, Rochester New York

PSC No. 16 Gas
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 147.1
 Revision: ~~124~~
 Superseding Revision: 10

SERVICE CLASSIFICATION NO. 8

RESIDENTIAL DISTRIBUTED GENERATION FIRM GAS SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Sales Service to any residential customer described below who has or installs a gas-fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential service is applicable to individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments. It is applicable to all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Residential service is also applicable to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and other gas with a Btu content of not less than 1,000 Btu per cubic foot, supplied at limits prescribed by the Public Service Commission.

RATE (per month):

The Company's charges are:

- (1) Gas Delivery Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

Effective Date 11/01/2023		
S.C. No. 8 Monthly Usage	Rate Year 1	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.14312	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00
Effective Date 05/01/2024		
S.C. No. 8 Monthly Usage	Rate Year 2	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.16974	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00
Effective Date 05/01/2025		
S.C. No. 8 Monthly Usage	Rate Year 3	Make-Whole Rate
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.19962	\$0.00000
Minimum Monthly Charge	\$20.30	\$0.00

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No. 16 Gas

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No.: 147.1

Revision: ~~12~~4

Superseding Revision: 10

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

(2) Gas Supply Charge (GSC):

The customer shall be subject to a GSC, as explained in Rule 4.H. The GSC is provided in the GSC Statement, as filed with the Public Service Commission each month.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 147.3.1
Revision: 1~~4~~2

Superseding Revision: 10

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

MINIMUM CHARGE:

For each service agreement, see the applicable Service Classification for the minimum charge, exclusive of transportation rate adjustment charges.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this schedule, General Information Rule 15). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 18). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in this Schedule General Information Rule 19). The rate shall be set forth on the NPA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Schedule, including any minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the Customer is taking service.

OTHER CHARGES:

A. Interdepartmental Sales Credit

The interdepartmental sales credit shall be calculated as follows:

- (1) The interdepartmental rate per dekatherm shall be defined as the equivalent alternate fuel price less \$.05 per dekatherm, but that price shall not be less than a price which is the commodity cost of purchased gas plus \$.48 per dekatherm or greater than the average cost of purchased gas plus \$.48 per dekatherm except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 147.8
Revision: 101

Superseding Revision: 9

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

Gas Transportation Service Rates and Charges:

1. **Delivery Rates:** The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

<u>S.C. No. 9 Monthly Usage</u>	<u>Effective Date</u> <u>11/01/2023</u>	
	<u>Rate Year 1</u>	<u>Make-Whole Rate</u>
First 3 therms or less (All months)	\$20.30	\$0.00
Over 3 therms, per therm	\$0.14312	\$0.00475
Minimum Monthly Charge	\$20.30	\$0.00

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<u>S.C. No. 9 Monthly Usage</u>	<u>Effective Date</u> <u>05/01/2024</u>	
	<u>Rate Year 2</u>	<u>Make-Whole Rate</u>
<u>First 3 therms or less (All months)</u>	<u>\$20.30</u>	<u>\$0.00</u>
<u>Over 3 therms, per therm</u>	<u>\$0.16974</u>	<u>\$0.00475</u>
<u>Minimum Monthly Charge</u>	<u>\$20.30</u>	<u>\$0.00</u>

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<u>S.C. No. 9 Monthly Usage</u>	<u>Effective Date</u> <u>05/01/2025</u>	
	<u>Rate Year 3</u>	<u>Make-Whole Rate</u>
<u>First 3 therms or less (All months)</u>	<u>\$20.30</u>	<u>\$0.00</u>
<u>Over 3 therms, per therm</u>	<u>\$0.19962</u>	<u>\$0.00000</u>
<u>Minimum Monthly Charge</u>	<u>\$20.30</u>	<u>\$0.00</u>

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

2. **Transportation Rate Adjustment:**

The transportation rates set forth in this Service Classification for this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification shall include the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge; and
- iv) Gas Reliability Surcharge; and
- v) Heater Charge; and
- vi) System Performance Adjustment; and
- vii) Pipeline Refund, if applicable.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Superseding Revision: 9

Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Effective Date: ~~June 24, 2022~~ November 1, 2023
Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 152
 Revision: ~~54~~
 Superseding Revision: 3

SERVICE CLASSIFICATION NO. 15

INTERRUPTIBLE SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 3 – Large Transportation Service. Under this Service Classification a customer must have the ability to use a minimum of 40,000 therms per billing month. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by RG&E, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Interruptible - natural gas or a mixture of natural gas and synthetic natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

PRICE: (Per Month)

The monthly price per therm over the term of the service, shall be:

Delivery

Rate Effective Date

S.C. Nos. 15 and 16 Monthly Usage	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
First 1,000 therms or less	\$2,450.00	\$2,675.00	\$2,925.00
Next 29,000 therms, per therm	\$0.03208	\$0.03610	\$0.04061
Next 70,000 therms, per therm	\$0.02563	\$0.02884	\$0.03244
Next 900,000 therms, per therm	\$0.00992	\$0.01116	\$0.01255
Over 1,000,000 therms, per therm	\$0.00466	\$0.00524	\$0.00589

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The Company reserves the right to further adjust the delivery price to individual customers based on market conditions. If applicable, the adjusted delivery price shall be specified on the Interruptible Transportation Rate Statement which shall be filed with the PSC no later than three days before the effective date.

Supply

The daily price per therm shall be established at the end of each gas day for the Dominion/EGTS / Empire pooling area. The Daily Cost of Gas shall be summed and charged to the customer monthly. The daily Cost of Gas Rate ("Cost of Gas Rate") per therm shall be the average of: the sum of: (1) the daily midpoint index as published in the Platts GD Publication; plus (b) the published firm intrastate pipeline variable transportation rates and fuel rates; plus (c) the published firm intrastate pipeline demand rates, as defined below, at a 70% load factor, for Dominion/EGTS; and the sum of (d) the daily midpoint index as published in the Platts GD Publication; plus (e) the published firm intrastate pipeline variable transportation rates and fuel rates; plus (f) the published firm intrastate pipeline demand rates, as defined below, at a 70% load factor, for Empire.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Effective Date: ~~March 20, 2021~~ November 1, 2023
~~Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020—~~
~~Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.~~

Leaf No. 154
 Revision: 46
 Superseding Revision: 43

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SERVICE CLASSIFICATION NO. 15
INTERRUPTIBLE SALES SERVICE (Cont'd)

NEW METERED SERVICE POINTS:

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Company. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this Service Classification shall be initiated on the 1st calendar day of the month.

SPECIAL PROVISIONS - ALL CUSTOMERS:

A. All sales hereunder shall be subject to interruption, temporary curtailment or discontinuance, and permanent discontinuance, on not less than two hours' notice from the Company and Company shall not be in any way liable for any failure in whole or in part, temporary or permanent, to deliver gas under this Service Classification. Customers that fail to comply with a notification to interrupt, curtail or discontinue shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.

A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:

- (a) The addition of one unannounced interruption test at the end of January. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
- (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
- (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.

B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. ~~For the winter period November 1, 2020 – March 31, 2021, the signed affidavit must be provided within 30 days of a Commission Order in case 19-G-0381.~~ If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge will be \$1,000 per day.

C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an on-site inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this Service Classification. Natural gas equipment served under this Service Classification, may be transferred to an applicable firm Service Classification with the written permission of the Company. However, any such equipment cannot be resupplied under an interruptible Service Classification prior to the elapse of a minimum period of one year without permission of the Company.

D. Customers taking service under this Service Classification will be required to install daily metering equipment, at the customer's expense, and have a dedicated telephone line available as set forth in the Gas Transportation Operating Procedures Manual.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas
 Rochester Gas and Electric Corporation
 Effective Date: ~~December 21, 2020~~ November 1, 2023
 Issued in compliance with Order in ~~Case 19-G-0381, dated November 19, 2020~~
 Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 154.1
 Revision: ~~31~~
 Superseding Revision: ~~01~~

SERVICE CLASSIFICATION NO. 15
INTERRUPTIBLE SALES SERVICE (Cont'd)

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SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

- E. The Customer shall provide the Company with an affidavit certifying the grade and sulphur content of fuel oil that can be utilized in the facilities served under this Service Classification or a description of the alternate fuel used.
- F. Customers taking service under this Service Classification must enter into an individual Service Agreement with the Company.
- G. The Company shall communicate daily with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.
- H. Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company ~~becomes~~ aware ~~either by notification from a customer or by inspection, in accordance with Special Provision C,~~ that ~~at~~ the customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

If a customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customer's control, the customer must resolve the issue within ten (10) calendar days or the Company ~~will~~ begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company ~~will~~ begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge ~~will~~ be assessed until the Ccustomer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the ~~c~~Customer fails to interrupt as required, the Company ~~will~~ impose the Unauthorized Use Charge set forth in Special Provision A., in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

- I. Failure to interrupt the use of gas during an interruption ~~will~~ be counted as a violation under the Two-Violation Rule.
 - 1. Two-Violation Rule: For each Winter Period, an Interruptible customer ~~will~~ incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).
 - a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second failure ~~will~~ not be considered a second violation. If a failure to interrupt is due to failure of

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~December 21, 2020~~ November 1, 2023

Issued in compliance with Order in ~~Case 19-G-0381, dated November 19, 2020~~

~~Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.~~

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Revision: ~~31~~

Superseding Revision: ~~01~~

Company-owned equipment that is not attributable to the customer, the failure to interrupt ~~will~~shall not be considered a violation.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~—Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~June 24, 2022~~ November 1, 2023Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 157

Revision: 45

Superseding Revision: 3

SERVICE CLASSIFICATION NO. 16
INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 3 – Large Transportation Service. Under this Service Classification a customer must have the ability to use a minimum of 40,000 therms per billing month. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by RG&E, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on an interruptible basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Rule 10 of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

DELIVERY PRICE: (Per Month)

The price per Therm, over the term of the service, shall be:

	Transportation Rate Effective Date		
<u>S.C. Nos. 15 and 16 Monthly Usage</u>			
<u>Effective Date:</u>	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>S.C. Nos. 15 and 16 Monthly Usage</u>			
First 1,000 therms or less	\$2,450.00	\$2,675.00	\$2,925.00
Next 29,000 therms, per therm	\$0.03208	\$0.03610	\$0.04061
Next 70,000 therms, per therm	\$0.02563	\$0.02884	\$0.03244
Next 900,000 therms, per therm	\$0.00992	\$0.01116	\$0.01255
Over 1,000,000 therms, per therm	\$0.00466	\$0.00524	\$0.00589

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~December 1, 2020~~ November 1, 2023

~~Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.~~

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Leaf No. 158

Revision: ~~45~~

Superseding Revision: ~~42~~

SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

DELIVERY PRICE: (Per Month) (Cont'd)

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company shall be added to this price.

A Customer that fails to meet the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers of this Service Classification shall be assessed a premium equal to the greater of 130% of the applicable gas equivalent alternate fuel price or 130% of the otherwise applicable sales price less an estimate of the Customer's natural gas price, as determined by the Company, per therm. The premium shall be applied for the billing period during which noncompliance becomes known and for each subsequent billing period until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers.

CUSTOMER CHARGE:

The Customer Charge is set forth in PRICE (Per Month), per meter, plus the Bill Issuance Charge, per bill if applicable. The Customer Charge and the Bill Issuance Charge, if applicable, will appear on the Customer's bill whether or not any gas was used during the billing period.

MINIMUM CHARGE:

The Customer shall be required to purchase a minimum quantity of 40,000 therms per billing month. If this minimum is not met, the deficiency shall be billed at:

- a. The applicable delivery price as set forth herein pursuant to DELIVERY PRICE: (Per Month); or
- b. On the monthly Statement of Gas Interruptible Transportation Rate Adjustment, if filed, pursuant to this Schedule, or any superseding issues thereof.

In the event that service is interrupted by the Company in accordance with the terms of this Service Classification, then the Minimum Charge shall be multiplied by the ratio of the number of days that service is available to the customer for a full day to the total number of days in the service period.

The Company, at its sole discretion, may waive the minimum use requirement in constrained areas. In such instances, the minimum charge will be based on the agreed upon usage level.

WEATHER NORMALIZATION ADJUSTMENT (WNA):

All space-heating customers shall also be charged the applicable WNA pursuant to General Information Section 11 of this tariff.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The rates and charges under this Service Classification, including the Minimum Charge, shall be increased by a surcharge pursuant to Rule 4.1 of this Schedule to reflect the tax rates applicable within the municipality where the customer takes service.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy Euto, Vice President - ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: ~~December 1, 2020~~November 1, 2023
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ISSUED BY: ~~Joseph J. Syta~~Jeremy Euto, Vice President - Regulatory, ~~Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~March 20, 2021~~ November 1, 2023~~Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.~~Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.

Leaf No. 160

Revision: 64Superseding Revision: 34**SERVICE CLASSIFICATION NO. 16****INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)****SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)**

- B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. ~~For the winter period November 1, 2020 – March 31, 2021, the signed affidavit must be provided within 30 days of a Commission Order in Case 19-G-0381.~~ If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge ~~will~~shall be \$1,000 per day.
- C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an on-site inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this Service Classification. Natural gas equipment served under this Service Classification, may be transferred to an applicable firm Service Classification with the written permission of the Company. However, any such equipment cannot be resupplied under an interruptible Service Classification prior to the elapse of a minimum period of one year without permission of the Company.
- D. The quantity to be billed under this Service Classification is the quantity delivered to the Company less the allowance for losses, in accordance with General Information Rule 10 of this Schedule.
- E. Daily imbalances, underruns and overruns under this Service Classification shall be calculated and reconciled as set forth in General Information Rule 10 of this Schedule.
- F. Customers taking service under this Service Classification shall be required to install daily metering equipment, at the Customer's expense, and have a dedicated telephone line available as set forth in the Gas Transportation Operating Procedures Manual.
- G. The Company shall implement daily communication with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.
- H. Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company ~~becomes~~is aware ~~either by notification from a customer or by inspection, in accordance with Special Provision C,~~ that ~~at the~~ customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in Service Classification No. 15 - PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~– Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~March 20, 2021~~ November 1, 2023

~~Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.~~

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Revision: 64

Superseding Revision: 34

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~– Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~December 1, 2020~~ November 1, 2023~~Issued in compliance with Order in Case No. 19-G-0381, dated November 19, 2020.~~~~Issued in compliance with Order in Case No. 22-G-0320, dated October 12, 2023.~~

Leaf No. 160.1

Revision: 02Superseding Revision: 0**SERVICE CLASSIFICATION NO. 16****INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)****SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)****H. (Cont'd)**

If a Customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customers control, the Customer must resolve the issue within ten (10) calendar days or the Company ~~will~~shall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company ~~will~~shall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge ~~will~~shall be assessed until the Customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the customer fails to interrupt as required, the Company ~~will~~shall impose the Unauthorized Use Charge set forth in Special Provision A., in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

I. Failure to interrupt the use of gas during an interruption ~~will~~shall be counted as a violation under the Two-Violation Rule.

1. **Two-Violation Rule:** For each Winter Period, an Interruptible customer ~~will~~shall incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).

- a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second failure ~~will~~shall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt ~~will~~shall not be considered a violation.

2. A customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:

- a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities shall not be counted as a violation provided that the customer:
 - i. notifies the Company within one hour of the failure of its equipment;
 - ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and
 - iii. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.
- b. The Company ~~will~~shall extend the 48-hour repair deadline to a period not to exceed seven (7)

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PSC No: 16 - Gas

Rochester Gas and Electric Corporation

Effective Date: ~~December 1, 2020~~ November 1, 2023

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days provided the customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period.

- ~~e. All three conditions must be satisfied for this exception to the Two Violation Rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the customer shall be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTOP, or this Rate Schedule.~~
- ~~d.c. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer will shall be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects to cease operations, this exemption does not apply.~~

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ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~Regulatory, Controller and Treasurer~~, Rochester, New York

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SERVICE CLASSIFICATION NO. 16

INTERRUPTIBLE TRANSPORTATION SERVICE (Cont'd)

SPECIAL PROVISIONS - ALL CUSTOMERS: (Cont'd)

- I. Failure to interrupt the use of gas during an interruption shall be counted as a violation under the Two-Violation Rule. (Cont'd)
 - c. All three conditions must be satisfied for this exception to the Two-Violation Rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the customer shall be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTO, or this Rate Schedule.
 - d. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer ~~will~~shall be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects to cease operations, this exemption does not apply.

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