

Attachment 1**REVENUE FROM TRANSMISSION OF ENERGY**

| Account | Description | Month of September-23 |
|---|---|----------------------------------|
| Grandfathered Wheeling Revenue - C4560012 | | 1,189,894.33 |
| NFTA - T&D Charges | | - |
| Regional Transmission Service - C4560011 | | 476,381.51 |
| Congestion Balancing Settlement - C4560013 | | 2,371,587.81 |
| Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013 | | 262,128.19 |
| NYISO TCC Congestion Revenues (G&E) | | 32,309,191.41 |
| NYISO TRAC Deferral/Reversal | | (\$18,249,160) |
| | TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED | 18,360,022.93 |
| <u>Adjustments (exclusions) for TRAC calculation:</u> | | |
| | NYISO TRAC Deferral/Reversal | 18,249,160.32 |
| <u>Items excluded from Trans Rev to arrive at TRAC Revenue:</u> | | |
| ⁵ | WNY ISO Revenues - Difference between FERC and State | (11,764.76) |
| <u>Carrying Charge Carryover</u> | | |
| | TRANSMISSION REVENUE (for TRAC CALCULATION) | 36,597,418.49 |
| | TRAC Based Revenue Credit ² | \$18,348,258 |
| | TRAC Deferral Booked | (18,249,160.32) |
| | TRAC Cap Carryover from Prior Month (Adjusted) | (\$365,618,228) |
| | NYS Energy Highway LS Transco Amortization Revenue ¹ | (57,661.25) |
| | Carry over (Interest) | (\$1,470,274) |
| | Rule 43.10 monthly Over/Under Reconciliation ³ | \$357,707.00 |
| | Sub-Total | (385,753,031.05) |
| | Monthly Cap ⁴ | (\$8,000,000) |
| | TRAC Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap | (377,753,031.05) |
| | TRAC Surcharge/(Refund) to Retail Customers | (8,000,000.00) |
| | TRAC Cap Carryover to be Applied to Next Month | (377,753,031.05) |

¹ NY Energy Highway LS Transco Lease Revenue Amortization; in compliance with the "Order Approving Lease and Transfer of Property" issued January 25, 2021, in Case No. 20-E-0491, and the "Order Approving Lease and Transfer of Property," issued March 19, 2021, in Case 20-E-0596.

² Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$220,179,098 (monthly it is \$18,348,258.17) effective July 2023.

³ In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).

⁴ Based on Rule No. 43.5.1 in Ninth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

⁵ WNY ISO FERC & State revenues adjustment from 10.3% to 9%