

PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: ~~January 17, 2022~~ November 1, 2023

Leaf No. 109.1
 Revision: ~~24~~

Superseding Revision: ~~01~~

~~Issued in compliance with Order in Case No. 14-M-0224, dated October 16, 2023. Issued in compliance with Order in Case No. 20-M-0082, dated November 18, 2021.~~

GENERAL INFORMATION

16. General Retail Access: (Cont'd.)

L. Community Choice Aggregation ("CCA") Program (Cont'd)

ii. (Cont'd)

(b) After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the April 21, 2016, and January 29, 2023, Orders issued in Case 14-M-0224. The data should include:

- 1) Customer of record's name
- 2) Mailing Address
- 3) Primary Language (if available from the Company's billing system)
- 4) Any customer-specific alternate billing name and address
- 5) Bill cycle and period code
- 6) Tax-exempt Status
- 7) Net metered/VDER/solar account indicator
- 8) Dual-meter indicator

(c) After the opt-out process has been completed, the Company shall transfer account numbers for eligible customers that did not opt-out to the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.

(d) Upon request by the municipality or CCA Administrator the Company will transfer the customer data in (b) to the requestor within five days of the request for CCA newly eligible customers that became customers of the Company since the last eligible customer list was provided and were not on a previous eligible for out-out list. The Company will distinguish between new accounts and customers that are now opt-out eligible for other reasons. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in (c).

2. Dispute Resolution

For disputes arising in relation to a CCA, the Company, CCA Administrators, and Energy Service Entities may utilize the dispute resolution process specified in the January 19, 2023, Order issued in Case No. 14-M-0224.

17. Uniform Business Practices – Distributed Energy Resources Providers:

The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.

ISSUED BY: Joseph J. Syta Jeremy J. Euto, Vice President – Regulatory, Controller and Treasurer, Binghamton, New York

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The UBP-DERS contains provisions applicable to all DER Suppliers as well as provisions applicable only to Community DG providers (pursuant to Rule 37) and on-site mass market DG providers.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Binghamton, New York

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