

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~February 15, 2021~~ November 1, 2023

Leaf No. 2
 Revision: 3~~4~~2

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~~Issued in compliance with Orders in Case Nos. 19 E-0380, dated November 19, 2020 and Case No. 20 E-0376, dated July 29, 2020. Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
 Controller and Treasurer, Rochester, New York

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ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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GENERAL INFORMATION

PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Customer Account Number: The Company specific unique identifier associated with a Customer of the Company.

Customer's Premises: Discrete contiguous real property under the customer's control through ownership or lease.

Dedicated Facilities: The equipment and facilities on the Company's transmission and/or distribution system necessary to permit operation of a distributed generation Unit in parallel with the Company's system.

Deferred Payment Agreement ("DPA"): A written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the Customer, and each must receive a copy, before it becomes enforceable by either party.

Electronic Deferred Payment Agreement ("EDPA"): An agreement for the payment of outstanding charges over a specified period of time; reviewed and signed electronically.

Deliveries: Energy delivered to the Company's Interconnection Point.

Demand Customer: A customer who is billed for demand charges.

Department of Public Service ("DPS"): New York State Department of Public Service.

Direct Customer: A transportation customer who acts on its own behalf to purchase and arrange to bring natural gas to the Company's citygate for its own consumption and not for resale. A direct Customer may aggregate and schedule load for itself and other Direct Customers, but each Direct Customer continues to be responsible individually for meeting balancing and other requirements placed on Direct Customers.

Distributed Energy Resources ("DER"): As set forth in the UBP-DER, a broad category of resources including end-use energy efficiency, demand response, distributed storage, and distributed generation.

Distributed Energy Resource ("DER") Supplier: As set forth in the UBP-DER, a supplier of one or more DERs that participates in a Commission-authorized and/or utility or DSP-operated program or market.

Distributed Generation: A small generating facility, with a generator nameplate rating of 5 MW or less, (aggregated on the customer side of the point of common coupling) connected in parallel with the Company's utility distribution system.

Distribution Facilities: A system of poles, conduits, wires or cables, transformers, fixtures and accessory equipment for the distribution of electricity to the customers of the Company.

Distribution Line: A system of poles or conduits, wires or cables, transformers, fixtures and accessory equipment that is used or may reasonably be expected to supply service to more than one customer premises.

Distribution Point(s) of Delivery: Point(s) on the Distribution System where the Company delivers electric Energy.

Distribution Point(s) of Receipt/Receipt Point(s): Point(s) at which the Company receives electric energy on the Transmission and/or Distribution System from other sources.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

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GENERAL INFORMATION

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PART II RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Kilowatt (kW): The electrical unit of power or rate of doing work. It is 1,000 watts, where a watt is the rate of energy transfer equivalent to one ampere flowing under a pressure of one volt at unity power factor. A Kilowatt is the common unit of electrical power consumption.

Kilowatthour (kWh): The basic unit of electric energy equal to one Kilowatt of power supplied to or taken from an electric circuit steadily for one hour. A Kilowatthour is the standard unit of measure for electricity.

Late Payment: Any payment made more than 20 calendar days after the date payment was due. Payment is due as specified by the Company on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.

Line: See "Distribution Line."

Load: A consumer of electric Energy and/or Capacity.

Load Factor: The ratio of the average consumption to maximum consumption for a given time period.

Load Shedding: The systematic reduction of system demand by temporarily decreasing load consumption in response to Distribution System or area Capacity shortages, system instability, or voltage control considerations.

~~Make-Whole Charge or Make-Whole Rate: In accordance with Public Service Commission Order issued October 12, 2023 in Case 22-E-0319, the Make-Whole Energy Charge/Make-Whole Rate recovers shortfalls in delivery revenues such that the Company and their customers would be in the same position had Rate Year 1 rates gone into effect on May 1, 2023. The Make-Whole Energy Charge/Make-Whole Rate commences November 1, 2023 and remains in effect through April 30, 2026.~~

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Marketer: An Energy Services Company ("ESCO").

Megawatt ("MW"): 1,000 Kilowatts.

Megawatthour ("MWH"): 1,000 Kilowatthours.

Month: A period beginning at 9:00 AM Central Clock Time on the first Day of the calendar Month and ending at 9:00 AM Central Clock Time on the first Day of the following calendar Month.

Multiple Occupancy Building: A structure (including row houses) enclosed within exterior walls or fire walls, which is built, erected and framed of component structural parts and is designed to contain four or more individual dwelling units for permanent residential occupancy.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

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New Construction: The installation of new electric distribution lines, service lines and appurtenant facilities on any Right-of-Way where no such electric distribution line exists, and may also include (in connection with such installation) the addition of appurtenant facilities (other than replacement facilities) to existing distribution lines.
Comment: The installation of a new facility parallel to and on the same Right-of-Way as an existing underground facility also constitutes the new construction of such facility.

New Customer: A customer who was not the last previous customer at the premises to be served, regardless of whether such customer previously was or is still a customer of the Company at a different location.

New York Independent System Operator ("NYISO"): An organization formed under FERC approval to provide equal access to the transmission system of New York State and to maintain system reliability, and any successor organization thereto.

New York State Reliability Council ("NYSRC"): An organization established by agreement among the transmission owners of New York State to promote and maintain the reliability of the New York State power system.

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Line: See "Distribution Line."

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York James A. Lahtinen, Vice President
Rates and Regulatory Economics, Rochester, New York

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

C. RENDITION AND PAYMENT OF BILLS (Cont'd)

- (6) **Dishonored Payment**
Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge a fee of \$20.00 to the applicant or customer, as permitted by General Obligations Law Section 5-328.
- (7) **Quarterly Payment Plan**
As required by Public Service Law, Section 38 which became effective November 29, 1985, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for services rendered, provided that such customer's average annual billing is not more than \$150.
- (8) **Rendition and Payment**
Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, or when posted electronically. Failure to receive such bill, either by mail, personally, or electronically shall not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge becomes applicable.
1. A bill for electric service shall be rendered on a monthly basis, however, if causes beyond the Company's control causes an irregularity in rendering a bill, no bill need be rendered before the sooner of: (i) the passage of 75 calendar days from the date of the previous bill, or (ii) the date that the cause of such delay has been remediated. Additionally, if a customer that participates in the Quarterly Payment Plan as provided in Rule 4.C.7 herein, the regular interval may exceed 75 days;
 2. If the Company has a billing irregularity it shall communicate the delay to customers (e.g., such communication can be made via phone call or email).
 3. As provided in General Rule 4.C.3 above, the Late Payment Charge shall be assessed 23 days after the date on which the bill is rendered.
 4. Beginning 90 calendar days after the final Commissioner Order in Case No. 22-E-0319, a Community Distributed Generation ("CDG") satellite customer, as described in Rule 23, who has not received a revised or corrected invoice within 45 calendar days of the bill issuance date, shall receive a credit of \$10 for each month in excess of the initial 45-day period that the CDG credits are applied, and the invoice issued ("Monthly Credit").
 - a. A CDG satellite customer who has not received credits on their invoice for at least four months as of the date of issuance of a final Commissioner Order in Case No. 22-E-0319, or who has not received the correct amount of the CDG credits, shall be eligible for the Monthly Credit.
 - b. If the CDG billing delays are due to factors outside of the Company's control, the Company shall not be required to provide the Monthly Credit.

Payment by mail properly stamped, addressed, and mailed on or before the past due date included on the bill as evidenced by a United States postmark, shall be deemed to be payment prior to the application of late payment charges. Payment made via Electric Funds Transfer ("EFT") shall be deemed paid on the date that funds are transferred from the Customer's bank account. A request by the Customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

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~~Customers receiving standard bills produced and issued by the Company's automated billing system, excluding specialized bills, may elect to receive and pay bills through a participating bank or vendor under the Company's On Line Billing ("OLB") option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB shall be considered made prior to the past due date if the Customer's bank, vendor, or authorized collector indicates that such Customer's payment was made by the past due date as indicated on the bill.~~

D. TERM OF SERVICE

~~(1) Length of Term~~

~~The term shall begin on the date service is made available, and shall continue until service is discontinued as provided in applicable Service Classifications or the Line Extension Surcharge Agreement.~~

~~(2) Cessation of Service~~

~~Cessation of service means that the taking of all service by the customer at a given locality shall entirely cease for not less than 30 days. The term as defined in each service classification is applicable to each customer, but a change of location does not constitute a discontinuance of service for the purpose of determining the length of time during which customer has taken service.~~

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Superseding Revision: 3

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

C. RENDITION AND PAYMENT OF BILLS (Cont'd)

(6) ~~Dishonored Payment~~

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge a fee of \$20.00 to the applicant or customer, as permitted by General Obligations Law Section 5-328.

(7) ~~Quarterly Payment Plan~~

As required by Public Service Law, Section 38 which became effective November 29, 1985, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for services rendered, provided that such customer's average annual billing is not more than \$150.

(8) Rendition and Payment (Cont'd)

~~Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, or when posted electronically. Failure to receive such bill, either by mail, personally, or electronically shall not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge becomes applicable.~~

~~A bill for electric service shall be rendered on a monthly basis, however, if causes beyond the Company's control causes an irregularity in rendering a bill, no bill need be rendered before the sooner of: (i) the passage of 75 calendar days from the date of the previous bill, or (ii) the date that the cause of such delay has been remediated. Additionally, if a customer that participates in the Quarterly Payment Plan as provided in Rule 4.C.7 herein, the regular interval may exceed 75 days.~~

~~If the Company has a billing irregularity it shall communicate the delay to customers (e.g., such communication can be made via phone call or email).~~

~~As provided in General Rule 4.C.3 above, the Late Payment Charge shall be assessed 23 days after the date on which the bill is rendered.~~

~~Beginning 90 calendar days after the final Commissioner Order in Case No. 22-E-0319, a Community Distributed Generation ("CDG") satellite customer, as described in Rule 23, who has not received a revised or corrected invoice within 45 calendar days of the bill issuance date, shall receive a credit of \$10 for each month in excess of the initial 45-day period that the CDG credits are applied, and the invoice issued ("Monthly Credit").~~

~~A CDG satellite customer who has not received credits on their invoice for at least four months as of the date of issuance of a final Commissioner Order in Case No. 22-E-0319, or who has not received the correct amount of the CDG credits, shall be eligible for the Monthly Credit.~~

~~a. If the CDG billing delays are due to factors outside of the Company's control, the Company shall not be required to provide the Monthly Credit.~~

~~Payment by mail properly stamped, addressed, and mailed on or before the past due date included on the bill as evidenced by a United States postmark, shall be deemed to be payment prior to the application of late payment charges. Payment made via Electric Funds Transfer ("EFT") shall be deemed paid on the date that funds are transferred from the Customer's bank account. A request by the~~

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ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President — ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~May 1, 2017~~ November 1, 2023

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~~Customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.~~

Customers receiving standard bills produced and issued by the Company's automated billing system, excluding specialized bills, may elect to receive and pay bills through a participating bank or vendor under the Company's On-Line Billing ("OLB") option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB shall be considered made prior to the past due date if the Customer's bank, vendor, or authorized collector indicates that such Customer's payment was made by the past due date as indicated on the bill.

D. TERM OF SERVICE

(1) Length of Term

The term shall begin on the date service is made available, and shall continue until service is discontinued as provided in applicable Service Classifications or the Line Extension Surcharge Agreement.

(2) Cessation of Service

Cessation of service means that the taking of all service by the customer at a given locality shall entirely cease for not less than 30 days. The term as defined in each service classification is applicable to each customer, but a change of location does not constitute a discontinuance of service for the purpose of determining the length of time during which customer has taken service.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President — ~~Regulatory, Controller and Treasurer~~, Rochester, New York

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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 1, 2021~~ November 1, 2023

~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023. Issued in compliance with Order in Case No. 20-M-0082 dated February 11, 2021.~~

Leaf No. 80.1

Revision: ~~82~~

Superseding Revision: ~~87~~

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

System Benefits Charge (SBC) (Cont'd):

B. Clean Energy Standard – Tier 2 Maintenance Contracts and Backstop Charges:

The Company shall recover costs associated with the Tier 2 Maintenance Contracts and Backstop Charges (Rule 25) from all customers.

The rate shall be set annually based on expected Tier 2 Maintenance Contract costs divided by projected sales and shall include allowance for uncollectibles plus or minus any under or over-collection for the prior years. If any backstop charges are incurred during the recovery period, the Company can reset the rate during that time. The Exceptions identified in Rule 4.D. below do not apply to this component of the SBC.

C. Integrated Energy Data Resource (IEDR) Surcharge

The Company shall recover costs associated with the implementation of the IEDR by NYSERDA. The surcharge shall collect costs from all customers.

The surcharge rate shall be set annually based on projected IEDR program costs divided by projected sales and shall include carrying charges using the Other Customer Provided Capital Rate, plus or minus and under- or over-collections for prior years.

D. Exemptions:

1. A customer that received a NYPA allocation of Recharge New York power pursuant to Rule 4.L.5 shall be exempt from the CEF surcharge of the SBC.
2. A customer with a Negotiated Agreement may be exempt from the SBC as provided for in the customer's agreement.

E. Energy Efficiency (EE) Tracker Surcharge

Effective December 1, 2020, the Company shall discontinue the EE Tracker component of the SBC surcharge. The EE Tracker component of the SBC surcharge shall now be recovered in the Company's base delivery rates. A customer that was exempt from paying the SBC surcharge shall continue to receive an exemption from costs associated with the EE Tracker.

Customers that are exempt from paying the EE Tracker, as part of the SBC surcharge shall continue to receive an exemption from costs associated with the EE Tracker.

Credits:

A customer that was exempt from the EE Tracker component of the SBC as identified in 4.K.~~CD~~ above shall receive a delivery rate credit for costs associated with energy efficiency and Electric Heat Pump programs administered by the Company.

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

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GENERAL INFORMATION**4. METERING AND BILLING (Cont'd)****K. SURCHARGES (Cont'd)****System Benefits Charge (SBC) (Cont'd):**~~DE~~ Energy Efficiency (EE) Tracker Surcharge (Cont'd)

The following credits shall be applied per kW of exempt load:

SBC Exempt Customers - Per kw Credit

Service Classification (SC)	Make-Whole Rates					
	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC3	\$ (0.93)	\$ (1.67)	\$ (2.43)	\$ (0.15)	\$ (0.15)	\$ (0.15)
SC7	\$ (0.89)	\$ (1.60)	\$ (2.33)	\$ (0.14)	\$ (0.14)	\$ (0.14)
SC8T	\$ (0.79)	\$ (1.40)	\$ (2.04)	\$ (0.14)	\$ (0.14)	\$ (0.14)
SC8STnd	\$ (1.06)	\$ (1.93)	\$ (2.85)	\$ (0.19)	\$ (0.19)	\$ (0.19)
SC8STComm	\$ (1.06)	\$ (1.88)	\$ (2.72)	\$ (0.19)	\$ (0.19)	\$ (0.19)
SC8P	\$ (0.94)	\$ (1.63)	\$ (2.32)	\$ (0.14)	\$ (0.14)	\$ (0.14)
SC8S	\$ (0.95)	\$ (1.68)	\$ (2.43)	\$ (0.15)	\$ (0.15)	\$ (0.15)
SC8SubS	\$ (0.90)	\$ (1.61)	\$ (2.34)	\$ 0.00	\$ (0.00)	\$ (0.00)

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

SBC Exempt Standby Customers - Contract Demand Per kw Credit

Service Classification (SC)	Rate Year 1	Rate Year 2	Rate Year 3
SC3	\$ (0.39)	\$ (0.69)	\$ (1.00)
SC7	\$ (0.48)	\$ (0.85)	\$ (1.23)
SC8T	\$ (0.61)	\$ (1.09)	\$ (1.57)
SC8STnd	\$ (0.14)	\$ (0.25)	\$ (0.36)
SC8STComm	\$ (0.11)	\$ (0.19)	\$ (0.27)
SC8P	\$ (0.34)	\$ (0.59)	\$ (0.84)
SC8S	\$ (0.39)	\$ (0.70)	\$ (1.01)
SC8SubS	\$ (0.44)	\$ (0.78)	\$ (1.14)

SBC Exempt Standby Customers - As-Used Demand Per kw Credit

Service Classification (SC)	Make-Whole Rates					
	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC3	\$ (0.02056)	\$ (0.03668)	\$ (0.05306)	\$ (0.01598)	\$ (0.01598)	\$ (0.01598)
SC7	\$ (0.00676)	\$ (0.01204)	\$ (0.01741)	\$ (0.00000)	\$ (0.00000)	\$ (0.00000)
SC8T	\$ (0.00924)	\$ (0.01640)	\$ (0.02366)	\$ (0.00000)	\$ (0.00000)	\$ (0.00000)
SC8STnd	\$ (0.04601)	\$ (0.08393)	\$ (0.12335)	\$ (0.03617)	\$ (0.03617)	\$ (0.03617)

ISSUED BY: ~~Joseph J. Syta~~ Jeremy Euto, Vice President - Regulatory, ~~Controller and Treasurer~~, Rochester, New York

PSC No: 19 - Electricity

Leaf No. 80.1.1

Rochester Gas and Electric Corporation

Revision: ~~23~~Initial Effective Date: ~~June 1, 2021~~ November 1, 2023Superseding Revision: ~~24~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023. ~~Issued in compliance with Order in Case No. 20-M-0082 dated February 11, 2021.~~

SC8STComm	\$ (0.03795)	\$ (0.06694)	\$ (0.09633)	\$ (0.01862)	\$ (0.01862)	\$ (0.01862)
SC8P	\$ (0.02747)	\$ (0.04806)	\$ (0.06896)	\$ (0.01608)	\$ (0.01608)	\$ (0.01608)
SC8S	\$ (0.02585)	\$ (0.04612)	\$ (0.06669)	\$ (0.01488)	\$ (0.01488)	\$ (0.01488)
SC8SubS	\$ (0.02033)	\$ (0.03654)	\$ (0.05298)	\$ (0.01493)	\$ (0.01493)	\$ (0.01493)

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy Euto, Vice President - Regulatory, ~~Controller and Treasurer~~, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

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 Revision: 246

Superseding

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM"):

1. Applicable to:

- a. All customers taking service under residential Service Classification Nos. 1 and 4, and general service under Service Classification Nos. 2, 3, 7, 8-Secondary, 8-Substation, 8-Sub Trans Industrial, 8-Sub Trans Commercial, 8-Primary, ~~and 9, and 14~~; whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
 - i. ~~For reconciliation purposes, the Company shall combine all residential service classes and shall maintain individual general service classes; as noted above in 1.a.~~
 - b-i. ~~All customers taking service under Service Classification No. 14 and choose to be subject to the otherwise applicable service class rates (pursuant to Section 3 under "Optional Standby Service Rate Phase-In is Applicable To"; Demand-metered customers without On-Site Generation that opt to select the applicable rates under Service Classification No. 14 in lieu of the rates under their Otherwise Applicable Service Classification ("OASC"), shall be subject to the RDM Adjustment based on their OASC. All other customers taking service under Service Classification No. 14 shall be excluded from the RDM Adjustment.~~
 - c-b. The following customers shall be excluded from the RDM Adjustment: Service Classification Nos. 5, 6, 8-Transmission, 10, and 11.

2. Definitions:

- a. "Delivery Service Revenue Target" for residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, it shall be based on individual service classification base delivery revenues for each month. Delivery Service Revenue Targets for each of the Rate Years are set forth in the Joint Proposal dated June 14, 2023 in Case Nos. 22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320 and approved by the Commission on XX. The Delivery Service Revenue Target for Rate Year 3 shall repeat annually until changed by the Commission.
- b. "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkVah), and the Energy Charge for delivery (per kWh), Make-Whole Rate Charge, Contract Demand Charge (per kW), As Used Demand (per kW), and the applicable delivery component of the Customer Benefit Contribution ("CBC") Charge. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits shall be calculated at standard service classification rates.
- c. "Rate Year": for the purposes of RDM, Rate Year 1 shall be effective through April 30, 2024~~1~~. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

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ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Revision: 9

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~~Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.~~
~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

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GENERAL INFORMATION
4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM") (Cont'd)

- g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment for each service classification and sub classification. ~~For the Rate Years listed below, the amounts by Rate Year (positive or negative) will trigger an interim RDM Adjustment for each service classification:~~

~~Rate Year 1: \$6.09 million~~

~~Rate Year 2: \$6.29 million~~

~~Rate Year 3: \$6.52 million~~

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Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days' notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~– Regulatory, Controller and Treasurer~~, Binghamton, NY

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

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~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Earnings Adjustment Mechanism ("EAM")

The EAM Surcharge is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 and 14.

A. Cost recovery shall be determined as follows:

1. Demand Response ("DR") EAM

A. For the DR EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

2. Beneficial Electrification ("BE")

A. For the BE EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

3. Solar Distributed Energy Resources ("DER") Utilization

A. For the Solar DER Utilization EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

4. Storage Distributed Energy Resource ("DER") Utilization

A. For the Storage DER Utilization EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

~~— 1. Electric Share the Savings ("ESTS") and Heat Pump Share the Savings ("HPSTS")~~

~~A. The Company shall allocate the ESTS and HPSTS EAMs by using the same allocation method used to allocate Energy Efficiency EE Tracker costs to service classes as follows:~~

~~(1) 83.43% is based on energy;~~

~~(2) 6.53% is based on a 1CP demand allocator;~~

~~(3) 3.38% is based on a 12 CP demand allocator;~~

~~(4) 1.72% is based on a primary NCP demand allocator; and~~

~~(5) 4.95% is based on a secondary NCP demand allocator.~~

~~B. In the event the Company undertakes non pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.~~

~~2. Beneficial Electrification ("BE")~~

~~— A. For the BE EAM, the Company shall allocate EAM incentives to Service Classifications for the BE EAM using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight using the energy allocator.~~

~~— 3. Distributed Energy Resources ("DER") Utilization~~

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Rochester, NY

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Rochester Gas and Electric Corporation
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~~For the DER EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.~~

~~4. Electric Peak Reduction ("EPR")~~

~~A. For the EPR EAM, the Company shall allocate EAM incentives to Service Classification using the transmission demand allocator (12 CP).~~

B. Recovery of EAM Incentives

Recovery of earned Electric EAMs will be through the Transition Charge. The EAM will be collected from customers on a kW basis for demand billed customers and a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales or demand for that service classification.

The EAM surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections will be credited or surcharged to customers.

A Statement setting forth the EAM Surcharge shall be filed with the Public Service Commission on not less than 30-days' notice.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~– Regulatory, Controller and Treasurer~~, Rochester, NY

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(8) Termination of Service to Two-family Dwellings

The Company shall not terminate service to a two-family dwelling that is known by the Company to contain residential units where service is provided by a single meter, unless the notices specified in Section 34 of the Public Service Law have been given.

Rules 5.A.3 through 5.A.6 shall be applicable with respect to the termination of service to two-family dwellings.

(9) Termination of Residential Service During Cold Weather and Extreme Heat

During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Rules 5.A.7 and 5.A.8 shall be provided not less than 30 days before the intended termination. The Company shall also attempt to contact by telephone or in person the customer or an adult resident of the customer's premises at least 72 hours prior to the intended termination.

The Company shall not terminate residential service on any given day when the temperature is forecasted to be at or above 85 degrees Fahrenheit in a customer's geographic operating region. The forecast to be used shall be provided by the United States National Weather Service.

(10) Termination of Residential Service Special Procedure::

Special emergency procedures, required by 16 NYCRR Part 11.5 provide special protections for specified residential customers regarding the termination and restoration of service in cases involving medical emergencies, the elderly, blind or disabled, ~~and~~ terminations during cold weather, and terminations during extreme heat.

Copies of the Company's special procedures are on file with the Commission and are available to the public upon request at Company offices where applications for service may be made.

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements (“DPA/EDPA”)

(a) Residential

- (i) Any residential customer or applicant is eligible, in accordance with 16 NYCRR 11.10 for a deferred payment agreement except a customer who:
 - (aa) has defaulted on an existing deferred payment agreement unless the terms of the defaulted agreement required payments over a shorter period of time than the standard agreement under Rule 5.A.(13)(a)(ii)(aa) and 16 NYCRR 11.10.
 - (bb) the Commission or its authorized designee determines that the customer or applicant has the resources to pay the bill.

The Company ~~will~~shall negotiate in good faith with any eligible customer or applicant in order to enter into an agreement that is fair and equitable considering the customer's or applicant's financial circumstances.

The Company may require a customer or applicant to complete a form detailing assets, income and expenses. Reasonable documentation to substantiate the information provided may also be required. The Company shall treat the financial information as confidential.

The Company shall make a written ~~or electronic on-line~~ offer of a deferred payment agreement, not less than seven calendar days (10 days if mailed) before the earliest date on which termination may occur, when payment of outstanding charges is a requirement for acceptance of an application for service, when payment of outstanding charges is a requirement for reconnection of service, or as required after a defaulted payment agreement that was for a term shorter than Rule 5.A.(13)(a)(ii)(aa) and 16 NYCRR 11.10.

The Company may postpone a scheduled termination of service up to ~~ten~~10 calendar days after the date stated in the final notice of termination for the purpose of negotiating payment agreement terms, provided the customer is advised of such postponement.

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GENERAL INFORMATION
5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements (“DPA/EDPA”) (Cont'd)

(a) Residential (Cont'd)

(ii) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and shall provide for:

- (aa) A down payment up to ~~15% percent~~ of the amount covered by the deferred payment agreement or the cost of one-half of one month's average usage, whichever is greater, unless such amount is less than the cost of one-half of one month's average usage, in which case the down payment may be up to 50% percent of such amount; and monthly installments of up to the cost of one-half of one month's average usage or one-tenth of the balance, whichever is greater.
- (bb) Any specific terms for down payment and payment mutually agreed upon after negotiation by the Company and customer.
- (cc) If the customer demonstrates financial need, no down payment and installments as low as \$10 per month above current bills.

A deferred payment agreement ~~can must~~ be signed in duplicate or electronically by a Company Representative and the customer. The signed DPA/EDPA and; a down payment, if required, must be received by the Company before the agreement becomes enforceable by either party. The deferred payment agreement offer is valid until the next billing period.

~~The deferred payment agreement must be returned within six business days from the date of negotiation to the Company in order to be valid.~~ In the case of customers who are subject to a final notice of termination, the signed payment agreement must be returned to the Company or entered into electronically with the Company before the scheduled termination date in order to avoid termination.

A deferred payment agreement shall be renegotiated and amended if the customer or applicant demonstrates their financial circumstances have changed significantly beyond their control.

- (iii) If a customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall send a reminder notice at least eight calendar days prior to the issuance of a final notice of termination.

If by the 20th day after payment was due under the deferred payment agreement, the Company has neither received payment nor negotiated a new payment agreement, the Company may demand full payment of the total outstanding charges and send a final termination notice in accordance with Rule 5.A and 16 NYCRR 11.4 and 11H.10.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President – ~~Regulatory Rates and Regulatory Economics~~,
Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~December 1, 2012~~November 1, 2023

Leaf No. 96
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Superseding Revision: ~~42~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

A late payment charge of 1.5% per month (18% per year) ~~will~~shall be assessed to any unpaid installments including any unpaid regular bills issued for service provided during the term of the agreement.

ISSUED BY: ~~James A. Lahtinen~~Jeremy J. Euto, Vice President ~~— Regulatory Rates and Regulatory Economics,~~
Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements (~~"DPA"~~EDPA") (Cont'd)

(b) Non-residential

- (i) Any non-residential customer is eligible for a deferred payment agreement except:
 - (aa) A customer who owes any amounts under a prior deferred payment agreement; or
 - (bb) A customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months; or
 - (cc) A customer that is a publicly held company or a subsidiary thereof; or
 - (dd) A seasonal, short-term or temporary customer or
 - (ee) An electric customer who, during the previous 12 months, had a combined average monthly billed demand for all its accounts with the Company in excess of 20 kW, or who registered any single demand or any account in excess of 40 kW; or
 - (ff) A customer of any two services (gas or electric) who is ineligible under any provision for a deferred payment agreement in the respective schedule; or
 - (gg) A customer who the Company can demonstrate has the resources to pay the bill, provided that the Company notifies the customer of the Company's reasons and of the customer's right to contest this determination through the Commission's complaint procedures.

The Commission or its authorized designee may order the Company to offer a deferred payment agreement in accordance with this Rule to a customer whom it finds 16 NYCRR 13.5 is intended to protect, when an agreement is necessary for a fair and equitable resolution of an individual complaint.

The Company shall provide a written ~~or electronic~~ notice offering a deferred payment agreement to an eligible customer not less than five calendar days before the date of a scheduled termination of service for non-payment of arrears, or eight calendar days if mailed, provided the customer has been a customer for at least six months and the arrears on which the outstanding final termination notice is based exceeds two months average billing.

The Company shall provide a written ~~or electronic~~ notice offering a deferred payment agreement when it renders a backbill, which exceeds the cost of twice the customer's average monthly usage or \$100.00, whichever is greater; provided, however, that the Company will not be required to offer a deferred payment agreement when the customer knew, or reasonably should have known, that the original billing was incorrect.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President – ~~Regulatory Rates and Regulatory Economics~~,
Rochester, New York

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("~~DPA~~/~~EDPA~~") (Cont'd)

(b) Non-residential (Cont'd)

- (ii) A deferred payment agreement shall obligate the customer to make timely payments of all current charges and may require the customer:
 - (aa) To make a down payment of up to ~~30% percent~~ of the arrears on which an outstanding termination notice is based, or the cost of twice the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; or
 - (bb) If a field visit to physically terminate service has been made, to make a down payment of up to ~~50% percent~~ of the arrears on which an outstanding termination notice is based or the cost of four times the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; and
 - (cc) To pay the balance in monthly installments of up to the cost of the customer's average monthly usage or one-sixth of the balance, whichever is greater; and
 - (dd) To pay the late payment charges on any unpaid installments, including any unpaid regular bills issued for service provided during the period of the agreement; and
 - (ee) To pay a security deposit in three installments, ~~50% percent~~ down and two monthly payments of the balance, provided the deposit was previously requested under Rule 2.B.(2); and.
 - (ff) To pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's average monthly usage or one-twenty-fourth of such charges, whichever is greater, when a deferred payment agreement is offered to a customer with a backbill exceeding the cost of twice the average monthly usage or \$100.00, whichever is greater, pursuant to Rule 5.A.(13)(b)(i).
- (iii) A deferred payment agreement may provide for a greater or lesser down payment, a longer or shorter repayment period, and payment according to any schedule, if mutually agreed upon by both the Company and the customer. A deferred payment agreement ~~can must~~ be signed in duplicate ~~or electronically~~ by a Company Representative and the customer; ~~each must receive a copy; The signed DPA/EDPA must be received by the Company~~ before ~~the agreement~~ becomes enforceable by either party. ~~If terms of an agreement are agreed upon by telephone conversation, the Company shall send the customer two fully completed copies of the agreement signed by a Company Representative for the customer to sign and return.~~

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President – ~~Regulatory Rates and Regulatory Economics~~,
Rochester, New York

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GENERAL INFORMATION

5. TERMINATION OF SERVICE (Cont'd)

A. TERMINATION OF SERVICE DUE TO DEFAULT (Cont'd)

(13) Deferred Payment Agreements ("DPA/EDPA") (Cont'd)

(b) Non-residential (Cont'd)

- (iv) If a customer fails to make timely payment in accordance with a deferred payment agreement, on the first occurrence the Company shall give the customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Otherwise, the Company may demand full payment of the total outstanding charges and send a final termination notice as provided under Rule 5.A.

B. TERMINATION OF SERVICE DUE TO FRAUD

If tampered equipment (as defined in Rule 1) is found on the customer's premises, or if any fraud upon the Company is practiced upon the customer's premises, the Company may, after giving notices required by law, and complying with 16 NYCRR 13 discontinue the supply of electric energy to the customer and remove its meter, apparatus and wires. Service shall not be restored to such a customer until he has paid the Company all damages occasioned or sustained, including the full costs and expenses of removing and restoring the meter, apparatus and service lateral.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

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GENERAL INFORMATION

13. Distributed Energy Resources

The following requirements are applicable to all customers that install an eligible Distributed Energy Resource (DER) as described for each program. A customer with a DER shall take service under the otherwise applicable standard service classification and shall be exempt from Standby Service.

A. Interconnection

a. Interconnection Requirements

i. Interconnection requirements are established in General Rule No. 10, Distributed Energy Resource Interconnection Requirements.

ii. Applicable to any customer installing a Distributed Energy Resource (DER) unit (e.g. distributed generation or energy storage system) 5 MW or less, connected in parallel with the Company's utility distribution system.

iii. These requirements are not applicable to a DER unit which is not connected to the Company's distribution grid.

iv. A customer that is installing DER is required to comply with the Standardized Interconnection Requirements (SIR), including the standard applications and contracts, are set forth within Addendum-SIR to this Schedule.

B. Uniform Business Practices – Distributed Energy Resources Providers

The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.

The UBP-DERS contains provisions applicable to all DER Suppliers as well as provisions applicable only to Community DG providers (pursuant to Rule 23) and on-site mass market DG providers.

C. Metering Requirements applicable

a. A Net Metered Generation Facility that has completed Step 8 of the SIR Addendum-SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017 ("Existing"), the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company.

b. A Net Metered Generation Facility that does not meet the requirements in a. above, or the Host Account of a project that is participating in Remote Crediting: the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, the communication to the meter and any additional costs.

c. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs.

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GENERAL INFORMATION

Distributed Energy Resources: (Cont'd)

D. Programs

1. Grandfathered NEM

Grandfathered Net Energy Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment (PSL §66-j) and Wind Generation Equipment (PSL §66-l). Such system must be connected to the customer's electric system and must be operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this subdivision of Grandfathered NEM.

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A. Eligible Generation Facilities pursuant to PSL §66-j:

1. Capacity and Type

The total rated generating capacity for solar, farm waste, micro-hydroelectric, MCHP and fuel cell electric generating equipment owned, leased or operated by customer-generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.

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a. A Residential Customer (as defined by HEFPA), and farm customer as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may install and operate solar generating equipment located and used at his or her residence. Solar generating equipment is defined as a solar system, with a rated capacity of not more than 25 kW that is manufactured, installed and operated in accordance with applicable government and industry standards. Farm customers may install solar generating equipment with a rated capacity of not more than 100 kW, that is manufactured, installed and operated in accordance with applicable government and industry standards.

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b. A Non-Residential Customer who operates solar generating equipment located and used at its premises. Solar generating equipment is defined as a solar system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than 2,000 kW.

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c. A customer, residential or non-residential, who owns or operates farm waste electric generating equipment that generates electric energy from biogas produced by the anaerobic digestion of agricultural wastes with a rated capacity of not more than 2,000 kW, located and used at their "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on-farm buildings, equipment, manure processing and handling

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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GENERAL INFORMATION

13. Distributed Energy Resources: (Cont'd)

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D. Programs: (Cont'd)

1. Grandfathered NEM (Cont'd)

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A. Eligible Generation Facilities pursuant to PSL §66-j: (Cont'd)

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- i. The farm waste electric generating equipment must be manufactured, installed and operated in accordance with applicable government and industry standards. The equipment must be fueled, at a minimum of 90% on an annual basis, by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues and food processing waste. The equipment must be fueled by biogas generated by anaerobic digestion with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide to the Company all relevant, accurate and complete information, documents, and data, as may be reasonably requested by the Company, to enable the Company to determine whether the customer is in compliance with these requirements.

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d. A Residential Customer (as defined by HEFPA) who owns, leases or operates MCHP generating equipment. MCHP generating equipment is defined as an integrated, cogenerating building heating and electrical power generation system, operating on any fuel and of any applicable engine, fuel cell, or other technology, with a rated capacity of at least one kW and not more than 10 kW electric and any thermal output that at full load has a design total fuel use efficiency in the production of heat and electricity of not less than 80%, and annually produces at least 2,000 kWh of useful energy in the form of electricity that may work in combination with supplemental or parallel conventional heating systems, that is manufactured, installed and operated in accordance with applicable government and industry standard.

e. A Residential Customer (as defined by HEFPA) who owns, leases or operates fuel cell generating equipment located and used at his or her residence. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 10 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards.

f. A Non-Residential Customer who owns, leases or operates fuel cell generating equipment located and used at their premises. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 2,000 kW that is manufactured, installed and operated in accordance with applicable government and industry standards.

g. A Residential Customer (as defined by HEFPA) who owns or operates micro-hydroelectric generating equipment located and used at their residence. Micro-hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 25 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards.

h. A Non-Residential Customer who owns or operates micro-hydroelectric generating equipment located and used at their premises. Micro-hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 2,000 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards.

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GENERAL INFORMATION

13. Distributed Energy Resources: (Cont'd)

D. Programs: (Cont'd)

1. Grandfathered NEM (Cont'd)

A. Eligible Generation Facilities pursuant to PSL §66-j:

2. Term

1. The Company shall net the electricity (kWh) delivered to the customer life of the generating system for a customer that on or prior to March 9, 2017 has:

- a. completed Step 4 of the SIR Addendum for generating equipment less than 50 kW; or
- b. installed generating equipment on or prior to March 9, 2017.
- c. A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER).

Such election shall be a one-time election and shall be irrevocable.

2. A customer that installs solar generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable

3. Billing

1. Residential

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, netting shall occur in each time period.

b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.

c) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

d) For Residential Solar and Farm Waste Generators – Cash-Out Provision

1. If (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer.

i. For a Non-hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period.

ii. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero.

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GENERAL INFORMATION

13. Distributed Energy Resources: (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd) (Cont'd)

A.

ligible Generation Facilities pursuant to PSL §66-j:

3. Billing (Cont'd)

- a. A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits.
- i. For a Non-hourly Pricing customer, the initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision.
- ii. For an Hourly Pricing customer, the initial cash-out payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero. Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

2. Non-Residential

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

Non-Hourly Pricing

- a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.
- c) For a demand-billed customer, prior to carrying forward any kWh credit, the kWhs shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWhs and carried forward for the next billing period as a kWh credit.
- d) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

Hourly Pricing

- a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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b) Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.

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GENERAL INFORMATION

13. Distributed Energy Resources: (Cont'd)

D. Programs: (Cont'd)

1. Grandfathered NEM (cont'd)

A. Eligible Generation Facilities pursuant to PSL §66-j:

D3. Billing (Cont'd)

2. Non-Residential (Cont'd)

Hourly Pricing (Cont'd)

- c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the applicable tariff per kWh rates (e.g., Energy Charge, Supply Charge, Merchant Function Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, RDM, and Supply Adjustment Charge.) This is the current month's excess monetary credit.
- d) The excess monetary credit from the current and/or prior bill period(s) is applied to the current billing period. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.

B. Wind Electric Service Options (PSL §66-l)

1. Eligible Capacity

Application of the Wind Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer generators in the Company's service area is equivalent to 8,478 kW (3 /10% of the Company's electric demand for the year 2005) and is available only in non-network areas of the Company's territory.

a. Applicable to any Residential Customer (as defined by HEFPA) who operates wind generating equipment located and used at his or her primary, legal residence. Wind generating equipment is defined as a wind system, with a rated capacity of not more than 25 kW that is manufactured, installed and operated in accordance with applicable government and industry standards.

b. Applicable to any customer who owns or operates farm wind electric generating equipment ("Facility"), that generates electric energy with a rated capacity of not more than 500 kW; where the customer's primary residence is located on the same land used for his or her "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.

c. Applicable to any Non-Residential Customer who operates wind generating equipment located and used at its premises. Wind generating equipment is defined as a wind system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than 2,000 kW.

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GENERAL INFORMATION

13. Distributed Energy Resources (Cont'd)

D. Programs: (Cont'd)

1. Grandfathered NEM (Cont'd)

B. Eligible Wind Generation Facilities PSL §66-1

2. Billing

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

A) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, netting shall occur in each time period.

B) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.

3. Cash-out

Applicable to Residential Wind or Farm Wind customers:

a. If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer.

i. For a Non-hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period.

ii. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero.

b. A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits.

C. Upon the Company's determination that the customer has taken service under Grandfathered NEM while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

2. Community Distributed Generation

Please refer to Rule 23, Community Distributed Generation for requirements specific to a Host and Satellite that is participating in Community Distributed Generation and for rules pertaining to the calculation and application of credits for excess generation.

3. Remote Net Metering

Please refer to Rule 28, Remote Net Metering for requirements specific to a customer that is participating in Remote Net Metering and for rules pertaining to the calculation and application of credits for excess generation.

4. Remote Crediting

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Leaf No. 160.38.0

Revision: 7

Superseding Revision: 6

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Please refer to Rule 35. Remote Crediting Program for rules specific to a Host and Satellite that is participating in Remote Crediting program and for rules pertaining to the calculation and application of credits for excess generation.

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Rochester Gas and Electric Corporation

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GENERAL INFORMATION

~~13. Wind Electric Service Options~~

~~D. Reserve for Future Use~~

Reserved for Future Use

ISSUED BY: ~~Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017. Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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GENERAL INFORMATION

~~13. Wind Electric Service Options (Cont'd)~~

~~D. —~~ Reserved for Future Use

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Rochester Gas and Electric Corporation

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GENERAL INFORMATION

~~13. Wind Electric Service Options (Cont'd)~~

~~D. ——— Reserved for Future Use~~ Reserved for Future Use

ISSUED BY: ~~Joseph J. Syta~~ Jeremy Euto, Vice President ~~- Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 19 - Electricity
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GENERAL INFORMATION

~~13. Wind Electric Service Options~~

~~D. _____ Reserved for Future Use~~
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ISSUED BY: ~~Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017.~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~ _____

PSC No: 19 - Electricity
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Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

GENERAL INFORMATION

~~14. Solar Residential Electric Service Option~~

~~A. Applicable To:~~

~~Any Residential Customer (as defined by HEFPA), and farm customers as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may install and operate solar generating equipment located and used at his or her residence. Solar generating equipment is defined as a solar system, with a rated capacity of not more than 25 kW, that is manufactured, installed and operated in accordance with applicable government and industry standards. Farm customers may install and operate solar generating equipment with a rated capacity of not more than 100 kW, that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~B. Eligible Capacity~~

~~The Solar Residential Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~C. Term~~

- ~~1. The Company shall calculate credits in accordance with Section 14.F. for the life of the solar generating system for a customer that on prior to March 9, 2017 has:~~
 - ~~a. completed Step 4 of the SIR Addendum for solar generating equipment less than 50 kW; or~~
 - ~~b. installed solar generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~2. A customer that installs solar generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~D. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems. In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as posted on the NY PSC website at www.dps.ny.gov, and as set forth within the SIR Addendum to this tariff.~~

~~E. Metering~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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GENERAL INFORMATION

~~14. Solar Residential Electric Service Option (Cont'd)~~

~~F. Billing~~

- ~~1. For each billing period during the term of the Contract for Solar Residential Electric Service Option, the Company shall net the electricity (kWh) delivered to the customers with electricity (kWh) supplied by the customer to the Company.~~
- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, the credit shall be carried forward as a credit to the appropriate time period.~~
- ~~c) For a customer billed on TOU rates, if the electricity (kWh) supplied by the customer is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to the allocation factors set forth in a Special Provision provided in each service classification in this Schedule.~~

~~2. Annual Cash Out:~~

~~a) Customers with "Existing" solar generating installations:~~

~~At the end of the year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer generator shall be paid to the customer at the Company's avoided cost for energy. Payment shall occur in the form of a voucher which shall be issued under authority of Order of the Public Service Commission to the customer generator, for use in offsetting any of the issuing utility's bills directed to that customer during the year following the date of the voucher. A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. The initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision.~~

~~b) Customers with solar generating installations:~~

~~The value of any credit remaining on a customer's account for excess electricity produced by the customer generator shall continue to carry over to the next monthly billing period. At the end of the term as set forth in Section 14.C, any excess credits shall be forfeited.~~

~~Upon the Company's determination that the customer has taken service under this Section 14 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~G. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 19, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer to protect the safety and adequacy of electric service provided to other customers, the customer generator shall pay for the cost of installing the transformer(s) or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional solar electric specific interconnection costs incurred by the Company other than \$350.00 for a dedicated transformer(s) or other equipment, if necessary. Customers are responsible for any costs related to the installation of their solar generating equipment. Notwithstanding the provisions herein, Residential solar electric customers are responsible for meeting all otherwise applicable provisions and requirements of this tariff.~~

~~H. Special Provision~~

~~Residential customers who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate solar photovoltaic equipment on property he or she owns or leases, is eligible for remote net metering as set forth in Rule 15.H.A.H. Reserved for Future Use~~

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 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~July 19, 2018~~ November 1, 2023
 Revision: 189
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Superseding

GENERAL INFORMATION

~~15. Solar Non-Residential Electric Service Option~~

~~A. Applicable To~~

~~Any Non-Residential Customer who operates solar generating equipment located and used at its premises. Solar generating equipment is defined as a solar system that is manufactured, installed and operated in accordance with applicable government and industry standards, with a rated capacity of not more than 2,000 kW. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~B. Eligible Capacity~~

~~The Solar Non-Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~C. Term~~

- ~~1. The Company shall calculate credits in accordance with Section 15.F. for the life of the solar generating system for a customer that on or prior to March 9, 2017 has:~~
 - ~~a. completed Step 4 of the SIR Addendum for solar generating equipment less than 50 kW; or~~
 - ~~b. completed Step 8 of the SIR Addendum for solar generating equipment larger than 50 kW; or~~
 - ~~c. installed solar generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~2. A customer that installs solar generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM"), or B. Value Stack, as applicable.~~

~~D. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems. In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, and as set forth within Addendum SIR of P.S.C. No. 19.~~

~~E. Metering~~

~~For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is~~

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Rochester Gas and Electric Corporation
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Revision: ~~189~~

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Revision: ~~49~~20

Superseding

~~Issued in compliance with Order in Case 18-E-0018, dated July 13, 2018.~~
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~~requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~
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GENERAL INFORMATION

~~15. Solar Non-Residential Electric Service Option (Cont'd)~~

~~F. Billing~~

~~For each billing period during the term of the SIR Contract the Company shall net the electricity (kWh) delivered to the customers with electricity (kWh) supplied by the customer to the Company.~~

~~1. Non-Hourly Pricing~~

- ~~a. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.~~
- ~~b. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the credit shall be carried forward as a credit to the appropriate time period.~~
- ~~c. For a demand-billed customer, prior to carrying forward any kWh credit, the kWh shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWh and carried forward for the next billing period as a kWh credit.~~
- ~~d. For customer billed on TOU rates, if the electricity (kWh) supplied by the customer is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to the allocation factors set forth in a Special Provision provided in each service classification in this Schedule.~~

~~2. Hourly Pricing~~

- ~~a. For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~b. Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- ~~c. For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the applicable tariff per kWh rates (e.g., Energy Charge, Supply Charge, Merchant Function Charge, Supply Adjustment Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, and RDM). This is the current month's excess monetary credit.~~
- ~~d. a. The excess monetary credit from the current and/or prior bill period(s) is applied to the current bill. If the excess monetary credit exceeds the current bill, the monetary credit is carried forward to the next billing period. Reserved for Future Use~~

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

~~15. Solar Non-Residential Electric Service Option (Cont'd)~~

~~F. Billing (Cont'd)~~

~~Upon the Company's determination that the customer has taken service under this Section 15 while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued in its Credit Account during the annual period in which the violation occurred.~~

~~G. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of this tariff, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer(s) or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator with a combined rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$350. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s) or other equipment. Notwithstanding the provision herein, Non-Residential solar electric customers are responsible for meeting all otherwise applicable provision and requirements of P.S.C. No. 19.~~

~~H. Special Provision~~

~~A. Customers applying for Remote Net Metering, refer to Rule 28. Reserved for Future Use~~

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GENERAL INFORMATION

~~15. Solar Non-Residential Electric Service Option (Cont'd)~~

~~H. Special Provision (Cont'd)~~

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GENERAL INFORMATION

~~15. Solar Non-Residential Electric Service Option (Cont'd)~~

~~H. Special Provision (Cont'd)~~

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GENERAL INFORMATION

~~15. Solar Non-Residential Electric Service Option (Cont'd)~~

~~H. Special Provision (Cont'd)~~

~~Reserved for Future Use~~
Reserved for Future Use

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Rochester Gas and Electric Corporation

Revision: 123

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Issued in compliance with Order in Case Nos. 15 E-0751 and 15 E-0082, dated September 14, 2017.Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.**GENERAL INFORMATION****~~16.— Farm Waste Electric Generating System Option~~****~~1.— Applicable To~~**

- ~~a.— Any customer, residential or non-residential, who owns or operates farm waste electric generating equipment (“Facility”), that generates electric energy from biogas produced by the anaerobic digestion of agricultural wastes with a rated capacity of not more than 2,000 kW, located and used at their “farm operation” as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a “farm operation” means the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a “commercial horse boarding operation” as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Section.~~
- ~~b.— Any non-residential customer that owns or operates a Facility that is located and used at their premises. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Section.~~

~~2.— Operations~~

~~The Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Facility must be connected to the Company’s electric system and operated in parallel with the Company’s transmission and distribution facilities. The Facility must be fueled, at a minimum of 90% on an annual basis, by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues and food processing waste. The Facility must be fueled by biogas generated by anaerobic digestion with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide to the Company all relevant, accurate and complete information, documents, and data, as may be reasonably requested by the Company, to enable the Company to determine whether the customer is in compliance with these requirements.~~

~~3.— Eligible Capacity~~

~~The Farm Waste Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company’s service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company’s electric demand for the year 2005.~~

~~4.— Term~~

- ~~a.— The Company shall calculate credits in accordance with Section 16.7. for the life of the farm waste electric generating system for a customer that on or prior to March 9, 2017 has:

 - ~~i.— completed Step 4 of the SIR Addendum for farm waste electric generating equipment less than 50 kW; or~~
 - ~~ii.— completed Step 8 of the SIR Addendum for farm waste electric generating equipment larger than 50 kW; or~~
 - ~~iii.— installed farm waste electric generating equipment on or prior to March 9, 2017.~~~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

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Rochester Gas and Electric Corporation

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~~Issued in compliance with Order in Case Nos. 15 E-0751 and 15 E-0082, dated September 14, 2017.~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

~~b. A customer that installs farm waste generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

Reserved for Future Use

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~April 27, 2017~~ November 1, 2023
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GENERAL INFORMATION

~~16. Farm Waste Electric Generating System Option (Cont'd)~~

~~5. Interconnection~~

~~Customers electing service under this provision must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements set forth within Addendum SIR of this tariff. In addition, customers must execute the New York State Standardized Contract For Interconnection of New Distributed Generation Units with capacity of 5 MW or less connected in parallel with Utility Distribution Systems ("SIR Contract"), as contained with Addendum SIR of this tariff.~~

~~6. Metering~~

~~For a residential net metered customer and non-residential net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~

Reserved for Future Use

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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GENERAL INFORMATION

16. Farm-Waste Electric Generating System Option

7. ~~Billing~~

~~1. Facility Located and Used at Farm Operations~~

~~a. Non-Hourly Pricing~~

- ~~i. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.~~
- ~~ii. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.~~
- ~~iii. For a demand-billed farm waste customer, prior to carrying forward any kWh credit, the kWh shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWh and carried forward for the next billing period as a kWh credit.~~

~~For customer billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to the allocation factors set forth in a Special Provision provided in each service classification in this Schedule.~~

~~b. Hourly Pricing~~

- ~~i. For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~ii. Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable price.~~
- ~~iii. The Company shall maintain two monetary values for the excess credit.~~
 - ~~(a) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the avoided cost for energy for that hour. The result is the excess credit priced at avoided cost for that hour.~~
 - ~~(b) For each hour in which the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is summed together and then multiplied by the sum of the remaining per kWh charges (e.g., Energy Charge, Transition Charge, Merchant Function Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, RDM, and Supply Adjustment Charge).~~
 - ~~(c) The Company shall use excess credits from the prior month's bill period and the current bill period to develop a ratio between the excess credit priced at avoided cost and the excess credit for remaining per kWh charges. The excess credits are applied to the current bill. Any remaining credits are multiplied by the ratio to determine the excess credit at avoided cost and the excess credit for remaining per kWh charges to carry forward to the next month.~~

Reserved for Future Use

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

Internal Use

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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GENERAL INFORMATION

~~16. Farm Waste Electric Generating System Option (Cont'd)~~

~~7. Billing (Cont'd)~~

- ~~1. Facility Located and Used at Farm Operations (cont'd)~~
~~b. Hourly Pricing (cont'd)~~

~~Residential customers who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate farm waste electric generating equipment on property they own or lease, is eligible for remote net metering as set forth in Rule 16.10.A.II.~~

~~2. Non Residential Facility Located and Used at their Premises~~

~~a. Non Hourly Pricing~~

- ~~i. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~

- ~~ii. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's avoided cost Service Classification 5 energy rate. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, the kWh credit shall be a credit for the appropriate time period.~~

~~b. Hourly Pricing~~

- ~~i. For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~ii. Kilowatt hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- ~~iii. For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the Company's Service Classification No. 5 Buy-Back Service energy only rate.~~
- ~~iv. The excess monetary credit from the current and/or prior bill period(s) is applied to the current utility bill. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.~~

~~8. Annual Cash out~~

~~a. Customers with "Existing" farm waste generating installations:~~

~~If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer. For a Non Hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period charges. Any remaining non-avoided cost monetary credits are reset to zero.~~

~~A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. For Non Hourly Pricing customer's the initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. For an Hourly Pricing customer, the initial cash-out payment shall be for the remaining portion of the avoided cost excess credit, after the credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero. Upon the Company's determination that the customer has taken service under this Section 16 in violation of the conditions set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~b. Customers with farm waste generating installations:~~

~~The value of any credit remaining on a customer's account for excess electricity produced by the customer-generator shall continue to carry over to the next monthly billing period. At the end of the term as set forth in Section 16.4, any excess credits shall be forfeited.~~

~~9. Costs~~

~~In the event that the Company determines that it is necessary to install a dedicated transformer(s) or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay the Company's actual costs of purchasing and installing such transformer(s) or other equipment located and used at the customer's "farm operation" or premises, in an amount not to exceed \$5,000 per "farm operation" or premises.~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York Joseph J. Syta, Vice President, Controllor and Treasurer, Rochester, New York

PSC No: 19 - Electricity
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~~Issued in compliance with Orders in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017 and April 20, 2017. Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

~~In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds 20% of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.~~

Reserved for Future Use

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Revision: ~~134~~
Superseding

GENERAL INFORMATION

~~16. Farm Waste Electric Generating System Option~~
~~10. Special Provision~~
~~A. Customers applying for Remote Net Metering, refer to Rule 28.~~
~~Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

Internal Use

PSC No: 19 - Electricity
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GENERAL INFORMATION

~~16. Farm Waste Electric Generating System Option~~

~~10. Special Provision~~

~~Reserved for Future Use~~Reserved for Future Use

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

~~16. Farm Waste Electric Generating System Option~~

~~10. Special Provision (Cont'd)~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
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GENERAL INFORMATION

~~16. Farm Waste Electric Generating System Option (Cont'd)~~

~~10. Special Provisions (Cont'd)~~

~~Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
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GENERAL INFORMATION

~~17. Electric Hybrid Generating System Option~~

~~Applicable to any customer who owns or operates two types of electric generating equipment as defined in General Information Section 13, 14, 15, or 16 of this Schedule at the same location ("Hybrid Facility"). The Hybrid Facility Option is intended to allow hybrid facilities the benefit of net metering for qualified generation.~~

~~Customers electing service under this Section must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in P.S.C. No. 19—Electricity, Section 10 and Addendum SIR to P.S.C. No. 19. In addition, customers must execute the New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum SIR of P.S.C. No. 19—Electricity.~~

Metering

~~The Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the qualified electricity supplied by the customer to the Company. Billing, netting or compensation for generation shall be consistent for the qualified generation as defined in General Sections 13, 14, 15, or 16. Where the Company determines additional meters should be installed, no additional meter costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for additional costs.~~

Reserved for Future Use

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York~~

PSC No: 19 - Electricity
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Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

GENERAL INFORMATION

18. Micro-combined Heat and Power (MCHP) Service Option

A. ~~Applicable To~~

~~Any Residential Customer (as defined by HEFPA) who owns, leases or operates MCHP generating equipment. MCHP generating equipment is defined as an integrated, cogenerating building heating and electrical power generation system, operating on any fuel and of any applicable engine, fuel cell, or other technology, with a rated capacity of at least one kW and not more than 10 kW electric and any thermal output that at full load has a design total fuel use efficiency in the production of heat and electricity of not less than eighty percent, and annually produces at least 2,000 kWh of useful energy in the form of electricity that may work in combination with supplemental or parallel conventional heating systems, that is manufactured, installed and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with an electric company's transmission and distribution facilities. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

B. ~~Eligible Capacity~~

~~The MCHP Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66 j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66 j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66 j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

C. ~~Term~~

- ~~1. The Company shall calculate credits in accordance with Section 18.F. for the life of the MCHP generating system for a customer that on or prior to March 9, 2017 has:~~
 - ~~a. completed Step 4 of the SIR Addendum for MCHP generating equipment less than 50 kW; or~~
 - ~~b. installed MCHP generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~2. A customer that installs MCHP generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

D. ~~Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 19.~~

E. ~~Metering~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer~~

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~~with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~ **Resesrved for Future Use**

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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Rochester Gas and Electric Corporation
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GENERAL INFORMATION

~~18. Micro-combined Heat and Power (MCHP) Service Option (Cont'd)~~

~~E.—Billing~~

- ~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~
- ~~1.—If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.~~
 - ~~2.—If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's Service Classification No. 5 Buy-back Service energy-only rate. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be a credit for the appropriate time period.~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~Reserved for Future Use~~

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

Internal Use

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~~GENERAL INFORMATION~~ GENERAL INFORMATION

~~18. Micro-combined Heat and Power (MCHP) Service Option (Cont'd)~~

~~G. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 19, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional MCHP electric-specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers or other equipment, if necessary. Customers are responsible for any costs related to the installation of their solar generating equipment. Notwithstanding the provisions herein, residential MCHP electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. No. 19.~~

~~19. Fuel Cell Electric Service Option~~

~~A. Residential Service Option~~

~~1. Applicable To~~

~~Any Residential Customer (as defined by HEFPA) who owns, leases or operates fuel cell generating equipment located and used at his or her residence. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 10 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~2. Eligible Capacity~~

~~The Fuel Cell Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~3. Term~~

~~a. The Company shall calculate credits in accordance with Section 19.A.6. for the life of the fuel cell generating system for a customer that on or prior to March 9, 2017 has:~~

- ~~i. completed Step 4 of the SIR Addendum for fuel cell generating equipment less than 50 kW; or~~
- ~~ii. installed fuel cell generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

~~b. A customer that installs fuel cell generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM"), or B. Value Stack, as applicable.~~

~~4. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process~~

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Rochester Gas and Electric Corporation

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~~for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility
Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 19.~~ Reserved for Future Use

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ISSUED BY: Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017. ~~Joseph J. Syta,~~
~~Vice President, Controller and Treasurer, Rochester, New York~~ _____

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GENERAL INFORMATION

~~19. Fuel Cell Electric Service Option (Cont'd)~~

~~A. Residential Service Option (Cont'd)~~

~~5. Metering~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For net metered customers with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~

~~6. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

Reserved for Future Use

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

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GENERAL INFORMATION

~~19. Fuel Cell Electric Service Option (Cont'd)~~

~~A. Residential Service Option (Cont'd)~~

~~6. Billing (Cont'd)~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's Service Classification No. 5 Buy-back Service energy-only rate. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, the kWh credit shall be a credit for the appropriate time period.~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~7. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No.19, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional fuel cell electric specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers, or other equipment, if necessary. Customers are responsible for any costs related to the installation of their fuel cell generating equipment. Notwithstanding the provisions herein, residential fuel cell electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. No. 19.~~

~~8. Special Provision~~

~~A Residential customer who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locates fuel cell generating equipment on property he or she owns or leases, is eligible for remote net metering as set forth in Section 19.B.4A.II.~~

Reserved for Future Use

ISSUED BY: Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017. Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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Superseding

~~Issued in compliance with Order in Case 18 E-0018, dated July 13, 2018. Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

GENERAL INFORMATION

~~19. Fuel Cell Electric Service Option (Cont'd)~~

~~B. Non-Residential Electric Service Option~~

~~1. Applicable To~~

~~Any Non-Residential Customer who owns, leases or operates fuel cell generating equipment located and used at their premises. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 2,000 kW that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~2. Term~~

- ~~A. The Company shall calculate credits in accordance with Section 19.B.6. for the life of the fuel cell generating system for a customer that on or prior to March 9, 2017 has:~~
- ~~a. completed Step 4 of the SIR Addendum for fuel cell generating equipment less than 50 kW; or~~
 - ~~b. completed Step 8 of the SIR Addendum for fuel generating equipment larger than 50 kW; or~~
 - ~~c. installed fuel cell generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~B. A customer that installs fuel cell generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~3. Eligible Capacity~~

~~The Fuel Cell Non-Residential Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66 j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66 j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66 j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~4. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 19.~~

~~5. Metering~~

~~For a net metered customer, with and installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be~~

ISSUED BY: Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017, Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Superseding

~~Issued in compliance with Order in Case 18 E-0018, dated July 13, 2018. —~~ Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

~~responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~ **Reserved for Future Use**

ISSUED BY: ~~Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017, Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~April 27, 2017~~ November 1, 2023

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~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

GENERAL INFORMATION

~~19. Fuel Cell Electric Service Option (Cont'd)~~

~~B. Non-Residential Electric Service Option (Cont'd)~~

~~6. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

~~— Non-Hourly Pricing~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's Service Classification No. 5 Buy-back Service energy only rate. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be a credit for the appropriate time period.~~

~~— Hourly Pricing~~

- ~~a) For customers billed on hourly pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~b) Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- ~~c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by Company's Service Classification No. 5 Buy-back Service energy only rate. This is the current month's excess monetary credit.~~
- ~~d) The excess monetary credit from the current and/or prior bill period(s) is applied to the current bill. If the excess monetary credit exceeds the current bill, the monetary credit is carried forward to the next billing period.~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~7. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum-SIR of PSC No.19, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator shall pay for the cost of installing the transformer(s), or other equipment. Customers are responsible for any costs related to the installation of their fuel cell-generating equipment. Notwithstanding the provisions herein, non-residential fuel cell-electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. No.19.~~

Reserved for Future Use

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~May 1, 2019~~ November 1, 2023

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GENERAL INFORMATION

~~19. Fuel Cell Electric Service Option (Cont'd)~~

~~B. Non-Residential Electric Service Option (Cont'd)~~

~~8. Special Provision~~

~~Reserved for Future Use~~ ~~_____ A. Customers applying for Remote Net Metering, refer to Rule 28.~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
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GENERAL INFORMATION

19. Fuel Cell Electric Service Option (Cont'd)

B. Non-Residential Electric Service Option (Cont'd)

8. Special Provision (Cont'd)

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
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GENERAL INFORMATION

~~20. Micro Hydroelectric Service Option~~

~~A. Residential~~

~~1. Applicable To~~

~~Any Residential Customer (as defined by HEFPA) who owns or operates micro hydroelectric generating equipment located and used at his or her residence. Micro hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 25 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with an electric company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~2. Eligible Capacity~~

~~The Micro Hydroelectric Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~3. Term~~

~~a. The Company shall calculate credits in accordance with Section 20.6. for the life of~~

~~— the micro hydroelectric generating system for a customer that on or prior to March 9, 2017 has:~~

- ~~— i. — completed Step 4 of the SIR Addendum for micro hydroelectric generating equipment less than 50 kW; or~~
- ~~— ii. — installed micro hydroelectric generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

~~b. A customer that installs micro hydroelectric generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~4. Interconnection~~

~~— Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 19.~~

~~5. Metering~~

~~For a net metered customer, the Company shall install one meter appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity

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~~customer with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~ Reserved for Future Use

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
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Superseding

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GENERAL INFORMATION

~~20. Micro-Hydroelectric Service Option (Cont'd)~~

~~A. Residential~~

~~6. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.~~

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
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GENERAL INFORMATION

~~20. Micro-Hydroelectric Service Option (Cont'd)~~

~~A. Residential (Cont'd)~~

~~6. Billing (Cont'd)~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~7. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No.19, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional micro-hydroelectric electric specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers, or other equipment, if necessary. Customers are responsible for any costs related to the installation of their micro-hydroelectric generating equipment. Notwithstanding the provisions herein, residential micro-hydroelectric electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. No. 19.~~

~~Residential customers who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate micro-hydroelectric generating equipment on property he or she owns or leases, is eligible for remote net metering as set forth in Rule 20.B.8.A.II.~~

~~B. Non-Residential~~

~~1. Applicable To~~

~~Any Non-Residential Customer who owns or operates micro-hydroelectric generating equipment located and used at his or her premises. Micro-hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 2,000kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with an electric Company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section.~~

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PSC No: 19 - Electricity
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GENERAL INFORMATION

20. Micro-Hydroelectric Service Option (Cont'd)

~~B. Non-Residential (Cont'd)~~

~~2. Eligible Capacity~~

~~The Micro-Hydroelectric Non-Residential Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 24.243 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 16.25 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~3. Term~~

- ~~a. The Company shall calculate credits in accordance with Section 20.B.6. for the life of the micro-hydroelectric generating system for a customer that on or prior to March 9, 2017 has:~~
- ~~i. completed Step 4 of the SIR Addendum for micro-hydroelectric generating equipment less than 50 kW; or~~
 - ~~ii. completed Step 8 of the SIR Addendum for micro-hydroelectric generating equipment larger than 50 kW; or~~
 - ~~iii. installed micro-hydroelectric generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 26, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~b. A customer that installs micro-hydroelectric generating equipment after March 9, 2017 shall refer to Rule 26, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~4. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of Schedule P.S.C. No. 19.~~

~~5. Metering~~

~~For a net-metered customer with an installation on or prior to March 9, 2017, the Company shall install one meter appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net~~

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~~metered customer with an installation after March 9, 2017, customer shall refer to Rule 26, Value of Distributed Energy Resources (VDER) for metering requirements.~~ Reserved for Future Use

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
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Superseding

GENERAL INFORMATION

20. Micro-Hydroelectric Service Option (Cont'd)

B. Non-Residential (Cont'd)

6. Billing

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

Non-Hourly Pricing

- a) ~~If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~
- b) ~~If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.~~
- c) ~~For a demand-billed customer, prior to carrying forward any kWh credit, the kWhs shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWhs and carried forward for the next billing period as a kWh credit.~~

Hourly Pricing

- a) ~~For customers billed on hourly pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- b) ~~Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- c) ~~For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the applicable tariff per kWh rates (e.g., Energy Charge, Supply Charge, Merchant Function Charge, Supply Adjustment Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, and RDM.) This is the current month's excess monetary credit.~~
- d) ~~The excess monetary credit from the current and/or prior bill period(s) is applied to the current billing period. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

7. Costs

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No.19, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator shall pay for the cost of installing the transformer(s), or other equipment. Customers are responsible for any costs related to the installation of their micro-hydroelectric generating equipment. Notwithstanding the provisions herein, non-residential micro-hydroelectric electric customers are responsible for meeting all otherwise applicable provisions and requirements of this Schedule.~~

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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GENERAL INFORMATION

~~20. Micro-Hydroelectric Service Option (Cont'd)~~
~~B. Non-Residential (Cont'd)~~

~~— 8. — Special Provision~~

~~— A. Customers applying for Remote Net Metering, refer to Rule 28.~~
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~~ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President,~~
~~Controller and Treasurer, Rochester, New York~~

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GENERAL INFORMATION

~~20. Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non Residential (Cont'd)~~

~~— 8. — Special Provision (Cont'd)~~

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~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date:- ~~May 1, 2019~~ November 1, 2023

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GENERAL INFORMATION

~~20. Micro-Hydroelectric Service Option (Cont'd)~~

~~B. Non-Residential (Cont'd)~~

~~— 8. Special Provision (Cont'd)~~

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~~Controller and Treasurer, Rochester, New York~~

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Rochester Gas and Electric Corporation

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GENERAL INFORMATION

~~20. Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non Residential (Cont'd)~~

~~8. Special Provision (Cont'd)~~

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PSC No: 19 - Electricity
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GENERAL INFORMATION

~~20. Micro-Hydroelectric Service Option (Cont'd)~~

~~B. Non-Residential (Cont'd)~~

~~8. Special Provision (Cont'd)~~

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GENERAL INFORMATION

23. Community Distributed Generation

5. Process and Customer Protections

- a. The Company's CDG Operating Agreement details the format and requirements for CDG application submissions.
- b. Additionally, the Company's CDG Operating Agreement sets forth consumer protections required of CDG Hosts, which may be in addition to, or as modified by, the Uniform Business Practices for Distributed Energy Resource Providers, to be issued by the Commission.
- c. A CDG Host may not request termination or suspension of the Company's electric service to a CDG Satellite Account.
- d. Service under this Rule shall terminate if the Company is notified by the Commission that a CDG Host is no longer eligible; if the CDG Host withdraws from CDG participation; or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions set forth in ~~Section 8 of this Rule shall apply~~ Rule 13, shall apply.

6. Metering Requirement

~~a. For a CDG Host with a Net Metered Generation Facility that has completed Step 8 of the SIR Addendum-SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017 ("Existing"), the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs.~~

~~See Rule XX 13.C, Distributed Energy Resources, for applicable Mmetering Rrequirements.~~

- ~~b. For a CDG Host with a Net Metered Generation Facility that does not meet the requirements in 6.a., the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.~~

7. Calculation and Application of Credits

1. The Company shall calculate credits in accordance with 4.) below for a customer that has completed Step 8 of the SIR Addendum-SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017, for the life of- the Net Metered Facility ("Existing").
2. The Company shall calculate credits in accordance with 4.) below for a customer that installs a Net Metered Generation Facility and does not meet the date requirement in 1.) above (i.e., installed after March 9, 2017) for a period of up to 20 years from the project's in-service date ("Phase One NEM") if the customer has:
 - a. made payment for 25% of its interconnection costs, or has its Standard Interconnection Contract executed if no such payment is required as of July 17, 2017, and
 - b. prior to the Company exceeding its 28 MW capacity limit.
3. The Company shall calculate credits in accordance with Rule 26.B, Value of Distributed Energy Resources, Value Stack, for a Net Metered Generation Facility that does not meet the requirements in 1.) and 2.) above.

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GENERAL INFORMATION

26. Value of Distributed Energy Resources ("VDER") (Cont'd)

C. Special Provisions (Cont'd):

2. Wholesale Value Stack ("WVS")

- a. A customer taking service under Rule 26.B Value Stack that elects to export to NYISO, either directly or through aggregation, must take service under WVS.
 - i. In order to take service under WVS, an existing Value Stack customer must make this election by August 1st to be effective May 1st of the following year.
 - ii. A customer who is not yet interconnected to the Company's distribution system that is eligible for Value Stack compensation pursuant to Rule 26.B and also elects to participate in WVS, must notify the Company at the time of the customer's Value Stack eligibility date to receive compensation under WVS at time of successful enrollment with NYISO.
- b. A customer that elects to export to NYISO, shall receive energy and capacity compensation directly from NYISO in lieu of receiving the Value Stack Energy Component, Rule 26.B.6.i, and the Value Stack Capacity Component, Rule 26.B.6.ii.
 - i. A customer taking service under WVS shall be eligible for the following Value Stack Components, as applicable: Environmental Component, Demand Reduction Value ("DRV") Component, Locational System Relief Value ("LSRV") Component, Market Transition Credit ("MTC"), Community Credit, and the Non-Mass Market Community Credit (Rule 26.B.6.iii through Rule 26.B.6.viii).
- c. A WVS customer must adhere to the metering requirements set forth in Rule 26.B.1.f.
- d. A WVS customer must also take service under the Company's Wholesale Distribution Service ("WDS") tariff on file with the Federal Energy Regulatory Commission.
- e. A WVS customer returning to Rule 26.B Value Stack shall only be eligible for the Value Stack Capacity Component for which they were previously compensated under. In addition, such customer shall retain the same Value Stack Eligibility Date as well as any Value Stack component rates locked in at the time of previous Value Stack eligibility.

27. ~~Uniform Business Practices – Distributed Energy Resources Providers~~
~~The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.~~

~~The UBP-DERS contains provisions applicable to all DER Suppliers as well as provisions applicable only to Community DG providers (pursuant to Rule 23) and on-site mass market DG providers.~~

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GENERAL INFORMATION

28. Remote Net Metering

A customer may participate in Remote Net Metering ("RNM") as provided herein.

A. Definitions

Host Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system, and is eligible for net metering pursuant to this Rule.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Net-Metered Generation Facility: A generation facility eligible for net metering in conformance with PSL 66-j or 66-1, limited in size consistent with those statutes, located behind the meter of the Host Account and attached to a load served under one of the Company's service classifications.

Excess Generation: the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

B. Customer Requirements and Eligibility

1. To qualify for RNM, the Net-Metered Generation Facility must be:

- a. Residential customer who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate solar photovoltaic equipment on property the customer owns or leases as defined in Rule ~~XX13.D.144~~; or
- b. A Non-Residential Solar Electric Net-Metered Generation Facility, as defined in Rule ~~XX13.D.145~~; or
- c. A Farm Waste Net-Metered Generation Facility, as defined in Rule ~~XX13.D.146~~; or
- d. A Micro-Hydroelectric Net-Metered Generation Facility, defined as one who owns or operates micro-hydroelectric generating equipment with a rated capacity conforming with Rule ~~XX13.D.120.A~~ and used at a "farm operation" as defined by Agriculture and Markets Law §301(11); or
- e. A Non-Residential Micro-Hydroelectric Net-Metered Generation Facility, as defined in Rule ~~XX13.D.120.B~~; or
- f. A Residential Fuel Cell Net-Metered Generation Facility as defined in Rule ~~XX13.D.149.A~~, who operate a farm operation as defined by Agriculture and Markets Law §301(11), or a Non-Residential Fuel Cell Net-Metered Generation Facility, as defined by Rule ~~XX13.D.149.B~~; or
- g. A Non-Residential Farm Waste Net-Metered Generation Facility as defined in Rule ~~XX13.D.146~~.
- h. A Residential or Non-Residential customer who owns or operates stand-alone storage, subject to the requirements described in Rule 26.B.

2. A Net-Metered Generation Facility, who qualifies per the above, may designate all or a portion of their excess net metering credits generated by such equipment, after application to the Host Account, to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. The Company reserves the right to obtain proof that all accounts are held by the qualifying customer.

3. The aggregated rated capacity of generating equipment of Host Account(s) designated to serve a Satellite Account plus the rated capacity of net-metered generating equipment on the Satellite Account, if any, cannot

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exceed 2,000 kW, as applicable to RNM pursuant to General Information Rules ~~XX~~ 13.D.145, 16, 19, 20, or 26.A, and cannot exceed 5,000 kW, as applicable to RNM pursuant to General Information Rule 26.B.

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GENERAL INFORMATION

28. Remote Net Metering (Cont'd)

F. Calculation and Application of Net Metering Credits (Cont'd)

4. Application of Volumetric kWh Credits (Cont'd):

b. Satellite Accounts:

- i. As each Satellite Account is billed, Excess Generation designated to the Satellite Account is converted to a monetary credit and applied to the per kWh charges on the Satellite Account.
- ii. Monetary credits are calculated using the per kWh rate for the Service Classification applicable to the Satellite Account. If a credit remains after applying to the Satellite Account, the credit is converted back to kWh based on the per kWh rate for the Service Classification applicable to the Satellite Account and the kWh are transferred to the Host Account. This process between Host and Satellite Accounts shall repeat until the value of the excess credit is zero, or until all the Satellite Accounts have been billed.
- iii. Any remaining kWh credits shall be carried forward on the Host Account to the following month. In the case of two Satellite Accounts billed on the same day, the excess credit shall be applied to the highest usage account first.
- iv. The credit applied to each Satellite Account shall not exceed the current per kWh electric delivery charges, and if applicable, Company supply charges.

5. Annual reconciliation of remaining credits:

A Farm Waste Electric Generating customer shall have an annual reconciliation of remaining credits. Any remaining monetary credits shall be cashed out at avoided cost. For Non-Hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost.

G. Host Account Closure

See Rule 13.F, Distributed Energy Resources, for Account Closures. Any remaining excess credits shall not be cashed out or transferred.

Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

29. ~~Direct Current Fast Charging ("DCFC") Surcharge~~

~~a. Beginning January 1, 2020 through December 31, 2020, the DCFC surcharge rate shall collect funds for the DCFC incentive program.~~

~~b. The DCFC Surcharge shall be applicable to customers that are exempt from paying the System Benefits Charge (SBC). Customers that are currently exempt from paying the SBC are those customers that are participating in the Recharge NY ("RNY") Program pursuant to General Information Rule L.5.~~

~~c. The surcharge is developed by dividing total program costs by the total annual delivery kWh for the Company.~~

~~The DCFC Surcharge shall be \$0.000703 per kWh. Reserved for Future Use~~

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GENERAL INFORMATION

35. Remote Crediting ("RC") Program

D. Calculation and Application of Credits

1. The Company shall calculate credits in accordance with Rule 26.B. Value of Distributed Energy Resources, Value Stack for the Facility and allocate credits in accordance with the percent allocations provided by the Remote Crediting Host.
2. The credit applied to each account (*i.e.*, Host Account and Satellite Account) shall not exceed the current electric charges. Any remaining unused credits for that account will be banked and carried over on the account for its next billing period.
3. Banked credits remaining on the Remote Crediting Host account at the end of the billing period will be available to offset the Remote Crediting Host's electric charges on its next bill, or for future host bank disbursement to participating satellite accounts according to instructions provided to the Company in Rule 35.B.4.c.iv.
4. Satellite Account
 - a. If a Remote Crediting Satellite participates in multiple Remote Crediting projects, the Value Stack credit applied to the Satellite account's current electric charges will be determined on a prorata basis based on each Remote Crediting Host's total allocation to the Satellite in the month, inclusive of Host bank allocation, applied to the Satellite's current electric charges.
 - b. If a Remote Crediting Satellite is a customer-generator, any on-site generation credits will be applied to the satellite's bill before applying any credits from the Remote Crediting project.

E. Metering Requirements

~~See Rule XX13.C, Distributed Energy Resources, for applicable Mmetering Rrequirements. For the Host Account, the Company shall install metering capable of recording net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, the communication to the meter, and any additional costs. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.~~

F. Discontinuance of Participation in Remote Crediting Project

1. If a Remote Crediting Satellite discontinues participation in a Remote Crediting project:
 - a. The Company shall rely on the Remote Crediting Host's monthly allocation form to verify the Remote Crediting Satellite Account's participation in the Remote Crediting Host's project. When the Company processes the Remote Crediting allocation form, that no longer includes the Remote Crediting Satellite Account, the Company shall transfer any banked credits of the Remote Crediting Satellite Account to the Remote Crediting Host Account.
 - b. Once remaining credits have been transferred to the Remote Crediting Host of a project, the Company shall not be responsible for any additional refunds or credits owed to the Remote Crediting Satellite Account for that Remote Crediting project.
 - c. A Remote Crediting Satellite Account that has been removed from a Remote Crediting Host project, but continues to maintain an active utility account, may not subscribe to a new Remote

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Crediting Host or Remote Crediting Net Crediting project until the billing period after which all banked credits are returned to the original Remote Crediting Host's Account.

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Revision: 234

Superseding Revision: 22

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Cont'd)

1. ESCO Supply Service Option (ESS) (Cont'd)

RATE: (Per Meter, Per Month)
~~Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.~~

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	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.06170	\$0.07167	\$0.08316
Make-Whole Energy Rate (All kWh, per kWh)	\$0.00221	\$0.00221	\$0.00221

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:
All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):
All kWh, per kWh

Per ~~NBC~~TCS Statement.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh

Per RAM Statement, as described in Rule 24

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Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

~~Delivery Charges:~~ The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.06170	\$0.07167	\$0.08316
Make-Whole Energy Rate (All kWh, per kWh)	\$0.00221	\$0.00221	\$0.00221

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per ~~NBC~~TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and a Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
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Revision: 25

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On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

SPECIAL PROVISIONS (Cont'd)

3. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 1.
4. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~17~~3 of this Schedule and taking service under S.C. No. 1.
5. Solar Residential Electric Service Option
This Option is for a customer qualifying for the Solar Residential Generating System Option pursuant to General Information Section ~~14~~3 of this Schedule and taking service under S.C. No. 1.
6. Farm Waste Electric Generating System Option
This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section ~~16~~3 of this Schedule and taking service under S.C. No. 1.
7. Micro-combined Heat and Power (MCHP) Service Option
This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section ~~18~~3 of this Schedule and taking service under S.C. No. 1.
8. Fuel Cell Electric Service Option
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~19~~3 of this Schedule and taking service under S.C. No. 1.
9. Micro-Hydroelectric Service Option
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~20~~13 of this Schedule and taking service under S.C. No. 1.
10. Community Distributed Generation Service Option
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 1.
11. Plug-In Electric Vehicle
A customer who registers an eligible plug-in vehicle with the Company may opt to take service under Special Provision 11 of Service Classification No. 4.

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Leaf No. 164
 Revision: 267

Superseding

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SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE - SMALL-USE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kW, or less, and whose consumption does not exceed 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge All kWh, per kWh	\$0.05009	\$0.05923	\$0.06975
<u>Make-Whole Energy Charge</u> <u>(All kWh, per kWh)</u>	\$0.00201	\$0.00201	\$0.00201

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per ~~NBCTCS~~ Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023
Revision: 25
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Leaf No. 164
Revision: ~~26~~7
Superseding

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 164.1.1
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SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE - SMALL-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Delivery service and Electric Power Supply is provided by the Company.

RATE: (Per Meter, Per Month)

~~Delivery Charges:~~ The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Delivery Charge			
All kWh, per kWh	\$0.05009	\$0.05923	\$0.06975
Make-Whole Energy Charge			
(All kWh, per kWh)	\$0.00201	\$0.00201	\$0.00201

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per ~~NBCTCS~~ Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation

Leaf No. 164.1.1

Revision: ~~22~~3

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Superseding Revision: 21

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

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~~Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.~~

~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE - SMALL USE

SPECIAL PROVISIONS:

1. Change of Service Classification

The Company shall install a demand measuring device and provide service under Service Classification No. 7 - General Service - 12 kW Minimum:

- a. Whenever it is determined that the customer is using, or might use, more than 12 kW of billing demand, or
- b. Whenever the customer's consumption during the preceding 12 months has exceeded 3,000 kWh in each of four consecutive monthly billing periods, or 6,000 kWh in two bi-monthly billing periods.

2. Economic Development Programs

A. Reserved for Future Use

B. Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, ~~Reliability Support Services Surcharge~~, Rate Adjustment Mechanism, Earnings Adjustment Mechanism, and Non-Wires Alternatives Surcharge in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~January 1, 2024~~ November 1, 2023

Leaf No. 165.2
Revision: ~~56~~

Superseding Revision: ~~45~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE – SMALL USE

SPECIAL PROVISIONS (Cont'd)

3. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 2.

4. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~17~~3 of this Schedule and taking service under S.C. No. 2.

5. Solar Non-Residential Electric Service Option

This Option is for a customer qualifying for the Solar Non-Residential Generating System Option pursuant to General Information Section ~~15~~3 of this Schedule and taking service under S.C. No. 2.

6. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section ~~16~~3 of this Schedule and taking service under S.C. No. 2.

7. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~19~~3 of this Schedule and taking service under S.C. No. 2.

8. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~20~~13 of this Schedule and taking service under S.C. No. 2.

9. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 2.

10. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Revision: 24

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Leaf No. 166

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Superseding

SERVICE CLASSIFICATION NO. 3
GENERAL SERVICE - 100 KILOWATTS MINIMUM

APPLICABLE TO USE OF SERVICE FOR:
All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kW during any three of the previous 12 months.

CHARACTER OF SERVICE:
Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:
Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: ~~The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.~~

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Energy Delivery Charge All kW, per kW	\$19.84	\$22.61	\$25.79
Make-Whole Energy Charge (All kW, per kW)	\$0.48	\$0.48	\$0.48

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:
All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):
All kWh, per kWh

Per ~~NBCTCS~~ Statements.

Rate Adjustment Mechanism "RAM"):
All kW, per kW

Per RAM Statement, as described in Rule 24

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
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Leaf No. 166.1.1
Revision: ~~22~~1

Superseding Revision: 20

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Energy Delivery Charge All kW, per kW	\$19.84	\$22.61	\$25.79
<u>Make-Whole Energy Charge</u> <u>(All kW, per kW)</u>	\$0.48	\$0.48	\$0.48

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:
All kWh, per kWh Per SBC Statement

Merchant Function Charge:
All kWh, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):
All kWh, per kWh Per ~~NB~~ETCS Statements

Rate Adjustment Mechanism ("RAM"):
All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:
The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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SERVICE CLASSIFICATION NO. 3 (Cont'd)
GENERAL SERVICE - 100 KW MINIMUM

4. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge: (per month)	\$401.00	<u>\$401.00</u>	<u>\$401.00</u>
Demand Charge: All kW, per kW of billing demand	<u>\$1.01</u> \$1.01	<u>\$1.01</u>	<u>\$1.00</u>

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

4. Economic Development Programs (Cont'd) **C) Excelsior Jobs Program (EJP) (Cont'd)**

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

5. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

Effective Date:	11/01/2023	05/01/2024	05/01/2025
S.C. No. 3			
Customer Charge	\$401.00	\$401.00	\$401.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$8.15	\$9.28	\$10.55
Daily As Used Demand Charge (per kW)	\$0.43158	\$0.49141	<u>\$0.55850</u>
<u>Make-Whole Daily As Used Demand Charge (per kW)</u>	<u>\$0.01819</u>	<u>\$0.01819</u>	<u>\$0.01819</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~February 5, 2009~~ November 1, 2023

Leaf No. 173
Revision: ~~1~~ 2

Superseding Revision: ~~01~~

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

8. NYISO Incentivized Day-Ahead Economic Load Curtailment Program Rider (continued)

h) DSR Customer Baseline Load and Actual Consumption

The DSR Customer Baseline Load ("CBL") is an average hourly energy consumption that is used to determine the level of curtailment for each individual DSR. The CBL will be calculated according to the NYISO Day-Ahead Response Program Manual that is posted on the NYISO's web-site.

The DRP shall submit demand reduction bids to the NYISO. All DSRs whose bids are included, in whole or in part, in the DRP's demand reduction bid that is scheduled and accepted by the NYISO, are expected to reduce their real-time energy consumption by the amount of the bid accepted by the DRP. The amount of actual real-time curtailment determined for a DSR will be equal to its CBL less its actual real-time consumption during the specified curtailment.

i) Payment by DSR

DSRs taking service under this rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. Failure to pay any charges associated with service under this service classification, including any penalties charged per section (k) of this rider, will result in the rescinding the DSR's right to participate in this program.

j) Payment to DSR

The DRP will be paid by the NYISO in accordance with the NYISO Day-Ahead Demand Response Program Manual. The DSR will receive a rebate equal to 90% of the rate paid to the DRP by the NYISO for the amount of its demand reduction bid that was accepted by the DRP.

k) Non-Performance Penalties

For DSRs who fail to comply with a scheduled NYISO curtailment, non-conformance penalties, as described in the NYISO Day-Ahead Demand Response Program Manual, will apply. These penalties will initially be charged to the DRP by the NYISO, and will be passed along, in their entirety to the non-complying DSRs.

9. Solar Non-Residential Electric Service Option

This Option is for a customer qualifying for the Solar Non-Residential Generating System Option pursuant to General Information Section 15~~3~~ of this Schedule and taking service under SC No. 3.

10. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 16~~3~~ of this Schedule and taking service under SC No. 3.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~January 1, 2024~~ November 1, 2023

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SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE – 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS (Cont'd)

11. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 3.
12. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~173~~ of this Schedule and taking service under S.C. No. 3.
13. Fuel Cell Electric Service Option
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~193~~ of this Schedule and taking service under S.C. No. 3.
14. Micro-Hydroelectric Service Option
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~2013~~ of this Schedule and taking service under S.C. No. 3.
15. Community Distributed Generation Service Option
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 3.
16. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

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Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
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Superseding

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service shall not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh shall be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh shall be served under Rate Schedule II.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Schedule I	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$27.00	\$27.00	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
<u>Make-Whole Energy Charge (On-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00118	\$0.00118	\$0.00118
<u>Make-Whole Energy Charge (Off-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00118	\$0.00118	\$0.00118

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Schedule II	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$31.00	\$31.00	\$31.00
Energy Delivery Charge (On-Peak)			

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Revision: ~~28~~9

Superseding

All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (Off-Peak)			
All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
<u>Energy Delivery Charge (On-Peak)</u>			
<u>All kWh, per kWh</u>	\$0.00145	\$0.00145	\$0.00145
<u>Energy Delivery Charge (Off-Peak)</u>			
<u>All kWh, per kWh</u>	\$0.00145	\$0.00145	\$0.00145

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 174.1
Revision: ~~89~~

Superseding Revision: 7

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

1. ESCO Supply Service (ESS) (Cont'd)

Delivery Charges (Applies to Schedules I and II): The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per ~~NBCTCS~~ Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Superseding Revision: 23

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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Schedule I	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$27.00	\$27.00	\$27.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.05282	\$0.06118	\$0.07087
<u>Make-Whole Energy Charge (On-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00118	\$0.00118	\$0.00118
<u>Make-Whole Energy Charge (Off-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00118	\$0.00118	\$0.00118

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Schedule II	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$31.00	\$31.00	\$31.00
Energy Delivery Charge (On-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
Energy Delivery Charge (Off-Peak) All kWh, per kWh	\$0.06464	\$0.07414	\$0.08515
<u>Make-Whole Energy Charge (On-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00145	\$0.00145	\$0.00145
<u>Make-Whole Energy Charge (Off-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00145	\$0.00145	\$0.00145

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Applies to Schedules I and II:

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kWh, per kWh

Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Superseding Revision: 23
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 174.3
Revision: ~~24~~5

All kWh, per kWh Per ~~NBCTCS~~ Statement

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh Per RAM Statement, as described in Rule 24

~~Electricity Supply Charge:
The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~July 16, 2018~~ November 1, 2023

Leaf No. 175
Revision: ~~43~~ 45

Superseding Revision: ~~43~~

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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

RATE: (Per Meter, Per Month) (Cont'd)

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

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DEFINITION OF HOURS:

Peak Hours: Peak hours are defined as the hours between 7:00 am and 9:00 pm, Monday through Friday.

All remaining hours are defined as "Off-Peak" hours.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~July 16, 2018~~ November 1, 2023

Leaf No. 178
 Revision: ~~67~~

Superseding Revision: ~~65~~

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

3. Solar Residential Electric Service Option

This Option is for a customer qualifying for the Solar Residential Generating System Option pursuant to General Information Section 1~~43~~ of this Schedule and taking service under S.C. No. 4.

The following generation credit allocations reflect a pro ration to peak and Off-Peak energy based upon the number of hours in each month the PV generation is estimated to occur during the peak and Off-Peak periods. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and shall be prorated for billing periods which cover more than one month.

Month	Percentage	
	Peak	Off
January	71.4%	28.6%
February	71.4%	28.6%
March	71.4%	28.6%
April	71.4%	28.6%
May	70.7%	29.3%
June	65.9%	34.1%
July	67.1%	32.9%
August	68.4%	31.6%
September	69.8%	30.2%
October	71.4%	28.6%
November	71.4%	28.6%
December	71.4%	28.6%

4. Farm Waste Electric Generating System Option

This Option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 1~~63~~ of this Schedule and taking service under S.C. No. 4. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~April 1, 2019~~ November 1, 2023

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Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

5. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 4. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.
6. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~173~~ of this Schedule and taking service under S.C. No. 4.
7. Micro-combined Heat and Power (MCHP) Service Option
This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section ~~183~~ of this Schedule and taking service under S.C. No. 4.
8. Fuel Cell Electric Service Option
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~193~~ of this Schedule and taking service under S.C. No. 4.
9. Micro-Hydroelectric Service Option
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~2013~~ of this Schedule and taking service under S.C. No. 4.
10. Community Distributed Generation Service Option
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 4.
11. Plug-In Electric Vehicles ("PEV")
 - A. Applicable To:
 - i. Any Residential Customer, as defined by HEFPA, taking service under S.C. 1 or 4, who registers an eligible plug-in electric vehicle ("PEV"), as defined in Public Service Law ("PSL") §66-o , with the Company may opt to take service under this Special Provision. A customer with an eligible PEV may take service under this Special Provision for their entire load through one meter, or may take service under a separate account for the sole purpose of charging their eligible PEV. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs as provided in Rule 3.
 - ii. All terms and conditions of Service Classification No. 4 apply except as provided herein.
 - iii. A customer who elects to terminate service pursuant to this Special Provision shall be ineligible for billing under this Special Provision for a period of one year from the date of such transfer.
 - iv. A customer's option to select this Special Provision is effective on the first full billing period following installation of the TOU meter.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: ~~April 1, 2019~~November 1, 2023

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

11. Plug-In Electric Vehicles ("PEV") (Cont'd)

B. Rates (Per Meter, Per Month):

i. Delivery: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

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	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$23.00	\$23.00	\$23.00
Energy Charge (All kWh, per kWh)			
"On-Peak" Service	\$0.09484	\$0.11015	\$0.12775
"Off-Peak" Service	\$0.03487	\$0.04050	\$0.04703
<u>Make-Whole Energy Charge (On-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00276	\$0.00276	\$0.00276
<u>Make-Whole Energy Charge (Off-Peak)</u> <u>(All kWh, per kWh)</u>	\$0.00102	\$0.00102	\$0.00102

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

- ii. The customer shall elect a Supply Service option as provided in Service Classification No. 4.
- iii. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 4 are applicable to a customer taking service pursuant to this Special Provision.

C. Price Guarantee

- i. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.
- ii. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.
- iii. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate service under this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the price guarantee.
- iv. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in D. Metering below shall not be eligible for the Price Guarantee

D. Metering

- i. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's

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PSC No: 19 - Electricity
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Revision: ~~34~~

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Service Classification and connect its distribution lines with the customer's service entrance in accordance with Rule 3 Service Connections/Meters.

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 187
 Revision: 223

Superseding

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Outdoor lighting, in Entire Territory, installed on wood poles, when requested by property owners for private areas or within the area of an adjacent highway, subject to permission of the State of New York or other municipal authority having jurisdiction over the highway. This classification is not available for seasonal use.

CHARACTER OF SERVICE:

Unmetered service for dusk-to-dawn illumination, approximately 4,200 hours per year. Company shall own, operate and maintain the facilities required. Customer may designate lamps and facilities as provided under Rate below. Upon failure or request for replacement lighting, the Company shall install Light Emitting Diode ("LED") lamps.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail choice is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B. and a Bill Issuance charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per ~~NBC~~ TCS Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
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Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. The commodity charge shall reflect a managed mix of supply resources. Electricity supply is provided by the Company.

RATE: (Per Month)

Delivery Charges:

The Delivery Charges for Standard Fixture, Flood Fixture, and Shoebox Fixture are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per ~~NBCTCS~~ Statement

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh Per RAM Statement, as described in Rule 24

Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC and Supply Adjustment Charge.

On a monthly basis, the Company shall pass through to these customers the impact of any hedge position entered into on behalf of such customers through an adjustment to the applicable variable commodity charge as described in Section 12.C.2.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Effective Date 11/01/2023		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1		Rate Year 2		Rate Year 3	
			Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
Mercury Vapor, Std Cobra								
MV 175*	8,500	30" (1)	\$10.03	\$10.12	\$11.03	\$11.13	\$12.20	\$12.32
MV 400*	23,000	8' (1)	\$17.55	\$17.83	\$19.31	\$19.61	\$21.37	\$21.70
MV 1000*	60,000	8' (1)	\$23.13	\$24.11	\$25.44	\$26.52	\$28.15	\$29.34
High Pressure Sodium, Std Cobra								
HPS 70*	5,800	See (2) below	\$9.20	\$9.14	\$10.12	\$10.05	\$11.20	\$11.12
HPS 100*	9,500	See (2) below	\$9.31	\$9.30	\$10.24	\$10.23	\$11.33	\$11.32
HPS 150*	16,000	See (2) below	\$16.62	\$16.49	\$18.28	\$18.14	\$20.33	\$20.07
HPS 250*	27,500	See (2) below	\$21.89	\$21.83	\$24.08	\$24.01	\$26.64	\$26.57
HPS 400*	50,000	See (2) below	\$23.57	\$23.69	\$25.93	\$26.06	\$28.69	\$28.84
Metal Halide, Std Cobra								
MH 250*	22,000	See (2) below	\$22.26	\$22.21	\$24.49	\$24.43	\$27.10	\$27.03
MH 400*	36,000	See (2) below	\$23.47	\$23.60	\$25.82	\$25.96	\$28.57	\$28.72
BRACKET LENGTH								
30"			\$0.90	\$0.90	\$0.99	\$0.99	\$1.10	\$1.10
8'			\$1.21	\$1.21	\$1.33	\$1.33	\$1.47	\$1.47
12'			\$1.74	\$1.74	\$1.91	\$1.91	\$2.11	\$2.11
16'			\$2.41	\$2.41	\$2.65	\$2.65	\$2.93	\$2.93
20'			\$2.95	\$2.95	\$3.25	\$3.25	\$3.60	\$3.60
Added Facilities								
Additional wood pole installed for luminaire			\$5.63	\$5.63	\$6.19	\$6.19	\$6.85	\$6.85
Wire service (per foot of extension)			\$0.02377	\$0.02377	\$0.02615	\$0.02615	\$0.02893	\$0.02893
LED 12-19, Cobra			\$4.03	\$4.03	\$4.43	\$4.43	\$4.90	\$4.90
LED 20-29, Cobra			\$4.03	\$4.03	\$4.43	\$4.43	\$4.90	\$4.90
LED 30-49, Cobra			\$4.03	\$4.03	\$4.43	\$4.43	\$4.90	\$4.90
LED 50-69, Cobra			\$4.31	\$4.31	\$4.74	\$4.74	\$5.24	\$5.24
LED 70-90, Cobra			\$5.31	\$5.31	\$5.84	\$5.84	\$6.46	\$6.46
LED 111-133, Cobra			\$5.72	\$5.72	\$6.29	\$6.29	\$6.96	\$6.96
LED 70-90 Flood			\$9.19	\$9.19	\$10.11	\$10.11	\$11.19	\$11.19
LED 111-133 Flood			\$9.82	\$9.82	\$10.80	\$10.80	\$11.95	\$11.95

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*Not available for new installations or replacements.

- (1) Bracket Charge included in Rate
 (2) Bracket Charge not included in Rate

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 6
AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

			Effective Date 11/01/2023		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1 Make-Whole Rate		Rate Year 2 Make-Whole Rate		Rate Year 3 Make-Whole Rate	
Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Residential	Non- Residential	Residential	Non- Residential	Residential	Non- Residential
Mercury Vapor, Std Cobra								
MV 175*	8,500	30" (1)	\$0.08	\$0.08	\$0.18	\$0.18	\$0.17	\$0.17
MV 400*	23,000	8" (1)	\$0.14	\$0.14	\$0.31	\$0.31	\$0.29	\$0.30
MV 1000*	60,000	8" (1)	\$0.19	\$0.20	\$0.40	\$0.42	\$0.38	\$0.40
High Pressure Sodium, Std Cobra								
HPS 70*	5,800	See (2) below	\$0.07	\$0.07	\$0.16	\$0.16	\$0.15	\$0.15
HPS 100*	9,500	See (2) below	\$0.08	\$0.08	\$0.16	\$0.16	\$0.15	\$0.15
HPS 150*	16,000	See (2) below	\$0.13	\$0.13	\$0.29	\$0.29	\$0.28	\$0.27
HPS 250*	27,500	See (2) below	\$0.18	\$0.18	\$0.38	\$0.38	\$0.36	\$0.36
HPS 400*	50,000	See (2) below	\$0.19	\$0.19	\$0.41	\$0.41	\$0.39	\$0.39
Metal Halide, Std Cobra								
MH 250*	22,000	See (2) below	\$0.18	\$0.18	\$0.39	\$0.39	\$0.37	\$0.37
MH 400*	36,000	See (2) below	\$0.19	\$0.19	\$0.41	\$0.41	\$0.39	\$0.39
BRACKET LENGTH								
30"			\$0.01	\$0.01	\$0.02	\$0.02	\$0.01	\$0.01
8'			\$0.01	\$0.01	\$0.02	\$0.02	\$0.02	\$0.02
12'			\$0.01	\$0.01	\$0.03	\$0.03	\$0.03	\$0.03
16'			\$0.02	\$0.02	\$0.04	\$0.04	\$0.04	\$0.04
20'			\$0.02	\$0.02	\$0.05	\$0.05	\$0.05	\$0.05
Added Facilities								
Additional wood pole installed for luminaire			\$0.05	\$0.05	\$0.10	\$0.10	\$0.09	\$0.09
Wire service (per foot of extension)			\$0.00019	\$0.00019	\$0.00042	\$0.00042	\$0.00039	\$0.00039
LED 12-19, Cobra			\$0.03	\$0.03	\$0.07	\$0.07	\$0.07	\$0.07
LED 20-29, Cobra			\$0.03	\$0.03	\$0.07	\$0.07	\$0.07	\$0.07
LED 30-49, Cobra			\$0.03	\$0.03	\$0.07	\$0.07	\$0.07	\$0.07
LED 50-69, Cobra			\$0.03	\$0.03	\$0.08	\$0.08	\$0.07	\$0.07
LED 70-90, Cobra			\$0.04	\$0.04	\$0.09	\$0.09	\$0.09	\$0.09
LED 111-133, Cobra			\$0.05	\$0.05	\$0.10	\$0.10	\$0.09	\$0.09
LED 70-90 Flood			\$0.07	\$0.07	\$0.16	\$0.16	\$0.15	\$0.15
LED 111-133 Flood			\$0.08	\$0.08	\$0.17	\$0.17	\$0.16	\$0.16

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Revision: ~~11~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Leaf No. 187. ~~54~~

Revision: ~~042~~

Superseding

*Not available for new installations or replacements.

(1) Bracket Charge included in Rate

(2) Bracket Charge not included in Rate

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 10
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 188
 Revision: ~~1+2~~
 Superseding

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

Flood Fixture:			Effective Date <u>11/01/2023</u>		Effective Date <u>05/01/2024</u>		Effective Date <u>05/01/2025</u>	
			Rate Year 1		Rate Year 2		Rate Year 3	
Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
High Pressure Sodium, Flood								
HPS 150	16,000	See (2) below	\$16.20	\$16.09	\$17.82	\$17.70	\$19.72	\$19.59
HPS 250	27,500	See (2) below	\$17.89	\$17.85	\$19.68	\$19.64	\$21.78	\$21.73
HPS 400	50,000	See (2) below	\$19.45	\$19.54	\$21.40	\$21.49	\$23.68	\$23.78
HPS1000	140,000	See (2) below	\$38.90	\$39.25	\$42.79	\$43.18	\$47.35	\$47.78
Metal Halide, Flood								
MH 250	19,500	See (2) below	\$20.77	\$20.68	\$22.85	\$22.75	\$25.28	\$25.17
MH 400	32,000	See (2) below	\$21.81	\$21.84	\$23.99	\$24.02	\$26.54	\$26.58
MH 1000	100,000	See (2) below	\$36.52	\$36.81	\$40.17	\$40.49	\$44.45	\$44.80
BRACKET								
Bracket-single			\$0.76	\$0.76	\$0.84	\$0.84	\$0.93	\$0.93
Bracket-twin			\$1.52	\$1.52	\$1.67	\$1.67	\$1.85	\$1.85
Shoebox Fixture:								
Type of Luminaire								
High Pressure Sodium Shoebox								
HPS 250	27,500	See (2) below	\$25.23	\$25.23	\$27.75	\$27.75	\$30.71	\$30.71
HPS 400	50,000		\$26.65	\$26.65	\$29.32	\$29.32	\$32.44	\$32.44

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~

Leaf No. 188.0
Revision: ~~044~~
Superseding Revision: ~~40~~

SERVICE CLASSIFICATION NO. 6

AREA LIGHTING SERVICE (Cont'd)

DELIVERY CHARGES: (Per month)

Flood Fixture:			Effective Date 11/01/23		Effective Date 05/01/2024		Effective Date 05/01/2025	
			Rate Year 1 Make-Whole Rate		Rate Year 2 Make-Whole Rate		Rate Year 3 Make-Whole Rate	
Type of Luminaire	Size of Lamp (Initial Lumen)	Bracket Length	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
High Pressure Sodium, Flood								
HPS 150	16,000	See (2) below	\$0.13	\$0.13	\$0.28	\$0.28	\$0.27	\$0.27
HPS 250	27,500	See (2) below	\$0.15	\$0.14	\$0.31	\$0.31	\$0.30	\$0.30
HPS 400	50,000	See (2) below	\$0.16	\$0.16	\$0.34	\$0.34	\$0.32	\$0.32
HPS1000	140,000	See (2) below	\$0.32	\$0.32	\$0.68	\$0.69	\$0.65	\$0.65
Metal Halide, Flood								
MH 250	19,500	See (2) below	\$0.17	\$0.17	\$0.36	\$0.36	\$0.34	\$0.34
MH 400	32,000	See (2) below	\$0.18	\$0.18	\$0.38	\$0.38	\$0.36	\$0.36
MH 1000	100,000	See (2) below	\$0.30	\$0.30	\$0.64	\$0.64	\$0.61	\$0.61
BRACKET								
Bracket-single			\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
Bracket-twin			\$0.01	\$0.01	\$0.03	\$0.03	\$0.03	\$0.03
Shoebox Fixture:								
Type of Luminaire								
High Pressure Sodium Shoebox								
HPS 250	27,500	See (2) below	\$0.20	\$0.20	\$0.44	\$0.44	\$0.42	\$0.42
HPS 400	50,000		\$0.22	\$0.22	\$0.47	\$0.47	\$0.44	\$0.44

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 25
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 190
 Revision: 267

Superseding

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kW or whose consumption exceeds 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge, as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$150.00	\$156.00	\$162.00
Delivery Demand Charge	\$18.72	\$21.73	\$25.15
Make-Whole Demand Charge	\$0.52	\$0.52	\$0.52
Energy Delivery Charge			
First 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218
Energy Delivery Charge			
Over 200 hrs use, per kWh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per ~~NBCTCS~~ Statement

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Revision: 25

Leaf No. 190
Revision: ~~26~~ 7

Superseding

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 190.3
 Revision: 245

Superseding Revision: 23

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7
GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

—Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

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	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge	\$18.72	\$21.73	\$25.15
<u>Make-Whole Demand Charge</u>	<u>\$0.52</u>	<u>\$0.52</u>	<u>\$0.52</u>
Energy Delivery Charge			
First 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218
Energy Demand Charge			
Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per ~~NBC~~ TCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 191
 Revision: 142

Superseding Revision: 10

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

MINIMUM DELIVERY DEMAND CHARGE: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

1. The minimum monthly delivery demand charge is

Effective Date,		
<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
\$150.00	\$156.00	\$162.00

or

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service at the Company's option, the facilities shall be installed, and either:

- a. A special service capacity shall be determined, based on the lower of either 80% of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

	Effective Date,		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
	\$6.41 per kW	\$7.44 per kW	\$8.61 per kW
Make-Whole Minimum Demand Charge	\$0.17 per kW	\$0.17 per kW	\$0.17 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that considered as required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which bill is rendered.
2. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:

$$[.5 + ((.002) (\text{Hours Use}))]$$

DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive.
 Winter: December 1-February 28/29, inclusive.
 Base: All other days.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 191

Revision: ~~1~~ 2

Superseding Revision: 10

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

One month and thereafter until terminated by three days' notice. However, when the amount of investment required, or other conditions of service are such as to warrant, the Company may, with the permission of the Public Service Commission, require that the initial term be longer than one month.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023
Revision: 23
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 193.1
Revision: ~~24~~5
Superseding

SERVICE CLASSIFICATION NO. 7 (Cont'd)
GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)
B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the otherwise applicable standard service classification rates. For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (“RDM”) Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$150.00	\$156.00	\$162.00
Demand Charge: All kW, per kW of billing demand	<u>\$2.43</u> <u>\$2.44</u>	<u>\$2.37</u>	<u>\$2.27</u>
Delivery Charge			
First 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218
Over 200 hrs use, per kwh	\$0.00340	\$0.00272	\$0.00218

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EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~Joseph J. Syta, Vice President,
Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~February 5, 2009~~ November 1, 2023
Revision: ~~42~~
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 193.3
Revision: ~~23~~

Superseding

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

7. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to the General Information Section 1~~63~~ of this Schedule, and taking service under SC No. 7.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~January 1, 2024~~ November 1, 2023

Leaf No. 193.4
Revision: ~~56~~

Superseding Revision: ~~45~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE – 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd)

8. Wind Electric Service Option
This option is for a customer qualifying for the Wind Electric Service Option pursuant to General information Section 13 of this Schedule, and taking service under S.C. No. 7.
9. Electric Hybrid Generating System Option
This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~173~~ of this Schedule and taking service under S.C. No. 7.
10. Solar Non-Residential Electric Generating System Option
This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section ~~153~~ of this Schedule, and taking service under S.C. No. 7.
11. Fuel Cell Electric Service Option
This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~193~~ of this Schedule and taking service under S.C. No. 7.
12. Micro-Hydroelectric Service Option
This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~2013~~ of this Schedule and taking service under S.C. No. 7.
13. Community Distributed Generation Service Option
This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 7.
14. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities ("NYPA Program")

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 21
 Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 194
 Revision: 223

Superseding

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a basic demand of not less than 300 kW during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the customer thereafter shall be billed under another appropriate service classification.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges: ~~The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.~~

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The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per ~~NB~~ETCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 194.2
 Revision: ~~20~~1

Superseding Revision: 19

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariffs approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge and Delivery Demand Charge are specified in the Delivery Charges section of this Service Classification. The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Merchant Function Charge:

All kWh, per kWh Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per ~~NBCTCS~~ Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 195
Revision: ~~156~~

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

DELIVERY CHARGES:

The following charges are applicable to a customer taking service under this Service Classification.

<u>Effective Date</u>	<u>Rate Year 1 Effective Date</u>	<u>Rate Year 2</u>	<u>Rate Year 3</u>
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge: (per month)			
Secondary	\$1,350.00	\$1,525.00	\$1,725.00
Primary	\$1,700.00	\$1,925.00	\$2,175.00
Subtransmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
Subtransmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
Transmission	\$4,925.00	\$5,600.00	\$6,400.00
Substation	\$2,975.00	\$3,400.00	\$3,875.00
Demand Charge: All kW, per kW of billing demand			
Secondary	\$16.76	\$18.78	\$21.08
Primary	\$16.57	\$18.60	\$20.92
Subtransmission – Industrial	\$10.88	\$12.41	\$14.23
Subtransmission – Commercial	\$11.42	\$13.04	\$14.90
Transmission	\$10.91	\$12.46	\$14.23
Substation	\$9.59	\$10.87	\$12.34

<u>Effective Date</u>	<u>Rate Year 1 Make- Whole RateEffective Date</u>	<u>Rate Year 2 Make- Whole Rate</u>	<u>Rate Year 3 Make- Whole Rate</u>
	<u>RateYear 1 Make- Whole Rate11/01/2023</u>	<u>RateYear 2 Make- Whole Rate 05/01/2024</u>	<u>RateYear 3 Make- Whole Rate 05/01/2025</u>
Customer Charge: (per month)			
Secondary	\$26.12	\$26.12	\$26.12
Primary	\$33.69	\$33.69	\$33.69
Subtransmission-Industrial	\$85.53	\$85.53	\$85.53
Subtransmission-Commercial	\$79.20	\$79.20	\$79.20
Transmission	\$114.55	\$114.55	\$114.55
Substation	\$68.12	\$68.12	\$68.12
Demand Charge: All kW, per kW of billing demand			
Secondary	\$0.36	\$0.36	\$0.36
Primary	\$0.33	\$0.33	\$0.33
Subtransmission – Industrial	\$0.31	\$0.31	\$0.31
Subtransmission – Commercial	\$0.30	\$0.30	\$0.30
Transmission	\$0.24	\$0.24	\$0.24

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

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Revision: 1~~5~~6

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Substation	\$0.23	\$0.23	\$0.23
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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 195.2
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Superseding Revision: 19

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

REVENUE DECOUPLING MECHANISM ("RDM"):

All customers taking service under this Service Classification shall be subject to a RDM adjustment as explained in this Schedule, General Information Section 4.K. Customers taking Transmission service are excluded from the RDM. See RDM Statement.

MERCHANT FUNCTION CHARGE ("MFC"):

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. All customers taking supply service under this Service Classification with the Company shall be subject to a MFC charge (as explained in this Schedule, General Information Section 12.). See MFC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this Schedule, General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE")

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DELIVERY DEMAND CHARGE:

The minimum monthly delivery demand charge is as follows per kW of service capacity contracted for:

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Secondary	\$5.53	\$6.18	\$6.92
Primary	\$6.02	\$6.74	\$7.57
Substation	\$3.91	\$4.42	\$5.01
Sub Transmission -Industrial	\$3.23	\$3.67	\$4.19
Sub Transmission Commercial	\$3.39	\$3.86	\$4.40
Transmission	\$3.72	\$4.24	\$4.83

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Revision: ~~201~~

Superseding Revision: 19

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Make-Whole Minimum Delivery Demand Charge	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Secondary	\$0.11	\$0.11	\$0.11
Primary	\$0.12	\$0.12	\$0.12
Substation	\$0.10	\$0.10	\$0.10
Sub Transmission -Industrial	\$0.08	\$0.08	\$0.08
Sub Transmission Commercial	\$0.09	\$0.09	\$0.09
Transmission	\$0.08	\$0.08	\$0.08

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
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Superseding

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge: (per month)			
Secondary	\$1,350.00	\$1,525.00	\$1,725.00
Primary	\$1,700.00	\$1,925.00	\$2,175.00
Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
Transmission	\$4,925.00	\$5,600.00	\$6,400.00
<u>Make-Whole Customer Charge: (per month)</u>			
Secondary	<u>\$26.12</u>	<u>\$26.12</u>	<u>\$26.12</u>
Primary	<u>\$33.69</u>	<u>\$33.69</u>	<u>\$33.69</u>
Sub Transmission-Industrial	<u>\$85.53</u>	<u>\$85.53</u>	<u>\$85.53</u>
Sub Transmission-Commercial	<u>\$79.20</u>	<u>\$79.20</u>	<u>\$79.20</u>
Transmission	<u>\$114.55</u>	<u>\$114.55</u>	<u>\$114.55</u>
Demand Charge: All kW, per kW of billing demand			
Secondary	\$0.00	<u>\$0.00</u>	<u>\$0.00</u>
Primary	\$0.97	<u>\$0.67</u>	<u>\$0.35</u>
Sub Transmission-Industrial	\$0.58	<u>\$0.37</u>	\$0.13
Sub Transmission-Commercial	<u>\$0.74</u>	<u>\$0.37</u>	\$0.00
Transmission	<u>\$10.91</u>	<u>\$11.43</u>	<u>\$11.53</u>
Demand Charge: All kW, per kW of billing demand			
 Secondary			
 Primary			
 Sub Transmission-Industrial			
 Sub Transmission-Commercial			
 Transmission			

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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For a customer qualifying for the EJP program and taking Substation ~~and Transmission~~ service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, ~~Reliability Support Services Surcharge~~, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Non-

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Revision: 11

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 199.3

Revision: ~~12~~3

Superseding

Bypassable Charge ["NBC"] component of the Transition Charge and the Revenue Decoupling Mechanism (RDM).

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~December 1, 2020~~ November 1, 2023
 Revision: 35
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Leaf No. 199.4

Revision: ~~56~~

Superseding

SERVICE CLASSIFICATION NO. 8 (Cont'd)**LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)****SPECIAL PROVISIONS: (Cont'd)****5. Economic Development Programs (Cont'd):****C) Excelsior Jobs Program (EJP) (Cont'd)**

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge: (per month)			
Substation	\$2,975.00	\$3,400.00	\$3,875.00
<u>Make-Whole Customer Charge</u>	<u>\$68.12</u>	<u>\$68.12</u>	<u>\$68.12</u>
Demand Charge:			
All kW, per kW of billing demand			
Substation	\$9.59	\$10.87	\$12.34
<u>Make-Whole Demand Charge:</u>			
<u>All kW, per kW of billing demand</u>			
<u>Substation</u>	<u>\$0.23</u>	<u>\$0.23</u>	<u>\$0.23</u>

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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 Revision: ~~4920~~

Superseding

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

6. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than 12 months, in lieu of the rates applicable under this Service Classification.

Effective Date:				Make Whole Rates		
	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
S.C. No. 8 – Secondary						
Customer Charge	<u>\$1,350.00</u>	<u>\$1,525.00</u>	<u>\$1,725.00</u>	<u>\$26.12</u>	<u>\$26.12</u>	<u>\$26.12</u>
Bill Issuance Charge	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Contract Demand Charge (per kW)	<u>\$6.99</u>	<u>\$7.84</u>	<u>\$8.82</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Daily As Used Demand Charge (per kW)	<u>\$0.46147</u>	<u>\$0.51757</u>	<u>\$0.58219</u>	<u>\$0.02363</u>	<u>\$0.02363</u>	<u>\$0.02363</u>
S.C. No. 8 – Substation						
Customer Charge	<u>\$2,975.00</u>	<u>\$3,400.00</u>	<u>\$3,875.00</u>	<u>\$68.12</u>	<u>\$68.12</u>	<u>\$68.12</u>
Bill Issuance Charge	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Contract Demand Charge (per kW)	<u>\$4.71</u>	<u>\$5.33</u>	<u>\$6.10</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Daily As Used Demand Charge (per kW)	<u>\$0.22007</u>	<u>\$0.24882</u>	<u>\$0.28487</u>	<u>\$0.02024</u>	<u>\$0.02024</u>	<u>\$0.02024</u>
S.C. No. 8 – Primary						
Customer Charge	<u>\$1,700.00</u>	<u>\$1,925.00</u>	<u>\$2,175.00</u>	<u>\$33.69</u>	<u>\$33.69</u>	<u>\$33.69</u>
Bill Issuance Charge	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Contract Demand Charge (per kW)	<u>\$5.95</u>	<u>\$6.72</u>	<u>\$7.65</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Daily As Used Demand Charge (per kW)	<u>\$0.48916</u>	<u>\$0.55310</u>	<u>\$0.62952</u>	<u>\$0.02422</u>	<u>\$0.02422</u>	<u>\$0.02422</u>
S.C. No. 8 – Sub Trans-Industrial						
Customer Charge	<u>\$3,250.00</u>	<u>\$3,750.00</u>	<u>\$4,300.00</u>	<u>\$85.53</u>	<u>\$85.53</u>	<u>\$85.53</u>
Bill Issuance Charge	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Contract Demand Charge (per kW)	<u>\$1.42</u>	<u>\$1.61</u>	<u>\$1.78</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Daily As Used Demand Charge (per kW)	<u>\$0.47870</u>	<u>\$0.54136</u>	<u>\$0.59736</u>	<u>\$0.04588</u>	<u>\$0.04588</u>	<u>\$0.04588</u>
S.C. No. 8 – Sub Trans-Commercial						
Customer Charge	<u>\$3,100.00</u>	<u>\$3,525.00</u>	<u>\$4,050.00</u>	<u>\$79.20</u>	<u>\$79.20</u>	<u>\$79.20</u>
Bill Issuance Charge	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Contract Demand Charge (per kW)	<u>\$1.14</u>	<u>\$1.30</u>	<u>\$1.47</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Daily As Used Demand Charge (per kW)	<u>\$0.41668</u>	<u>\$0.47300</u>	<u>\$0.53454</u>	<u>\$0.00848</u>	<u>\$0.00848</u>	<u>\$0.00848</u>
S.C. No. 8 – Transmission						
Customer Charge	<u>\$4,925.00</u>	<u>\$5,600.00</u>	<u>\$6,400.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Bill Issuance Charge	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.99</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Contract Demand Charge (per kW)	<u>\$8.54</u>	<u>\$9.66</u>	<u>\$10.83</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Daily As Used Demand Charge (per kW)	<u>\$0.12870</u>	<u>\$0.14562</u>	<u>\$0.16312</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

S.C. No. 8 – Secondary Effective Date:

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York Joseph J. Syta, Vice President,
Controller and Treasurer, Rochester, New York

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PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 18

Leaf No. 200
 Revision: ~~4920~~

Superseding

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Customer Charge	\$1,229.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$7.78
Daily As Used Demand Charge (per kW)	\$0.51312
S.C. No. 8 – Substation	
Customer Charge	\$2,659.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$3.32
Daily As Used Demand Charge (per kW)	\$0.15503
S.C. No. 8 – Primary	
Customer Charge	\$1,546.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$6.54
Daily As Used Demand Charge (per kW)	\$0.532771
S.C. No. 8 – Sub Trans-Industrial	
Customer Charge	\$2,858.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$1.34
Daily As Used Demand Charge (per kW)	\$0.45081
S.C. No. 8 – Sub Trans-Commercial	
Customer Charge	\$2,737.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$1.56
Daily As Used Demand Charge (per kW)	\$0.56702
S.C. No. 8 – Transmission	
Customer Charge	\$4,400.00
Bill Issuance Charge	\$0.99
Contract Demand Charge (per kW)	\$8.16
Daily As Used Demand Charge (per kW)	\$0.12299

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President,
 Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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SERVICE CLASSIFICATION NO. 8 (Cont'd)

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LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

11. Farm Waste Electric Generating System Option

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section ~~163~~ of this Schedule and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~January 1, 2024~~ November 1, 2023

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Superseding Revision: ~~56~~

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SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

12. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8 - TOU. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

13. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~17~~3 of this Schedule and taking service under S.C. No. 8.

14. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section ~~15~~3 of this Schedule, and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

15. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~19~~3 of this Schedule and taking service under S.C. No. 8.

16. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~20~~13 of this Schedule and taking service under S.C. No. 8.

17. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section ~~21~~3 of this Schedule and taking service under S.C. No. 8.

18. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Revision: 24
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 210
Revision: ~~256~~
Superseding

SERVICE CLASSIFICATION NO. 9
GENERAL SERVICE TIME-OF-USE

APPLICABLE TO USE OF SERVICE FOR:
All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:
Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:
Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)
Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

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	Effective Date		
Effective Date:	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$161.00	\$168.00	\$174.00
Delivery Demand Charge			
(All months, per kWh)	\$14.47	\$16.89	\$19.63
Energy Delivery Charge (Peak hours, per kWh)			
	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Energy Delivery Charge (Off-Peak hours, per kWh)			
	\$0.00533	\$0.00426	\$0.00341
Make-Whole Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00157	\$0.00157	\$0.00157
Meter Charge			
Single Phase	\$4.98	\$4.98	\$4.98
Poly Phase	\$8.19	\$8.19	\$8.19

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

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Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
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All kWh, per kWh

Bill Issuance Charge (per bill):

Non-Bypassable Charge ("NBC"):
All kWh, per kWh
Rate Adjustment Mechanism ("RAM"):
All kW, per kW

Leaf No. 210
Revision: ~~25~~6

Superseding

Per SBC Statement

\$0.99, as described in Rule 11.F.

Per ~~NBC~~TCS Statement.

Per RAM Statement, as described in Rule 24

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
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Leaf No. 210.2
 Revision: 245

Superseding

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

<u>Effective Date:</u>	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$161.00	\$168.00	\$174.00
Delivery Demand Charge (All months, per kW)	\$14.47	\$16.89	\$19.63
Energy Delivery Charge (Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
<u>Make-Whole Energy Delivery Charge (Peak hours, per kWh)</u>	<u>\$0.00157</u>	<u>\$0.00157</u>	<u>\$0.00157</u>
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.00533	\$0.00426	\$0.00341
<u>Make-Whole Energy Delivery Charge (Off-Peak hours, per kWh)</u>	<u>\$0.00157</u>	<u>\$0.00157</u>	<u>\$0.00157</u>
Meter Charge			
Single Phase	\$4.98	<u>\$4.98</u>	<u>\$4.98</u>
Poly Phase	\$8.19	<u>\$8.19</u>	<u>\$8.19</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.99, as described in Rule 11.F.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBCTCS Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Revision: 23

Leaf No. 210.2

Revision: ~~24~~5

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The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission projects costs allocated to the Company under the NYISO tariff as approved by FERC, a Supply Adjustment Charge.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 211
 Revision: ~~101~~

Superseding Revision: 9

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9 (Cont'd)
GENERAL SERVICE TIME-OF-USE

MINIMUM CHARGE:

The minimum monthly charge for service under this service classification shall be the minimum demand charge plus the Bill Issuance Charge, if applicable.

MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge per kilowatt of service capacity contracted for,

	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
	\$6.18 per kW	\$7.21 per kW	\$8.38 per kW

but not less than.

	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
	\$618.00 per month	\$721.00 per month	\$838.00 per month

Whenever the monthly maximum demand registered exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such maximum demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service, at the Company's option the facilities shall be installed, and either:
- a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80% of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Delivery Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
	<u>\$6.18 per kW</u>	\$7.21 per kW	\$8.38 per kW

or

- b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

DETERMINATION OF BILLING DEMAND:

1. Basic Demand

~~The demand applicable to the minimum charge shall be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.~~

2. Peak Hours Demand

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 211
Revision: ~~10~~1

Superseding Revision: 9

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~~The demand applicable to the billing demand charge computation, shall be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.~~

DEFINITION OF SEASONS:

~~Summer: June 1 - September 30, inclusive~~

~~Winter: December 1 - February 28/29, inclusive~~

~~Base: All other days~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~May 1, 2017~~ November 1, 2023

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Superseding Revision: ~~87~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9 (Cont'd)

GENERAL SERVICE TIME-OF-USE

DETERMINATION OF BILLING DEMAND:

1. Basic Demand

The demand applicable to the minimum charge shall be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.

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2. Peak Hours Demand

The demand applicable to the billing demand charge computation, shall be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.

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DEFINITION OF SEASONS:

Summer: June 1-September 30, inclusive

Winter: December 1-February 28/29, inclusive

Base: All other days

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DEFINITION OF HOURLY PERIOD:

Peak Hours Energy: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours Energy: All remaining hours.

HIGH VOLTAGE OPTION:

Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the customer elects to be served thereby, and the customer shall at his own expense provide, install and maintain the necessary transformers and protective devices of a size and type approved by the Company, a high voltage discount shall apply.

HIGH VOLTAGE DISCOUNT:

A high voltage discount shall apply to customers taking service at 4,160 volts or above. The High Voltage Delivery Demand Charge Discount is equal to the above Delivery Demand Charge less \$0.60 per kW of billed demand. The delivery demand charge stated under MINIMUM DELIVERY DEMAND CHARGE shall be discounted, less \$0.60 per kW and \$6.82, respectively.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.C.(2).

TERM:

One year and thereafter until terminated by 30 days' notice. However, when the amount of investment required or other conditions of service are such as to warrant, the Company, with the permission of the Public Service Commission, may agree with the customer to render service at rates from time to time effective for a longer term.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Rochester, New York~~ Joseph J. Syta, Vice President,
Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
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Revision: ~~87~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President,
Controller and Treasurer, Rochester, New York~~

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Revision: ~~14~~5
Superseding Revision: 13

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3. Economic Development Programs (Cont'd)

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge [“NBC”] component of the Transition Charge and the Revenue Decoupling Mechanism (“RDM”) Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer’s bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism, in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge, per month	\$161.00	\$168.00	\$174.00
Demand Charge: All kW, per kW of billing demand	\$13.71 \$13.96	\$14.13	\$14.54
Delivery Charge, per kWh, Peak	\$0.00533	\$0.00426	\$0.00341
Delivery Charge, per kWh, Off-Peak	\$0.00533	\$0.00426	\$0.00341
Make-Whole Delivery Charge, per kWh, Peak	\$0.00157	\$0.00157	\$0.00157
Make-Whole Delivery Charge, per kWh, Off-Peak	\$0.00157	\$0.00157	\$0.00157

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

- 1. ESCO Supply Service
- 2. RG&E Supply Service

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SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

4. Optional Election of Service Classification No. 14 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 14 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 3 – applicable to a customer with a Contract Demand greater than 100kW

Effective Date:	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$401.00	\$401.00	\$401.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$8.15	\$9.28	\$10.55
Daily As Used Demand Charge (per kW)	\$0.43158	\$0.49141	\$0.55850
Make-Whole Daily As Used Demand Charge (per kW)	\$0.01819	\$0.01819	\$0.01819

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

S.C. No. 7 – applicable to a customer with a Contract Demand greater than 12kW

Effective Date:	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$150.00	\$156.00	\$162.00
Bill Issuance Charge	\$0.99	\$0.99	\$0.99
Contract Demand Charge (per kW)	\$10.44	\$11.87	\$13.51
Daily As Used Demand Charge (per kW)	\$0.14803	\$0.16831	\$0.19158

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A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 14.

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PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Superseding Revision: 17

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SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, and As-Used Demand Charge.

1. Effective: 11/01/2023

Per customer, per month.

Customer's OASC:	Customer Charge	Make-Whole Customer Charge	Bill Issuance Charge (per bill)
S.C. No. 1	\$23.00	\$0.00	\$0.99
S.C. No. 2	\$23.00	\$0.00	\$0.99
S.C. No. 3	\$401.00	\$0.00	\$0.99
S.C. No. 7	\$150.00	\$0.00	\$0.99
S.C. No. 8 - Secondary	\$1,350.00	\$26.12	\$0.99
S.C. No. 8 - Substation	\$2,975.00	\$68.12	\$0.99
S.C. No. 8 - Primary	\$1,700.00	\$33.69	\$0.99
S.C. No. 8 - Sub Transmission-Industrial	\$3,250.00	\$85.53	\$0.99
S.C. No. 8 - Sub Transmission-Commercial	\$3,100.00	\$79.20	\$0.99
S.C. No. 8 - Transmission	\$4,925.00	\$0.00	\$0.99

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

~~Effective: 05/01/2024—~~

Per customer, per month.

Customer's OASC:	Customer Charge	Make-Whole Customer Charge	Bill Issuance Charge (per bill)
S.C. No. 1	\$23.00	\$0.00	\$0.99
S.C. No. 2	\$23.00	\$0.00	\$0.99
S.C. No. 3	\$401.00	\$0.00	\$0.99
S.C. No. 7	\$156.00	\$0.00	\$0.99
S.C. No. 8 - Secondary	\$1,525.00	\$26.12	\$0.99
S.C. No. 8 - Substation	\$3,400.00	\$68.12	\$0.99
S.C. No. 8 - Primary	\$1,925.00	\$33.69	\$0.99
S.C. No. 8 - Sub Transmission-Industrial	\$3,750.00	\$85.53	\$0.99
S.C. No. 8 - Sub Transmission-Commercial	\$3,525.00	\$79.20	\$0.99
S.C. No. 8 - Transmission	\$5,600.00	\$0.00	\$0.99

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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Superseding Revision: 5

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SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

~~Reserved for Future Use~~ Effective: 05/01/2025

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Per customer, per month.			
Customer's OASC:	Customer Charge	Make-Whole Customer Charge	Bill Issuance Charge (per bill)
S.C. No. 1	\$23.00	\$0.00	\$0.99
S.C. No. 2	\$23.00	\$0.00	\$0.99
S.C. No. 3	\$401.00	\$0.00	\$0.99
S.C. No. 7	\$162.00	\$0.00	\$0.99
S.C. No. 8 - Secondary	\$1,725.00	\$26.12	\$0.99
S.C. No. 8 - Substation	\$3,875.00	\$68.12	\$0.99
S.C. No. 8 - Primary	\$2,175.00	\$33.69	\$0.99
S.C. No. 8 - Sub Transmission-Industrial	\$4,300.00	\$85.53	\$0.99
S.C. No. 8 - Sub Transmission-Commercial	\$4,050.00	\$79.20	\$0.99
S.C. No. 8 - Transmission	\$6,400.00	\$0.00	\$0.99

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity

Leaf No. 242.2

Rochester Gas and Electric Corporation

Revision: 7

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SERVICE CLASSIFICATION NO. 14**STANDBY SERVICE (Cont'd)****RATES:****Delivery Charges: (Cont'd):****2. Contract Demand Charge:**

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Rate: Contract Demand kW, per kW of Contract Demand

OASC:	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date 11/01/2023			Effective Date 05/01/2024			Effective Date 05/01/2025		
	\$8.15	\$10.44		\$9.28	\$11.87		\$10.55	\$13.51	
Secondary			\$6.99			\$7.84			\$8.82
Substation			\$4.71			\$5.33			\$6.10
Primary			\$5.95			\$6.72			\$7.65
Sub Trans-Industrial			\$1.42			\$1.61			\$1.78
Sub Trans – Commercial			\$1.14			\$1.30			\$1.47
Transmission			\$8.54			\$9.66			\$10.83
OASC:	SC No. 1			SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2	
	Effective Date 11/01/2023			Effective Date 05/01/2024	Effective Date 05/01/2025				
Contract Demand Rate, per customer, per month	\$19.05			\$15.54	\$22.14	\$18.35	\$25.85	\$21.68	

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date 11/01/2023			Effective Date 05/01/2024			Effective Date 05/01/2025		
	\$0.43158	\$0.14803		\$0.49141	\$0.16831		\$0.55850	\$0.19158	
Secondary			\$0.46147			\$0.51757			\$0.58219
Substation			\$0.22007			\$0.24882			\$0.28487
Primary			\$0.48916			\$0.55310			\$0.62952
Sub Trans-Industrial			\$0.47870			\$0.54136			\$0.59736
Sub Trans—Commercial			\$0.41668			\$0.47300			\$0.53454
Transmission			\$0.12870			\$0.14562			\$0.16312

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
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Leaf No. 243.1
 Revision: 13
 Superseding Revision: 11

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge: **Effective:**

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/01/2023			05/01/2024			05/01/2025		
	\$0.43158	\$0.14803		\$0.49141	\$0.16831		\$0.55850	\$0.19158	
Secondary			\$0.46147			\$0.51757			\$0.58219
Substation			\$0.22007			\$0.24882			\$0.28487
Primary			\$0.48916			\$0.55310			\$0.62952
Sub Trans-Industrial			\$0.47870			\$0.54136			\$0.59736
Sub Trans – Commercial			\$0.41668			\$0.47300			\$0.53454
Transmission			\$0.12870			\$0.14562			\$0.16312

Make-Whole As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.Rates

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/30/2023			05/01/2024			05/01/2025		
	\$0.01819	\$0.00000		\$0.01819	\$0.00000		\$0.01819	\$0.00000	
Secondary			\$0.02363			\$0.02363			\$0.02363
Substation			\$0.02024			\$0.02024			\$0.02024
Primary			\$0.02422			\$0.02422			\$0.02422
Sub Trans-Industrial			\$0.04588			\$0.04588			\$0.04588
Sub Trans – Commercial			\$0.00848			\$0.00848			\$0.00848
Transmission			\$0.00000			\$0.00000			\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Daily As-Used Demand Charge for customers without demand metering:

Delivery						
Effective Date		Effective Date		Effective Date		
11/01/2023		05/01/2024		05/01/2025		
OASC:	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2
All kWh	\$0.03455	\$0.02468	\$0.04015	\$0.02913	\$0.04688	\$0.03442

4. Non-Bypassable Charge ("NBC"):

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

Leaf No. 243.1
Revision: 13
Superseding Revision: 11

~~_____ All kWh, per kWh _____ Per TCS Statement.~~

Rate Periods:

~~On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.~~

REACTIVE CHARGE:

~~Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: _____ \$0.00127~~

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~January 1, 2021~~ November 1, 2023

Leaf No. 243.2
 Revision: 45

Superseding Revision: 43

~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023. Issued in compliance with Order in Case 18-E-0138, dated July 16, 2020.~~

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Daily As-Used Demand Charge for customers without demand metering.

	<u>Delivery</u>					
	<u>Effective Date</u>		<u>Effective Date</u>		<u>Effective Date</u>	
	<u>11/01/2023</u>		<u>05/01/2024</u>		<u>05/01/2025</u>	
<u>OASC:</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
<u>All kWh</u>	<u>\$0.03455</u>	<u>\$0.02468</u>	<u>\$0.04015</u>	<u>\$0.02913</u>	<u>\$0.04688</u>	<u>\$0.03442</u>

4. Non-Bypassable Charge ("NBC"):

All kWh, per kWh Per TCS Statement.

Rate Periods:

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

MERCHANT FUNCTION CHARGE (MFC):

All kW hours, per kWh Per MFC Statement, as described in Rule 12

POR ADMINISTRATION CHARGE:

Per POR Statement, as described in Rule 4. All kWh, per kWh.

RELIABILITY SUPPORT SERVICES SURCHARGE

On peak kW, per kW of daily metered demand Per RSSS Statement, as described in Rule 4

SYSTEM BENEFITS CHARGE:

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICE SURCHARGE ("RSSS"):

~~A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services Surcharge (as explained in this Schedule, General Information Section 4). See RSSS Statement.~~

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~November 1, 2020~~ November 1, 2023

Leaf No. 244
Revision: 135

Superseding Revision: 132

~~Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.~~

Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND:

Contract Demand:

A customer shall have the option of accepting a Contract Demand established by the Company or of establishing its own Contract Demand in accordance with this tariff. Without regard to which party sets the customer's Contract Demand, upon the occurrence of an exceedence, the Contract Demand shall be ratcheted up by the amount of the exceedence.

1. Company Set Contract Demand

a. Customer With OSG

The Company set Contract Demand for an Existing Customer shall be based on the peak demand of that customer over the 12 months prior to the effective date that the customer takes service under these Standby Service rates, taking into consideration the contribution of additional and/or existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load. In cases where historical billing demand does not represent a reasonable Contract Demand level, the Company shall confer with the customer to set an

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PSC No: 19 - Electricity
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Initial Effective Date: ~~November 1, 2020~~November 1, 2023

Superseding Revision: 132

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appropriate Contract Demand. Where the Company establishes a Contract Demand for a new customer, the Contract Demand shall be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the new customer's load.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Rochester,
New York