

PSC NO: 9 GAS  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: CLCPA  
 STATEMENT NO: PRO FORMA

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STATEMENT OF CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT "CLCPA" SURCHARGE

Effective With Usage On and After XXXX XX, XXXX  
 Applicable to Billings Under Service Classification Nos. 1 and 2  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and CIP Statement.	1.7050
HYBRID HEATING PILOT PROGRAM Amount applicable to Hybrid Heating Pilot Program costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
DEMAND RESPONSE PILOT PROGRAM Amount applicable to Demand Respons Pilot Program costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
UTILITY THERMAL ENERGY NETWORK ("UTEN") PILOT PROGRAM Amount applicable to Utility Thermal Energy Network ("UTEN") Pilot Program costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
NON-PIPE ALTERNATIVES ("NPAs") Amount applicable to Non-Pipe Alternatives costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after November 1, 2023 and thereafter until changed, the delivery cost adjustment will be	<u><u>1.7050</u></u>

Date: XXXX XX, XXXX

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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## STATEMENT OF CLIMATE LEADERSHIP AND COMMUNITY PROTECTION ACT "CLCPA" SURCHARGE

Effective With Usage On and After XXXX XX, XXXX  
 Applicable to Billings Under Service Classification Nos. 3, 7, 13 and 18  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and CIP Statement.	0.3040
HYBRID HEATING PILOT PROGRAM Amount applicable to Hybrid Heating Pilot Program costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
DEMAND RESPONSE PILOT PROGRAM Amount applicable to Demand Respons Pilot Program costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
NON-PIPE ALTERNATIVES ("NPAs") Amount applicable to Non-Pipe Alternatives costs pursuant to General Information Section 0, Leaf No. 157.	0.0000
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after and thereafter until changed, the delivery cost adjustment will be	<u><u>0.3040</u></u>

Date: XXXX XX, XXXX

Issued by D.L. DeCarolus, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

PSC NO: 9 GAS  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: DAC  
 STATEMENT NO: PRO FORMA

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### STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After XXXX XX, XXXX  
 Applicable to Billings Under Service Classification Nos. 1 and 2  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>R &amp; D FUNDING MECHANISM</b>	
Amount applicable during the period January 1, 2023 through December 31, 2023 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1050
<b>TRANSITION COST SURCHARGE</b>	
Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 138 and 139.	0.0000
Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 137 and 138.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b>	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.6208
<b>STORAGE INVENTORY CARRYING COST</b>	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/23 applicable during the period July 1, 2023 through June 30, 2024.	0.0490
<b>SYSTEM MODERNIZATION TRACKER</b>	
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2023 through June 30, 2024.	1.9373

Date: XXXX XX, XXXX

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After XXXX XX, XXXX  
 Applicable to Billings Under Service Classification Nos. 1 and 2  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70.	
Reconciliation for TME 3/23 (Case 16-G-0257), applicable during the period July 1, 2023 through June 30, 2024.	0.4330
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2023 through December 31, 2023.	(0.1910)
LOW INCOME SERVICE TRACKER Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2023 through June 30, 2024.	0.2170
BILL RELIEF PROGRAM Amount applicable to the Bill Relief Program, pursuant to GIS 0, Leaf No. 155.	0.5750
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 & 147, effective July 1, 2023 through June 30, 2024.	(0.0330)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after XXXX XX, XXXX and thereafter until changed, the delivery cost adjustment will be	<u><u>3.6378</u></u>

Date: XXXX XX, XXXX

Issued by D.L. DeCarolus, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After XXXX XX, XXXX  
 Applicable to Billings Under Service Classification Nos. 3 and 7  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2023 through December 31, 2023 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1050
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 138 and 139.	0.0000
Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf Nos. 137 and 138.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.6208
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/23 applicable during the period July 1, 2023 through June 30, 2024.	0.0490
SYSTEM MODERNIZATION TRACKER	
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2023 through June 30, 2024.	1.2347
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 & 147, effective July 1, 2023 through June 30, 2024.	(0.0330)

Date: XXXX XX, XXXX

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After XXXX XX, XXXX  
 Applicable to Billings Under Service Classification Nos. 3 and 7  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70:	
Reconciliation for TME 3/23 (Case 16-G-0257), applicable during the period July 1, 2023 through June 30, 2024.	0.4330
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2024 through December 31, 2024.	(0.1910)
BILL RELIEF PROGRAM Amount applicable to the Bill Relief Program, pursuant to GIS 0, Leaf No. 155.	0.3695
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after XXXX XX, XXXX and thereafter until changed, the delivery cost adjustment will be	<u><u>2.5127</u></u>

Date: XXXX XX, XXXX

Issued by D.L. DeCarolus, President, 6363 Main Street, Williamsville, NY 14221  
 (Name of Officer, Title, Address)

PSC NO: 9 GAS  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 INITIAL EFFECTIVE DATE: XX/XX/XXXX

STATEMENT TYPE: GTR  
 STATEMENT NO: PRO FORMA

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing XXXX XX, XXXX  
 Applicable to Billings Under Service Classification No. 18  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 18				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$2,180.44	\$3,482.46	\$3,703.61
Billing Charge	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00
Base Rate per Mcf	\$1.86351	\$1.40764	\$0.95406	\$0.40517	\$0.06859
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.06208	\$0.06208	\$0.06208	\$0.01338	\$0.06208
Plus: Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Storage Carrying Cost Reconciliation TME 3/23	\$0.00490	\$0.00490	\$0.00490	\$0.00490	\$0.00490
Plus: Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
Amount applicable during the period 7/1/23 through 6/30/24 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
Amount applicable for Intermediate Transition Cost Surcharge per GIS 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to System Performance Adjustment Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
Total Surcharges/(Credits)	\$0.20005	\$0.16967	\$0.16090	\$0.06920	\$0.12747
Total Base Rate, per Mcf	\$2.06356	\$1.57731	\$1.11496	\$0.47437	\$0.19606
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective November 1, 2023

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

## Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: XXXX XX, XXXX

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing XXXX XX, XXXX  
 Applicable to Billings Under Service Classification No. 13  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$2,180.44	\$3,482.46	\$3,703.61
Billing Charge	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00
Base Rate per Mcf	\$1.68912	\$1.23325	\$0.77967	\$0.37709	\$0.51150
Plus: Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01816	\$0.01816	\$0.01816	\$0.00701	\$0.01816
Plus: Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050	\$0.01050	\$0.01050	\$0.01050	\$0.01050
Amount applicable during the period 7/1/23 through 6/30/24 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 & 70 of P.S.C. No. 9 - Gas.	\$0.04330	\$0.04330	\$0.04330	\$0.04330	\$0.04330
Amount applicable for Intermediate Transition Cost Surcharge per GIS 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge per GIS 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to System Performance Adjustment Mechanism pursuant to GIS 0, Leaf No. 135	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)	(\$0.01910)
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.02435	\$0.01750	\$0.01543	\$0.00536	\$0.00766
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1, applicable 7/1/23 through 6/30/24	\$0.08155	\$0.05802	\$0.05132	\$0.01839	\$0.02566
Total Surcharges/(Credits)	\$0.15876	\$0.12838	\$0.11961	\$0.06546	\$0.08618
Total Base Rate, per Mcf	\$1.84788	\$1.36163	\$0.89928	\$0.44255	\$0.59768
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective November 1, 2023

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: XXXX XX, XXXX



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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing XXXX XX, XXXX  
 Applicable to Billings Under Tariff Classification No. 1  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

<u>I) Summary of Maximum and Minimum Allowable Prices</u>	<u>SC-1 Delivery Service</u>
Minimum Charge	\$23.00
Billing Charge	\$1.00
Base Rate per Mcf	
Next 4.6 Mcf	\$4.44828
Over 5.0 Mcf	\$1.46322
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.06208
Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050
Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
Amount applicable for Intermediate Transition Cost Surcharge (GIS 0, Leaf No. 138 and 139, P.S.C. No. 9 - Gas)	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
Amount applicable to Low Income Service Tracker pursuant to GIS 0, Leaf No. 119 applicable July 1, 2023 through June 30, 2024.	\$0.02170
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.05750
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/23 through 6/30/24.	\$0.19373
Total Surcharges and Credits	<u>\$0.36378</u>
Minimum Allowable Rate	<u>\$0.10000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2023.

TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: XXXX XX, XXXX

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing XXXX XX, XXXX  
 Applicable to Billings Under Tariff Classification No. 3  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

	SC-3 Delivery Service
I) <u>Summary of Maximum and Minimum Allowable Prices</u>	
Minimum Charge	\$25.00
Billing Charge	\$1.00
Base Rate per Mcf	
Next 49 Mcf	\$2.92586
Next 950 Mcf	\$2.35523
Over 1,000 Mcf	\$1.98176
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.06208
Amount applicable during the period 1/1/23 through 12/31/23 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.01050
Amount applicable for Transportation Sales and Transportation Service Benefits on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.04330
Amount applicable for Intermediate Transition Cost Surcharge pursuant to GIS 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable for Upstream Transition Cost Surcharge pursuant to GIS 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	\$0.00490
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to GIS 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/23 (Case 16-G-0257) applicable 7/1/23 - 6/30/24	(\$0.00330)
Amount applicable to SPAM pursuant to GIS 0, Leaf No. 135 applicable 1/1/23 through 12/31/23	(\$0.01910)
Amount applicable to Bill Relief Program, pursuant to GIS 0, Leaf No. 155	\$0.03695
Amount applicable to System Modernization Tracker pursuant to GIS 0, Leaf Nos. 120 & 120.1 applicable 7/1/23 through 6/30/24.	\$0.12347
Total Surcharges and Credits	<u>\$0.25127</u>
Minimum Allowable Rate	<u>\$0.10000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective November 1, 2023.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: XXXX XX, XXXX