

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 77  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 244,620 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$1,009,507.62**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$431,059.75
SC1C	0.84%	\$8,479.86
SC2ND	2.60%	\$26,247.20
SC2D	13.77%	\$139,009.20
SC3-Secondary	12.44%	\$125,582.75
SC3-Primary	5.03%	\$50,778.23
SC3-Subtransmission/Transmission	1.79%	\$18,070.19
SC3A-Secondary/Primary	2.46%	\$24,833.89
SC3A-Sub Transmission	3.83%	\$38,664.14
SC3A-Transmission	14.53%	\$146,681.46
Streetlighting	0.01%	\$100.95
<b>Total</b>	<b>100.00%</b>	<b>\$1,009,507.62</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00042
SC1C	24,798,238	\$0.00034
SC2ND	58,620,362	\$0.00045
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.13
SC3-Secondary	860,469	\$0.15
SC3-Primary	355,701	\$0.14
SC3-Subtransmission/Transmission	143,170	\$0.13
SC3A-Secondary/Primary	170,923	\$0.15
SC3A-Sub Transmission	261,530	\$0.15
SC3A-Transmission	985,442	\$0.15
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 142,422 kW

**Total Alternative 2 Capacity Market Value Cost to Recover:** **\$587,753.10**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$250,970.57
SC1C	0.84%	\$4,937.13
SC2ND	2.60%	\$15,281.58
SC2D	13.77%	\$80,933.60
SC3-Secondary	12.44%	\$73,116.49
SC3-Primary	5.03%	\$29,563.98
SC3-Subtransmission/Transmission	1.79%	\$10,520.78
SC3A-Secondary/Primary	2.46%	\$14,458.73
SC3A-Sub Transmission	3.83%	\$22,510.94
SC3A-Transmission	14.53%	\$85,400.52
Streetlighting	0.01%	\$58.78
<b>Total</b>	<b>100.00%</b>	<b>\$587,753.10</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00024
SC1C	24,798,238	\$0.00020
SC2ND	58,620,362	\$0.00026
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.07
SC3-Secondary	860,469	\$0.08
SC3-Primary	355,701	\$0.08
SC3-Subtransmission/Transmission	143,170	\$0.07
SC3A-Secondary/Primary	170,923	\$0.08
SC3A-Sub Transmission	261,530	\$0.09
SC3A-Transmission	985,442	\$0.09
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 144 kW

**Total Alternative 3 Capacity Market Value Cost to Recover:** **\$595.50**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$254.28
SC1C	0.84%	\$5.00
SC2ND	2.60%	\$15.48
SC2D	13.77%	\$82.00
SC3-Secondary	12.44%	\$74.08
SC3-Primary	5.03%	\$29.95
SC3-Subtransmission/Transmission	1.79%	\$10.66
SC3A-Secondary/Primary	2.46%	\$14.65
SC3A-Sub Transmission	3.83%	\$22.81
SC3A-Transmission	14.53%	\$86.53
Streetlighting	0.01%	\$0.06
<b>Total</b>	<b>100.00%</b>	<b>\$595.50</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00000
SC1C	24,798,238	\$0.00000
SC2ND	58,620,362	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.00
SC3-Secondary	860,469	\$0.00
SC3-Primary	355,701	\$0.00
SC3-Subtransmission/Transmission	143,170	\$0.00
SC3A-Secondary/Primary	170,923	\$0.00
SC3A-Sub Transmission	261,530	\$0.00
SC3A-Transmission	985,442	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$1,597,856.22

Total VDER Value Stack Capacity Component Paid to Projects: \$1,266,582.02

**Total Capacity Out of Market Value Cost to Recover:** **-\$331,274.20**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	37.58%	-\$124,476.84
SC1C	6.23%	-\$20,631.50
SC2ND	3.34%	-\$11,078.21
SC2D	20.09%	-\$66,549.48
SC3	29.22%	-\$96,796.52
SC3A	2.74%	-\$9,072.37
Streetlighting	0.81%	-\$2,669.29
<b>Total</b>	<b>100.00%</b>	<b>-\$331,274.20</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	-\$0.00012
SC1C	24,798,238	-\$0.00083
SC2ND	58,620,362	-\$0.00019
		<b><u>\$/kW</u></b>
SC2D	1,103,239	-\$0.06
SC3	1,359,340	-\$0.07
SC3A	1,417,895	-\$0.01
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	-\$0.00022

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.03501/kWh

Total of VDER Projects' Net Injections during recovery month: 40,458,106 kWh

**Total Environmental Market Value Cost to Recover:** **\$1,416,438.29**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2023 Quarter 4 Tier 1 REC Sale Price of \$35.01/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$1,416,438.29

Total VDER Value Stack Environmental Component Paid to Projects: \$2,137,792.30

**Total Environmental Out of Market Value Cost to Recover:** **\$721,354.01**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	30.82%	\$222,305.26
SC1C	6.38%	\$46,042.54
SC2ND	4.13%	\$29,804.22
SC2D	23.23%	\$167,603.73
SC3	32.02%	\$230,989.28
SC3A	2.79%	\$20,108.62
Streetlighting	0.62%	\$4,500.36
<b>Total</b>	<b>100.00%</b>	<b>\$721,354.01</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,029,461,933	\$0.00022
SC1C	24,798,238	\$0.00186
SC2ND	58,620,362	\$0.00051
		<b>\$/kW</b>
SC2D	1,103,239	\$0.15
SC3	1,359,340	\$0.17
SC3A	1,417,895	\$0.01
		<b>\$/kWh</b>
Streetlighting	11,970,500	\$0.00038

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Customers: \$18,415.69

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>NCP Allocator</b>	
SC1	53.93%	\$9,931.58
SC1C	1.11%	\$204.41
SC2ND	3.11%	\$572.73
SC2D	16.32%	\$3,005.44
SC3-Secondary	15.50%	\$2,854.43
SC3-Primary	6.21%	\$1,143.61
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$561.68
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$141.80
<b>Total</b>	<b>100.00%</b>	<b>\$18,415.69</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00001
SC1C	24,798,238	\$0.00001
SC2ND	58,620,362	\$0.00001
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.00
SC3-Secondary	860,469	\$0.00
SC3-Primary	355,701	\$0.00
SC3-Subtransmission/Transmission	143,170	\$0.00
SC3A-Secondary/Primary	170,923	\$0.00
SC3A-Sub Transmission	261,530	\$0.00
SC3A-Transmission	985,442	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00000
SC1C	24,798,238	\$0.00000
SC2ND	58,620,362	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.00
SC3-Secondary	860,469	\$0.00
SC3-Primary	355,701	\$0.00
SC3-Subtransmission/Transmission	143,170	\$0.00
SC3A-Secondary/Primary	170,923	\$0.00
SC3A-Sub Transmission	261,530	\$0.00
SC3A-Transmission	985,442	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Customers: \$3,223.73

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$1,738.56
SC1C	1.11%	\$35.78
SC2ND	3.11%	\$100.26
SC2D	16.32%	\$526.11
SC3-Secondary	15.50%	\$499.68
SC3-Primary	6.21%	\$200.19
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$98.32
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$24.82
<b>Total</b>	<b>100.00%</b>	<b>\$3,223.73</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00000
SC1C	24,798,238	\$0.00000
SC2ND	58,620,362	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.00
SC3-Secondary	860,469	\$0.00
SC3-Primary	355,701	\$0.00
SC3-Subtransmission/Transmission	143,170	\$0.00
SC3A-Secondary/Primary	170,923	\$0.00
SC3A-Sub Transmission	261,530	\$0.00
SC3A-Transmission	985,442	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,029,461,933	\$0.00000
SC1C	24,798,238	\$0.00000
SC2ND	58,620,362	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.00
SC3-Secondary	860,469	\$0.00
SC3-Primary	355,701	\$0.00
SC3-Subtransmission/Transmission	143,170	\$0.00
SC3A-Secondary/Primary	170,923	\$0.00
SC3A-Sub Transmission	261,530	\$0.00
SC3A-Transmission	985,442	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	11,970,500	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Customers: \$35,514.24

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Allocator</u></b>	
SC1	65.31%	\$23,194.93
SC1C	26.97%	\$9,578.88
SC2ND	7.72%	\$2,740.43
<b>Total</b>	<b>100.00%</b>	<b>\$35,514.24</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00002
SC1C	24,798,238	\$0.00039
SC2ND	58,620,362	\$0.00005

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Customers: \$1,082,051.50

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	25.02%	\$270,741.39
SC1C	8.23%	\$89,059.31
SC2ND	3.25%	\$35,117.19
SC2D	26.58%	\$287,623.78
SC3-Secondary	24.39%	\$263,897.15
SC3-Primary	10.62%	\$114,959.33
SC3-Subtransmission/Transmission	0.72%	\$7,838.05
SC3A-Secondary/Primary	0.20%	\$2,156.82
SC3A-Sub Transmission	0.06%	\$622.42
SC3A-Transmission	0.33%	\$3,590.01
Streetlighting	0.60%	\$6,446.05
<b>Total</b>	<b>100.00%</b>	<b>\$1,082,051.50</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,029,461,933	\$0.00026
SC1C	24,798,238	\$0.00359
SC2ND	58,620,362	\$0.00060
		<b><u>\$/kW</u></b>
SC2D	1,103,239	\$0.26
SC3-Secondary	860,469	\$0.31
SC3-Primary	355,701	\$0.32
SC3-Subtransmission/Transmission	143,170	\$0.05
SC3A-Secondary/Primary	170,923	\$0.01
SC3A-Sub Transmission	261,530	\$0.00
SC3A-Transmission	985,442	\$0.00
Streetlighting	11,970,500	\$0.00054

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