P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 77 PAGE 1 OF 1

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF MARCH 2024 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				
Energy Component All Service Classes				Supply Charge \$/kWh N/A
Environmental Component - Market Value To be recovered in Clean Energy Supply Surcharge				<u>\$/kWh</u> N/A
Capacity Component - Marko	et Value			
SC1 SC2/5 SC3/6 SC4	Alternative 1	Alternative 2 \$\frac{\\$/\kWh}{\\$0.00000} \$0.00000 \$0.00000 \$0.00000	Alternative 3	
Capacity Component - Out of SC1 SC2/5 SC3/6 SC4	f Market Value			Demand Charge \$/kWh -\$0.00022 -\$0.00022 -\$0.00022 -\$0.00022
Environmental Component - SC1 SC2/5 SC3/6 SC4	Out of Market Value			\$/kWh \$0.00038 \$0.00038 \$0.00038 \$0.00038
Demand Reduction Value (DI SC1 SC2/5 SC3/6 SC4	RV)			\$/kWh \$0.00001 \$0.00001 \$0.00001
Locational System Relief Valu SC1 SC2/5 SC3/6 SC4	ue (LSRV)			\$/kWh \$0.00000 \$0.00000 \$0.00000 \$0.00000
Market Transition Credit (M SC1 SC2/5 SC3/6 SC4	TC)			\$/kWh \$0.00000 \$0.00000 \$0.00000 \$0.00000
Community Credit SC1 SC2/5 SC3/6 SC4				\$\frac{\\$/kWh}{\\$0.00054} \$0.00054 \$0.00054 \$0.00054

Rates shown above are exclusive of gross receipts taxes.