

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 150
Attachment 1
Page 1 of 7

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month January 2024	
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs				\$	115,103,708.81
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments					
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	2,493,936.100
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	(958,039.45)
5	Actual OMVC of New Hedges				\$	(8,252,430.31)
5	Subtotal				\$	(6,716,533.66)
6						
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	121,820,242.47
7						
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	103,923,124.11
9	HP Reconciliations				\$	244,289.48
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)				\$	17,652,828.88
	Rule 46.3.2 Mass Market Adjustment					
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.07176	0.06867	214,530,046	\$ (662,897.84)
12		B - Genesee (29)	0.07400	0.06982	73,920,236	\$ (308,986.59)
13		C - Central (2)	0.07613	0.07255	182,680,826	\$ (653,997.36)
14		D - North (31)	0.06476	0.07054	18,464,068	\$ 106,722.31
15		E - Mohawk V (3)	0.07718	0.07608	145,179,422	\$ (159,697.36)
16		F - Capital (4)	0.09116	0.08782	340,785,688	\$ (1,138,224.20)
17	S.C. No. 2ND	A - West (1)	0.06986	0.06671	10,482,120	\$ (33,018.68)
18		B - Genesee (29)	0.07210	0.06784	3,196,594	\$ (13,617.49)
19		C - Central (2)	0.07424	0.07054	8,613,486	\$ (31,869.90)
20		D - North (31)	0.06274	0.06859	1,138,849	\$ 6,662.27
21		E - Mohawk V (3)	0.07528	0.07403	7,332,831	\$ (9,166.04)
22		F - Capital (4)	0.08926	0.08544	17,592,996	\$ (67,205.24)
23	Sum Lines 10 through Line 21					\$ (2,965,296.12)
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)				\$	20,618,125.00
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for January 2024 Billing					(\$1,505,797.60)
26	'Balance of the ESRM' Billed in January 2024				\$	(1,230,187.05)
27	Balance of the ESRM Sales Reconciliation for March 2024 billing (Line 25 minus Line 26)					(\$275,610.55)
	Rate Calculations				Billing Month March 2024	
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,217,980,307
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					0.016928
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					(0.000226)
31	Balance of the ESRM Rates (\$/kWh)					
31a	Unhedged customers (Line 29 + Line 30)					0.016702
	Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):					
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor Balance of the ESRM rates (\$/kWh)
32	S.C. No. 1	A - West (1)	213,790,979	(0.003101)	0.016928	(0.000226) 0.013601
33		B - Genesee (29)	69,445,423	(0.004449)	0.016928	(0.000226) 0.012253
34		C - Central (2)	188,113,050	(0.003477)	0.016928	(0.000226) 0.013225
35		D - North (31)	16,651,641	0.006409	0.016928	(0.000226) 0.023111
36		E - Mohawk V (3)	143,552,433	(0.001112)	0.016928	(0.000226) 0.015590
37		F - Capital (4)	326,646,084	(0.003485)	0.016928	(0.000226) 0.013217
38	S.C. No. 2ND	A - West (1)	10,536,437	(0.003134)	0.016928	(0.000226) 0.013568
39		B - Genesee (29)	3,170,189	(0.004295)	0.016928	(0.000226) 0.012407
40		C - Central (2)	8,716,390	(0.003656)	0.016928	(0.000226) 0.013046
41		D - North (31)	1,016,245	0.006556	0.016928	(0.000226) 0.023258
42		E - Mohawk V (3)	7,604,426	(0.001205)	0.016928	(0.000226) 0.015497
43		F - Capital (4)	16,964,626	(0.003961)	0.016928	(0.000226) 0.012741

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 150
Attachment 1
Page 2 of 7

"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

<u>Dollar Reconciliations</u>		<u>Cost Month</u> <u>January 2024</u>	
1	Total HP Reconciliations	\$	244,289.48
2	Capacity Reconciliation	\$	120,287.94
3	Subtotal	\$	124,001.54
4	Projected HP ESRM Revenue	\$	(526,878.42)
5	Actual HP ESRM Revenue	\$	(492,643.46)
6	Billing Reconciliation	\$	(34,234.96)
7	Total Revenue for HP ESRM	\$	89,766.58
8	HP ESRM Usage Forecast		142,612,739
9	Balance of ESRM IHP Customers		0.000629
10	Projected ESRM Revenue for Reconciliation	\$	210,054.52

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 150
Attachment 1
Page 3 of 7

New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A

	January 2024	March 2024
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 2,967,663.79
2 Actual Net Market Value (OMVC) of New Hedges	\$ (2,128,179.56)	
3 Prior New Hedge Adjustment reconciliation calculated for January 2024 Billing	\$ 1,334,412.89	
5 Prior Supply Reconciliation Balance reconciliation calculated for January 2024 Billing	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (793,766.67)	
7 New Hedge Adjustment Billed Revenue	\$ (1,020,665.27)	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 226,898.60
9 New Hedge Adjustment for March 2024 Billing (Line 11 + Line 17)		\$ 3,194,562.39
Rate Calculation		Billing Month March 2024
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		224,327,416
10 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.014241

Portfolio Zones B-E

	January 2024	March 2024
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 5,268,619.85
12 Actual Net Market Value (OMVC) of New Hedges	\$ (5,430,377.61)	
13 Prior New Hedge Adjustment reconciliation calculated for January 2024 Billing	\$ 2,711,093.13	
14 Prior Supply Reconciliation Balance reconciliation calculated for January 2024 Billing	\$ -	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ (2,719,284.48)	
16 New Hedge Adjustment Billed Revenue	\$ (3,080,282.61)	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 360,998.13
18 New Hedge Adjustment for March 2024 Billing (Line 1 + Line 7)		\$ 5,629,617.98
Rate Calculation		Billing Month March 2024
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		438,269,797
20 New Hedge Adjustment (Line 8/ Line 9)		\$ 0.012845

Portfolio Zone F

	January 2024	March 2024
21 Forecast Net Market Value (OMVC) of New Hedges		\$ 8,828,765.24
22 Actual Net Market Value (OMVC) of New Hedges	\$ (693,873.14)	
23 Prior New Hedge Adjustment reconciliation calculated for January 2024 Billing	\$ 3,185,618.92	
24 Prior Supply Reconciliation Balance reconciliation calculated for January 2024 Billing	\$ -	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 2,491,745.78	
26 New Hedge Adjustment Billed Revenue	\$ 1,731,909.41	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 759,836.37
28 New Hedge Adjustment for March 2024 Billing (Line 11 + Line 17)		\$ 9,588,601.61
Rate Calculation		Billing Month March 2024
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		343,610,710
30 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.027905

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 150
Attachment 1
Page 4 of 7

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>January 2024</u>	<u>March 2024</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 6,119,628.56
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 2,493,936.10	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for January 2024 Billing	<u>\$ (1,007,621.94)</u>	
7	Intended Billing (Line 3 + Line 4 + Line 5)	\$ 1,486,314.16	
8	Legacy Transition Charge Billed Revenue	\$ 1,651,415.23	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ (165,101.07)</u>
9	Legacy Transition Charge for March 2024 Billing (Line 1 + Line 2 + Line 8)		\$ 5,954,527.49
	Rate Calculation		Billing Month March 2024
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,552,754,227
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.002333

Nine Mile 2 Revenue Sharing Agreement
Rule 46-2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 150
Attachment 1
Page 6 of 7

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		January 2024	March 2024
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (10,556.21)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (958,039.45)	
3	Prior NYPA R&D reconciliation calculated for January 2024 Billing	\$ 317,618.50	
5	Intended Billing (Line 2 + Line 3)	\$ (640,420.95)	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (374,897.09)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ (265,523.86)
8			
7	NYPA Benefit (R&D Contracts) for March 2024 Billing (Line 1 + Line 6)		\$ (276,080.07)
9			
Rate Calculation			Billing Month March 2024
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,054,260,171
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000262)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		January 2024	March 2024
10	RCD Payment for upcoming billing month		\$ -
11	Actual RCD Payment Booked	\$ -	
12	Prior RCD Payment reconciliation calculated for January 2024 Billing	\$ 14,991.36	
13	Intended Billing (Line 11 + Line 12)	\$ 14,991.36	
14	NYPA Benefit (RCD) Billed Revenue	\$ 13,855.07	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 1,136.29
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (290,367.24)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 13,433.91
19	NYPA Benefit (RCD) for March 2024 Billing (Line 10 + Line 15+ Line 18)		\$ 14,570.20
Rate Calculation			Billing Month March 2024
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,054,260,171
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ 0.000014

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		March 2024
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
Rate Calculation		Billing Month March 2024
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	10,780,905
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.025687)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 150
Attachment 1
Page 7 of 7

Supply Reconciliation Balance
Rule 46.3.4
FOR THE BILLING MONTH OF
March 2024

1	Beginning Balance Deferred	\$	-	\$	-	\$	-		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$ 1,347,733.10	\$ 226,898.60	\$ 360,998.13	\$ 759,836.37				
5	MMA	\$ (2,965,296.12)	\$ (695,916.52)	\$ (1,063,950.16)	\$ (1,205,429.44)				
6	SSA	\$ 17,033,215.25	\$ 3,797,442.93	\$ 7,419,086.67	\$ 5,816,685.65	\$ 20,618,125.00	\$ -		
5	Balance of ESRM	\$ (227,689.65)	\$ (50,761.91)	\$ (99,173.83)	\$ (77,753.91)	\$ (275,610.55)	\$ -		
7									
6	Total Reconciliations Available	\$ 15,187,962.57	\$ 3,277,663.10	\$ 6,616,960.81	\$ 5,293,338.66	\$ 20,342,514.46	\$ -		
7									
8	Flex Account Adjustment		\$ -	\$ -	\$ -				
9	Reconciliations Included in SRB Rate		\$ -	\$ -	\$ -				
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)		\$ 3,277,663.10	\$ 6,616,960.81	\$ 5,293,338.66	\$ 20,342,514.46	\$ -		
11	Ending Balance Deferred	\$	-	\$	-	\$	-		
12	Forecast Sales		224,327,416	438,269,797	343,610,710				
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$	-	\$	-	\$	-		