

Clean Energy Standard - Supply Charge Calculation (CESS)**Rule 46.3.5**Section 1a: Calculation of Annual Tier 1 and Offshore Wind REC Obligation Costs (April 2024 - December 2024)

1	NYSERDA Compliance Year 2024 Tier 1 REC Price (\$/MWh)	\$	41.26
2	2024 Tier 1 REC Obligation (%)		6.45%
3	Offshore Wind REC Cost	\$	-
4	Incremental Cost (\$/MWh)	\$	2.66127
5	Retail Loss factor		1.084
6	Tier 1 REC and Offshore Wind REC Recovery Rate (\$/kWh)	\$	0.00288

Section 1b: Calculation of Annual Tier 1 REC Obligation Costs (January 2025 - March 2025)

7	Compliance Year 2025 Forecasted Tier 1 Rate (\$/MWh)	\$	3.30
8	Forecast Wholesale Commodity Load (MWh)(January through March)		4,265,026
9	Total Tier 1 REC cost (NYSERDA) (\$)		\$14,074,584.92
10	Forecast Full Retail Commodity Sales (kWh) (January through March)		4,360,270,176
11	Tier 1 REC Recovery Rate (\$/kWh)		0.003228

Section 2: Calculation of Annual RES Obligation Costs(April - March)

12	RES Charge (\$/kWh)	\$	0.00297
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Section 3: Calculation of Annual ZEC Obligation Costs (April - March)

13	Compliance Year 2024 LSE ZEC Rate (\$/MWh)	\$	3.37
14	Forecast Wholesale Commodity Load (MWh)		16,372,322
15	Total ZEC cost (NYSERDA) (\$)		\$55,174,726.19
16	Forecast Full Retail Commodity Sales (kWh)		15,587,882,986
17	ZEC Charge (\$/kWh)	\$	0.00354

Section 4: CESS Reconciliation Adjustments from Prior Years Costs

18	Under (Over) Collection of Costs (\$)	\$	(43,597,707)
19	VDER Environmental Market Value (\$)	\$	30,899,287
20	Total Estimated Under (Over) Collection (\$)	\$	(12,698,420)
21	Forecast Full Retail Commodity Sales (kWh)		15,587,882,986
22	CESS Reconciliation Recovery Rate (\$/kWh)	\$	(0.00081)
23	TOTAL CESS Charge (\$/kWh)	\$	0.00570

Notes:

- 1) NYSERDA's alternative compliance payment (ACP) price, less 10% administrative adder, used as proxy until quarterly auction.
- 2) 2024 LSE REC Compliance Percentage
- 3) Total Offshore Wind RECs
- 4) (Line 1 * Line 2) + Line 5
- 5) Per Rule 39.18.1.1 of the Tariff
- 6) (Line 4 / 1000) * Line 5
- 7) Electric Supply Internal Forecasted 2025 Tier 1 REC rate
- 8) Electric Supply Internal Forecast, Three Year Historical Average, January through March
- 9) Line 7 * Line 8
- 10) From Company's November 2024 Forecast, January 2025 through March 2025
- 11) Line 9 / Line 10
- 12) (Line 6 * 9/12 + Line 11 * 3/12)
- 13) Published NYSERDA LSE ZEC Rate 2024
- 14) Electric Supply Internal Forecast, Three Year Historical Average
- 15) Line 13 * Line 14
- 16) From Company's November 2024 Forecast
- 17) Line 15 / Line 16, per Rule 46.3.5.3 of PSC No. 220 Electricity
- 18) Attachment 2, Column 10
- 19) Attachment 3, Total, per rule 40.3.2.3.2 of PSC No. 220 Electricity
- 20) Line 18 + Line 19, per Rule 46.3.5.4 of PSC No. 220 Electricity
- 21) From Company's November 2024 Forecast
- 22) Line 20 / Line 21
- 23) Line 12 + Line 17 + Line 22