

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 152
Attachment 1
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"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations						Cost Month March 2024
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs					\$ 77,075,965.95
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments					
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)					\$ 7,314,625.480
3	Actual OMVC of Nine Mile 2 RSA Agreement					\$ -
4	Actual OMVC of NYPA R&D Contracts					\$ 228,520.13
5	Actual OMVC of New Hedges					\$ 23,416,914.19
5	Subtotal					\$ 30,960,059.80
6						
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)					\$ 46,115,906.15
7						
8	Rule 46.1 ESCost Revenue from All Commodity Customers					\$ 51,883,280.61
9	HP Reconciliations					\$ (294,537.81)
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)					\$ (5,472,836.66)
	Rule 46.3.2 Mass Market Adjustment					
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.03711	0.03611	181,438,407	\$ (181,438.41)
12		B - Genesee (29)	0.03819	0.03641	62,291,479	\$ (110,878.83)
13		C - Central (2)	0.03914	0.03760	161,716,981	\$ (249,044.15)
14		D - North (31)	0.03633	0.03704	16,697,626	\$ 11,855.31
15		E - Mohawk V (3)	0.03978	0.03838	133,960,428	\$ (187,544.60)
16		F - Capital (4)	0.04602	0.03848	295,927,388	\$ (2,231,292.51)
17	S.C. No. 2ND	A - West (1)	0.03628	0.03519	10,021,443	\$ (10,923.37)
18		B - Genesee (29)	0.03737	0.03549	3,072,670	\$ (5,776.62)
19		C - Central (2)	0.03834	0.03667	8,364,754	\$ (13,969.14)
20		D - North (31)	0.03546	0.03610	1,091,283	\$ 698.42
21		E - Mohawk V (3)	0.03896	0.03745	7,569,436	\$ (11,429.85)
22		F - Capital (4)	0.04518	0.03754	16,308,779	\$ (124,599.07)
23	Sum Lines 10 through Line 21					\$ (3,114,342.81)
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)					\$ (2,358,493.85)
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for March 2024 Billing					\$17,377,218.34
26	'Balance of the ESRM' Billed in March 2024					\$ 15,303,083.78
27	Balance of the ESRM Sales Reconciliation for May 2024 billing (Line 25 minus Line 26)					\$2,074,134.56
	Rate Calculations					Billing Month May 2024
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					937,718,193
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					(0.002515)
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					0.002212
31	Balance of the ESRM Rates (\$/kWh)					
31a	Unhedged customers (Line 29 + Line 30)					(0.000303)
	Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):					
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
32	S.C. No. 1	A - West (1)	158,223,598	(0.001147)	(0.002515)	0.002212
33		B - Genesee (29)	51,512,083	(0.002152)	(0.002515)	0.002212
34		C - Central (2)	139,686,319	(0.001783)	(0.002515)	0.002212
35		D - North (31)	12,346,458	0.000960	(0.002515)	0.002212
36		E - Mohawk V (3)	106,883,458	(0.001755)	(0.002515)	0.002212
37		F - Capital (4)	241,926,069	(0.009223)	(0.002515)	0.002212
38	S.C. No. 2ND	A - West (1)	7,823,263	(0.001396)	(0.002515)	0.002212
39		B - Genesee (29)	2,371,970	(0.002435)	(0.002515)	0.002212
40		C - Central (2)	6,497,683	(0.002150)	(0.002515)	0.002212
41		D - North (31)	761,695	0.000917	(0.002515)	0.002212
42		E - Mohawk V (3)	5,670,805	(0.002016)	(0.002515)	0.002212
43		F - Capital (4)	12,635,962	(0.009861)	(0.002515)	0.002212
						Balance of the ESRM rates (\$/kWh)
						(0.001450)
						(0.002455)
						(0.002086)
						0.000657
						(0.002058)
						(0.009526)
						(0.001699)
						(0.002738)
						(0.002453)
						0.000614
						(0.002319)
						(0.010164)

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"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

<u>Dollar Reconciliations</u>		<u>Cost Month</u> <u>March 2024</u>	
1	Total HP Reconciliations	\$	(294,537.81)
2	Capacity Reconciliation	\$	(449,379.37)
3	Subtotal	\$	154,841.56
4	Projected HP ESRM Revenue	\$	210,054.52
5	Actual HP ESRM Revenue	\$	276,678.85
6	Billing Reconciliation	\$	(66,624.33)
7	Total Revenue for HP ESRM	\$	88,217.23
8	HP ESRM Usage Forecast		134,473,353
9	Balance of ESRM IHP Customers		0.000656
10	Projected ESRM Revenue for Reconciliation	\$	(361,162.13)

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New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A

	March 2024	May 2024
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 1,280,638.35
2 Actual Net Market Value (OMVC) of New Hedges	\$ 3,947,499.50	
3 Prior New Hedge Adjustment reconciliation calculated for March 2024 Billing	\$ 226,898.60	
5 Prior Supply Reconciliation Balance reconciliation calculated for March 2024 Billing	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 4,174,398.10	
7 New Hedge Adjustment Billed Revenue	\$ 2,667,631.29	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 1,506,766.81
9 New Hedge Adjustment for May 2024 Billing (Line 11 + Line 17)		\$ 2,787,405.16
Rate Calculation		Billing Month May 2024
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		166,046,862
10 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.016787

Portfolio Zones B-E

	March 2024	May 2024
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 2,628,904.94
12 Actual Net Market Value (OMVC) of New Hedges	\$ 7,438,979.99	
13 Prior New Hedge Adjustment reconciliation calculated for March 2024 Billing	\$ 360,998.13	
14 Prior Supply Reconciliation Balance reconciliation calculated for March 2024 Billing	\$ -	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 7,799,978.12	
16 New Hedge Adjustment Billed Revenue	\$ 4,826,979.38	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 2,972,998.74
18 New Hedge Adjustment for May 2024 Billing (Line 1 + Line 7)		\$ 5,601,903.68
Rate Calculation		Billing Month May 2024
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		325,730,471
20 New Hedge Adjustment (Line 8/ Line 9)		\$ 0.017198

Portfolio Zone F

	March 2024	May 2024
21 Forecast Net Market Value (OMVC) of New Hedges		\$ 7,241,758.44
22 Actual Net Market Value (OMVC) of New Hedges	\$ 12,030,434.70	
23 Prior New Hedge Adjustment reconciliation calculated for March 2024 Billing	\$ 759,836.37	
24 Prior Supply Reconciliation Balance reconciliation calculated for March 2024 Billing	\$ -	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 12,790,271.07	
26 New Hedge Adjustment Billed Revenue	\$ 8,613,035.47	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 4,177,235.60
28 New Hedge Adjustment for May 2024 Billing (Line 11 + Line 17)		\$ 11,418,994.04
Rate Calculation		Billing Month May 2024
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		254,562,031
30 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.044857

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Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>March 2024</u>	<u>May 2024</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 6,145,611.41
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 7,314,625.48	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for March 2024 Billing	\$ (165,101.07)	
7	Intended Billing (Line 3 + Line 4 + Line 5)	\$ 7,149,524.41	
8	Legacy Transition Charge Billed Revenue	\$ 5,727,084.53	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		\$ 1,422,439.88
9	Legacy Transition Charge for May 2024 Billing (Line 1 + Line 2 + Line 8)		\$ 7,568,051.29
	Rate Calculation		Billing Month
			May 2024
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,172,471,704
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.003484

Nine Mile 2 Revenue Sharing Agreement
Rule 6-2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 30, 2024

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		March 2024	May 2024
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (545,503.24)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 228,520.13	
3	Prior NYPA R&D reconciliation calculated for March 2024 Billing	\$ (265,523.86)	
5	Intended Billing (Line 2 + Line 3)	\$ (37,003.73)	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (268,897.54)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 231,893.81
8			
7	NYPA Benefit (R&D Contracts) for May 2024 Billing (Line 1 + Line 6)		\$ (313,609.43)
9			
Rate Calculation			Billing Month May 2024
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		771,913,839
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000406)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		March 2024	May 2024
10	RCD Payment for upcoming billing month		\$ -
11	Actual RCD Payment Booked	\$ -	
12	Prior RCD Payment reconciliation calculated for March 2024 Billing	\$ 14,570.20	
13	Intended Billing (Line 11 + Line 12)	\$ 14,570.20	
14	NYPA Benefit (RCD) Billed Revenue	\$ 12,650.98	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 1,919.22
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (281,076.32)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 4,142.99
19	NYPA Benefit (RCD) for May 2024 Billing (Line 10 + Line 15+ Line 18)		\$ 6,062.21
Rate Calculation			Billing Month May 2024
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		771,913,839
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ 0.000008

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		May 2024
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
Rate Calculation		Billing Month May 2024
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	10,157,361
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.027264)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 30, 2024

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Supply Reconciliation Balance
Rule 46.3.4
FOR THE BILLING MONTH OF
May 2024

1	Beginning Balance Deferred	\$	(400,000.00)	\$	(1,500,000.00)	\$	(1,500,000.00)		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$ 8,657,001.15	\$ 1,506,766.81	\$ 2,972,998.74	\$ 4,177,235.60				
5	MMA	\$ (3,114,342.81)	\$ (192,361.78)	\$ (566,089.45)	\$ (2,355,891.58)				
6	SSA	\$ (1,877,149.03)	\$ (417,631.34)	\$ (819,258.19)	\$ (640,259.50)	\$ (2,358,493.85)	\$ -		
5	Balance of ESRM	\$ 1,650,824.60	\$ 367,278.29	\$ 720,481.73	\$ 563,064.59	\$ 2,074,134.56	\$ -		
7									
6	Total Reconciliations Available	\$ 5,316,333.91	\$ 864,051.98	\$ 808,132.82	\$ 244,149.11	\$ (284,359.29)	\$ -		
7									
8	Flex Account Adjustment		\$ (400,000.00)	\$ (1,500,000.00)	\$ (1,500,000.00)				
9	Reconciliations Included in SRB Rate		\$ (400,000.00)	\$ (1,500,000.00)	\$ (1,500,000.00)				
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)		\$ 864,051.98	\$ 808,132.82	\$ 244,149.11	\$ (284,359.29)	\$ -		
11	Ending Balance Deferred	\$	-	\$ -	\$ -				
12	Forecast Sales		166,046,862	325,730,471	254,562,031				
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$	(0.002409)	\$ (0.004605)	\$ (0.005892)				