

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: APRIL 30, 2024

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 79  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 291,443 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$1,202,737.51**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$513,568.92
SC1C	0.84%	\$10,103.00
SC2ND	2.60%	\$31,271.18
SC2D	13.77%	\$165,616.96
SC3-Secondary	12.44%	\$149,620.55
SC3-Primary	5.03%	\$60,497.70
SC3-Subtransmission/Transmission	1.79%	\$21,529.00
SC3A-Secondary/Primary	2.46%	\$29,587.34
SC3A-Sub Transmission	3.83%	\$46,064.85
SC3A-Transmission	14.53%	\$174,757.76
Streetlighting	0.01%	\$120.27
<b>Total</b>	<b>100.00%</b>	<b>\$1,202,737.51</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00068
SC1C	18,156,906	\$0.00056
SC2ND	52,596,522	\$0.00059
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.17
SC3-Secondary	793,251	\$0.19
SC3-Primary	329,771	\$0.18
SC3-Subtransmission/Transmission	133,944	\$0.16
SC3A-Secondary/Primary	164,505	\$0.18
SC3A-Sub Transmission	251,383	\$0.18
SC3A-Transmission	960,218	\$0.18
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 145,995 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$602,494.97**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$257,265.35
SC1C	0.84%	\$5,060.96
SC2ND	2.60%	\$15,664.87
SC2D	13.77%	\$82,963.56
SC3-Secondary	12.44%	\$74,950.37
SC3-Primary	5.03%	\$30,305.50
SC3-Subtransmission/Transmission	1.79%	\$10,784.66
SC3A-Secondary/Primary	2.46%	\$14,821.38
SC3A-Sub Transmission	3.83%	\$23,075.56
SC3A-Transmission	14.53%	\$87,542.52
Streetlighting	0.01%	\$60.25
<b>Total</b>	<b>100.00%</b>	<b>\$602,494.97</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00034
SC1C	18,156,906	\$0.00028
SC2ND	52,596,522	\$0.00030
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.08
SC3-Secondary	793,251	\$0.09
SC3-Primary	329,771	\$0.09
SC3-Subtransmission/Transmission	133,944	\$0.08
SC3A-Secondary/Primary	164,505	\$0.09
SC3A-Sub Transmission	251,383	\$0.09
SC3A-Transmission	960,218	\$0.09
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

2023 Average Monthly NYISO Spot Auction Capacity Price: \$4.13 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 216 kW

**Total Alternative 3 Capacity Market Value Cost to Recover:** **\$893.05**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$381.33
SC1C	0.84%	\$7.50
SC2ND	2.60%	\$23.22
SC2D	13.77%	\$122.97
SC3-Secondary	12.44%	\$111.10
SC3-Primary	5.03%	\$44.92
SC3-Subtransmission/Transmission	1.79%	\$15.99
SC3A-Secondary/Primary	2.46%	\$21.97
SC3A-Sub Transmission	3.83%	\$34.20
SC3A-Transmission	14.53%	\$129.76
Streetlighting	0.01%	\$0.09
<b>Total</b>	<b>100.00%</b>	<b>\$893.05</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00000
SC1C	18,156,906	\$0.00000
SC2ND	52,596,522	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.00
SC3-Secondary	793,251	\$0.00
SC3-Primary	329,771	\$0.00
SC3-Subtransmission/Transmission	133,944	\$0.00
SC3A-Secondary/Primary	164,505	\$0.00
SC3A-Sub Transmission	251,383	\$0.00
SC3A-Transmission	960,218	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$1,806,125.53

Total VDER Value Stack Capacity Component Paid to Projects: \$1,032,935.92

**Total Capacity Out of Market Value Cost to Recover:** **-\$773,189.61**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	41.70%	-\$322,446.29
SC1C	5.90%	-\$45,619.97
SC2ND	3.38%	-\$26,118.11
SC2D	22.04%	-\$170,414.68
SC3	23.72%	-\$183,391.91
SC3A	2.20%	-\$17,000.63
Streetlighting	1.06%	-\$8,198.02
<b>Total</b>	<b>100.00%</b>	<b>-\$773,189.61</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	-\$0.00043
SC1C	18,156,906	-\$0.00251
SC2ND	52,596,522	-\$0.00050
		<b><u>\$/kW</u></b>
SC2D	1,003,661	-\$0.17
SC3	1,256,966	-\$0.15
SC3A	1,376,106	-\$0.01
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	-\$0.00086

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.03178/kWh

Total of VDER Projects' Net Injections during recovery month: 99,453,909 kWh

**Total Environmental Market Value Cost to Recover:** **\$3,160,645.23**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2023 Quarter 1 Tier 1 REC Sale Price of \$31.78/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$3,160,645.23

Total VDER Value Stack Environmental Component Paid to Projects: \$2,431,209.97

**Total Environmental Out of Market Value Cost to Recover:** **-\$729,435.26**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	36.19%	-\$263,955.90
SC1C	5.51%	-\$40,211.34
SC2ND	3.54%	-\$25,801.93
SC2D	23.74%	-\$173,185.30
SC3	27.38%	-\$199,730.75
SC3A	2.82%	-\$20,541.49
Streetlighting	0.82%	-\$6,008.54
<b>Total</b>	<b>100.00%</b>	<b>-\$729,435.26</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	753,756,932	-\$0.00035
SC1C	18,156,906	-\$0.00221
SC2ND	52,596,522	-\$0.00049
		<b>\$/kW</b>
SC2D	1,003,661	-\$0.17
SC3	1,256,966	-\$0.16
SC3A	1,376,106	-\$0.01
		<b>\$/kWh</b>
Streetlighting	9,564,832	-\$0.00063

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Customers: (\$20,365.06)

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	-\$10,982.88
SC1C	1.11%	-\$226.05
SC2ND	3.11%	-\$633.35
SC2D	16.32%	-\$3,323.58
SC3-Secondary	15.50%	-\$3,156.58
SC3-Primary	6.21%	-\$1,264.67
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	-\$621.13
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	-\$156.81
<b>Total</b>	<b>100.00%</b>	<b>-\$20,365.06</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	-\$0.00001
SC1C	18,156,906	-\$0.00001
SC2ND	52,596,522	-\$0.00001
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.00
SC3-Secondary	793,251	\$0.00
SC3-Primary	329,771	\$0.00
SC3-Subtransmission/Transmission	133,944	\$0.00
SC3A-Secondary/Primary	164,505	\$0.00
SC3A-Sub Transmission	251,383	\$0.00
SC3A-Transmission	960,218	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	-\$0.00002

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00000
SC1C	18,156,906	\$0.00000
SC2ND	52,596,522	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.00
SC3-Secondary	793,251	\$0.00
SC3-Primary	329,771	\$0.00
SC3-Subtransmission/Transmission	133,944	\$0.00
SC3A-Secondary/Primary	164,505	\$0.00
SC3A-Sub Transmission	251,383	\$0.00
SC3A-Transmission	960,218	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Customers: \$1,579.48

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$851.81
SC1C	1.11%	\$17.53
SC2ND	3.11%	\$49.12
SC2D	16.32%	\$257.77
SC3-Secondary	15.50%	\$244.82
SC3-Primary	6.21%	\$98.09
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$48.17
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$12.16
<b>Total</b>	<b>100.00%</b>	<b>\$1,579.48</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00000
SC1C	18,156,906	\$0.00000
SC2ND	52,596,522	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.00
SC3-Secondary	793,251	\$0.00
SC3-Primary	329,771	\$0.00
SC3-Subtransmission/Transmission	133,944	\$0.00
SC3A-Secondary/Primary	164,505	\$0.00
SC3A-Sub Transmission	251,383	\$0.00
SC3A-Transmission	960,218	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	753,756,932	\$0.00000
SC1C	18,156,906	\$0.00000
SC2ND	52,596,522	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.00
SC3-Secondary	793,251	\$0.00
SC3-Primary	329,771	\$0.00
SC3-Subtransmission/Transmission	133,944	\$0.00
SC3A-Secondary/Primary	164,505	\$0.00
SC3A-Sub Transmission	251,383	\$0.00
SC3A-Transmission	960,218	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,564,832	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Customers: \$41,135.69

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Allocator</u></b>	
SC1	70.67%	\$29,071.04
SC1C	22.12%	\$9,100.06
SC2ND	7.21%	\$2,964.59
<b>Total</b>	<b>100.00%</b>	<b>\$41,135.69</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00004
SC1C	18,156,906	\$0.00050
SC2ND	52,596,522	\$0.00006

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Customers: \$1,188,040.77

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	27.79%	\$330,123.12
SC1C	6.75%	\$80,249.18
SC2ND	2.83%	\$33,645.89
SC2D	23.90%	\$283,994.11
SC3-Secondary	27.49%	\$326,563.07
SC3-Primary	7.99%	\$94,890.64
SC3-Subtransmission/Transmission	0.71%	\$8,399.37
SC3A-Secondary/Primary	0.87%	\$10,380.91
SC3A-Sub Transmission	0.51%	\$6,074.27
SC3A-Transmission	0.42%	\$5,027.24
Streetlighting	0.73%	\$8,692.97
<b>Total</b>	<b>100.00%</b>	<b>\$1,188,040.77</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	753,756,932	\$0.00044
SC1C	18,156,906	\$0.00442
SC2ND	52,596,522	\$0.00064
		<b><u>\$/kW</u></b>
SC2D	1,003,661	\$0.28
SC3-Secondary	793,251	\$0.41
SC3-Primary	329,771	\$0.29
SC3-Subtransmission/Transmission	133,944	\$0.06
SC3A-Secondary/Primary	164,505	\$0.06
SC3A-Sub Transmission	251,383	\$0.02
SC3A-Transmission	960,218	\$0.01
Streetlighting	9,564,832	\$0.00091

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