

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: ~~0405~~/01/2024  
 167

LEAF: 231  
 REVISION: 187  
 SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**SERVICE CLASSIFICATION NO. 10** (Cont'd)

**BUYBACK SERVICE** (Cont'd)

**MONTHLY RATE TO BE PAID BY THE CUSTOMER**

1. Monthly Metering and Minimum Charge

~~A customer who takes service under another Service Classification in addition to this Service Classification shall pay a Metering Charge for a time differentiated kilowatthour metering device plus any applicable Distribution Demand Charges.~~

<del><u>Metering Charge</u></del>	
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<del><u>Service Level</u></del>	<del>Effective</del>
	<del>January 1, 2024</del>
<del>S.C. No. 2 Secondary</del>	<del>\$ 120.00</del>
<del>S.C. No. 2 Primary</del>	<del>\$ 490.00</del>
<del>S.C. No. 3</del>	<del>\$2,400.00</del>
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<del>S.C. No. 13 Substation</del>	<del>\$ 7,500.00</del>
<del>S.C. No. 13 Transmission</del>	<del>\$12,000.00</del>

A customer who takes service solely under Service Classification No. 10 shall pay a ~~Minimum-Customer~~ Charge plus any applicable Distribution Demand Charges. The Customer Charge will be waived under this service classification if service is taken by the customer under both this service classification and another service classification through the same service connection.

~~Minimum-Customer Charge~~

<del><u>Service Level</u></del>	<del>Effective</del>
	<del>January-May 1, 2024</del>
S.C. No. 2 Secondary	\$ 120 <u>5</u> .00
S.C. No. 2 Primary	\$ 490 <u>5</u> .00
S.C. No. 3	\$2,400 <u>5</u> .00
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S.C. No. 13 Substation	\$ 7,500 <u>5</u> .00
S.C. No. 13 Transmission	\$12,000 <u>5</u> .00

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 04/01/2024  
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LEAF: 232  
 REVISION: 109  
 SUPERSEDING REVISION: 98

SERVICE CLASSIFICATION NO. 10 (Cont'd)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS  
 WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont'd)

MONTHLY RATE TO BE PAID BY THE CUSTOMER (Cont'd)

2. Monthly Distribution Demand Charge

For a customer who is selling energy to the Company at distribution voltage there shall be a charge for each kW of Contract Demand. If a customer is receiving service under the terms of another Service Classification through the same meter, the Contract Demand charges under this Service Classification shall apply only to the increment of demand in excess of 1) the Contract Demand if billed under Standby Service; or, 2) the monthly demand billed under another rate if not billed under Standby Service. For a non-demand measured Service Classification such maximum annual demand taken shall be determined at the time that application for this Classification is made. Such determination shall be made on the basis of the applicable class relationship of noncoincident demand to energy consumption, and shall be considered the customer's Contract Demand. All customers with stand-alone energy storage systems taking service under this service classification that have paid the 25 percent interconnection deposit or signed an interconnection agreement by December 31, 2025 shall be exempt from Contract Demand Charges for a period of 15 years following their in-service date. Customers participating in a Non Wires Alternative contract executed on and after March 16, 2022 are eligible for the Contract Demand charge exemption.

Contract Demand Charge

Service Level:	Effective <del>January</del> May 1, 2024
S.C. No. 2 Secondary	\$1.979/kW
S.C. No. 2 Primary	\$1.722.27/kW
S.C. No. 3	\$1.982.72/kW
S.C. No. 13 Substation	\$0.5904/kW
S.C. No. 13 Transmission	\$0.161.17/kW

3. Monthly Reactive

Demand Charge

For customers operating induction generators, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In an instance where there is no generation in a given month, reactive demand will be calculated in the manner consistent with the parent service classification. If a customer is receiving service under the terms of another Service Classification through the same meter, the Reactive Demand charge under this Service Classification shall apply only to the increment of reactive demand in excess of the reactive demand billed under such other Service Classification.

Reactive Demand Charge \$0.83/Rkva

The Reactive Demand Charge will be effective (a) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW and (b) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW.

4. Increase in Rates and Charges

The rates and charges under this Service Classification, including the monthly minimum charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF CONTRACT DEMAND

The Contract Demand initially shall be the kilowatts specified in the Customer's application for service hereunder and shall be automatically increased to the highest average kilowatts measured in a 15-minute interval during the month, but not less than 100 percent of the greatest such measured demand in the preceding eleven (11) months. In no event shall the Contract Demand be less than zero kW.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 272.3.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1~~4~~<sub>2</sub>INITIAL EFFECTIVE DATE: 0~~5~~<sub>4</sub>/01/2024SUPERSEDING REVISION: 1~~0~~<sub>9</sub>

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)

APPLICABLE TO CUSTOMERS INITIATING SERVICE UNDER THIS SERVICE CLASSIFICATION  
ON/AFTER MARCH 16, 2022.

MONTHLY RATES EFFECTIVE ~~JANUARY-MAY~~ 1, 2024Customer Charge

Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

## Parent Service Classification

Service Classification No.1	\$ 19.50
Service Classification No.2 – Non Demand	\$ 30.50
Service Classification No.2 - Secondary Demand	\$ 120.00
Service Classification No.2 - Primary Demand	\$ 490.00
Service Classification No.3	\$ 2,400.00
Service Classification No.6	\$ 22.50
Service Classification No.13 - Substation	\$ 7,500.00
Service Classification No.13 - Transmission	\$ 12,000.00

DEMAND CHARGESContract Demand

	Per kW <u>Contract Demand</u>
Parent Service Classification (SC)	
SC No.1	\$5.58
SC No.2 - Non Demand	\$4.81
SC No.2 - Secondary Demand	\$1.97
SC No.2 - Primary Demand	\$3.15
SC No.3	\$3.52
SC No.6	\$5.89
SC No.13 - Substation	\$0.98
SC No.13 - Transmission	<del>\$0.04</del> 1.17

Daily-As-Used Demand

	On Peak <u>Per kW</u>	Super Peak <u>Per kW</u>
Parent Service Classification (SC)		
SC No.1	\$0.42583	\$0.17846
SC No.2 – Non Demand	\$0.42436	\$0.14621
SC No.2 - Secondary Demand	\$0.54396	\$0.13960
SC No.2 - Primary Demand	\$0.35017	\$0.09804
SC No.3	\$0.49173	\$0.17971
SC No.6	\$0.61821	\$0.27940
SC No.13 - Substation	\$0.30770	\$0.11298
SC No.13 - Transmission	<del>\$0.23962</del> 17589	
\$0. <del>081770</del> 6002		

Reactive Demand Charge per Rkva

\$0.83