Attachment 1

REVENUE FROM TRANSMISSION OF ENERGY

Description	Month of March-24
Grandfathered Wheeling Revenue - C4560012	1,127,439.08
NFTA - T&D Charges	1,127,439.00
Regional Transmission Service - C4560011	1,943,705.83
Congestion Balancing Settlement - C4560013	3,028,203.25
WNY-FC Revenue-C4560014	262,128.21
Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013	25,563,448.85
NYISO TCC Congestion Revenues (G&E)	
NYISO TRAC Deferral/Reversal	(\$13,564,902)
TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	18,360,022.93
Adjustments (exclusions) for TRAC calculation:	
NYISO TRAC Deferral/Reversal	13,564,902.29
Items excluded from Trans Rev to arrive at TRAC Revenue:	
WNY ISO Revenues - Difference between FERC and State ¹	(11,764.76)
EVCS program annual reconciliation collection over (+)/under (-) collection ²	-
Carrying Charge Carryover	-
TRANSMISSION REVENUE (for TRAC CALCULATION)	31,913,160.46
TRAC Based Revenue Credit ³	\$18,348,258
TRAC Deferral Booked	(13,564,902.30)
TRAC Cap Carryover from Prior Month (Adjusted)	(\$403,949,940)
NYS Energy Highway LS Transco Amortization Revenue 4	(57,661.25)
Carry over (Interest)	(\$1,703,681)
Monthly Over/Under Reconciliation	\$365,797.74
Sub-Total	(419,641,982.40)
Monthly Cap ⁵	(\$8,000,000)
TRAC Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap _	(411,641,982.40)
TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
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 $^{^{\}rm 1}\,\rm WNY$ ISO Revenues - Difference between FERC and State

 $^{^2}$ EVCS program annual reconciliation collection over (+)/under (-) collection - May 2023-November 2023

³ Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$220,179,098 (monthly it is \$18,348,258.17) effective July 2023.

⁴ NY Energy Highway LS Transco Lease Revenue Amortization; in compliance with the "Order Approving Lease and Transfer of Property" issued January 25, 2021, in Case No. 20-E-0491, and the "Order Approving Lease and Transfer of Property," issued March 19, 2021, in Case 20-E-0596.

⁵ Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby