Received: 04/12/2024

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 30, 2024

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 79 PAGE 1 OF 2

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF MAY 2024 Applicable to Billings Under P.S.C. No. 220 Electricity

Value	Stack	Com	ponent

Supply Charge Energy Component <u>\$/kWh</u> All Service Classes N/A

Environmental Component - Market Value

\$/kWh N/A To be recovered in Clean Energy Supply Surcharge

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00068	\$0.00034	\$0.00000
SC1C	\$0.00056	\$0.00028	\$0.00000
SC2ND	\$0.00059	\$0.00030	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.17	\$0.08	\$0.00
SC3	\$0.18	\$0.09	\$0.00
SC3A	\$0.18	\$0.09	\$0.00

	Delivery Charge
Capacity Component - Out of Market Value	<u>\$/kWh</u>
SC1	-\$0.00043
SC1C	-\$0.00251
SC2ND	-\$0.00050
	Ф. Л. ХХ 7
CCOP	<u>\$/kW</u>
SC2D	-\$0.17
SC3	-\$0.15
SC3A	-\$0.01
Environmental Component Out of Moulest Value	¢/I-XX/L
Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	-\$0.00035
SC1C	-\$0.00221
SC2ND	-\$0.00049
	\$/k W
SC2D	-\$0.17
SC3	-\$0.16
SC3A	-\$0.01
	****-

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 30, 2024 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 79 PAGE 2 OF 2

Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF MAY 2024 Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

<u>value Stack Component</u>	Delivery Charge (continued)
Demand Reduction Value (DRV)	\$/kWh
SC1	-\$0.00001
SCIC	-\$0.00001
SC2ND	-\$0.00001
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	\$/kWh
SC1	\$0.00000
SC1C	\$0.0000
SC2ND	\$0.0000
502110	\$0.0000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Sect. Handingston	4000
Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00004
SC1C	\$0.00050
SC2ND	\$0.00006
	0.0 ***
Community Credit	<u>\$/kWh</u>
SC1	\$0.00044
SC1C	\$0.00442
SC2ND	\$0.00064
	<u>\$/kW</u>
SC2D	\$0.28
SC3-Secondary	\$0.41
SC3-Primary	\$0.29
SC3-Subtransmission/Transmission	\$0.06
SC3A-Secondary/Primary	\$0.06
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.02 \$0.01
OC574-11animinosion	\$ 0. 01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York Dated: April 12, 2024