

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: April 2024

Commodity Purchases :	
Total Purchases	304,755
Less: Interruptible Purchases	-
Total Commodity Purchases	304,755

Total Sales, MCF's	244,311
Less: Interruptible Sales	-
Net Sales, MCF's	244,311

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>April</u>	<u>Commodity - Monthly Purchases</u>	18,177	m.c.f.	\$ 2.1652	\$39,357	\$39,357
<u>April</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>April</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 3.3192	\$0	\$0
<u>April</u>	<u>NGS Balancing Fee credit</u>	6,263	m.c.f.	\$ (0.1110)	-\$695	(\$695)
<u>April</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$301
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	106	d.t.	\$	15.0941	22,622	1,600
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	71	d.t.	\$	15.7656	16,677	1,119
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	71	d.t.	\$	3.4004	2,730	241
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	333	d.t.	\$	5.2808	24,904	1,759
<u>Tenneco FS-MA 41708</u>						
Space Charge	30,014	d.t.	\$	0.0205	8,703	615
Deliverability Charge	337	d.t.	\$	1.4938	7,124	503
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	117	d.t.	\$	13.4984	24,038	1,579
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$	-	0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)		calc base on monthly fee	7,946	562
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	49	d.t.	\$	6.0126	4,137	295
O10238 Reservation/Demand	7,296	d.t.	\$	0.0366	3,932	267
TOTAL COST					<u>\$163,475</u>	<u>\$47,504</u>
APRIL COST	\$8,541	Divide by		18,177		0.46987
MONTHLY COMMODITY COST	<u>\$38,963</u>			18,177		<u>2.14354</u>
TOTAL COST	\$47,504					2.61341
COST OF GAS (Per Mcf)						\$2.61341

ISSUE DATE:
March 28, 2024