

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 30, 2022

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 54  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**  
**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$3.15/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 106,173 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$334,356.16**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$142,770.08
SC1C	0.84%	\$2,808.59
SC2ND	2.60%	\$8,693.26
SC2D	13.77%	\$46,040.84
SC3-Secondary	12.44%	\$41,593.91
SC3-Primary	5.03%	\$16,818.11
SC3-Subtransmission/Transmission	1.79%	\$5,984.98
SC3A-Secondary/Primary	2.46%	\$8,225.16
SC3A-Sub Transmission	3.83%	\$12,805.84
SC3A-Transmission	14.53%	\$48,581.95
Streetlighting	0.01%	\$33.44
<b>Total</b>	<b>100.00%</b>	<b>\$334,356.16</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00015
SC1C	23,223,054	\$0.00012
SC2ND	55,926,212	\$0.00016
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.04
SC3-Secondary	883,280	\$0.05
SC3-Primary	356,470	\$0.05
SC3-Subtransmission/Transmission	143,503	\$0.04
SC3A-Secondary/Primary	182,415	\$0.05
SC3A-Sub Transmission	279,730	\$0.05
SC3A-Transmission	1,041,298	\$0.05
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00000

Issued by: Rudolph L. Wynter, President, Syracuse, New York  
 Dated: March 15, 2022

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 3.15 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 53,747 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$ 169,256.69**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$72,272.61
SC1C	0.84%	\$1,421.76
SC2ND	2.60%	\$4,400.67
SC2D	13.77%	\$23,306.65
SC3-Secondary	12.44%	\$21,055.53
SC3-Primary	5.03%	\$8,513.61
SC3-Subtransmission/Transmission	1.79%	\$3,029.69
SC3A-Secondary/Primary	2.46%	\$4,163.71
SC3A-Sub Transmission	3.83%	\$6,482.53
SC3A-Transmission	14.53%	\$24,593.00
Streetlighting	0.01%	\$16.93
<b>Total</b>	<b>100.00%</b>	<b>\$169,256.69</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00008
SC1C	23,223,054	\$0.00006
SC2ND	55,926,212	\$0.00008
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.02
SC3-Secondary	883,280	\$0.02
SC3-Primary	356,470	\$0.02
SC3-Subtransmission/Transmission	143,503	\$0.02
SC3A-Secondary/Primary	182,415	\$0.02
SC3A-Sub Transmission	279,730	\$0.02
SC3A-Transmission	1,041,298	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 3.15 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 51 kW

**Total Alternative 3 Capacity Market Value Cost to Recover: \$ 160.61**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$68.58
SC1C	0.84%	\$1.35
SC2ND	2.60%	\$4.18
SC2D	13.77%	\$22.12
SC3-Secondary	12.44%	\$19.98
SC3-Primary	5.03%	\$8.08
SC3-Subtransmission/Transmission	1.79%	\$2.87
SC3A-Secondary/Primary	2.46%	\$3.95
SC3A-Sub Transmission	3.83%	\$6.15
SC3A-Transmission	14.53%	\$23.34
Streetlighting	0.01%	\$0.02
<b>Total</b>	<b>100.00%</b>	<b>\$160.61</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00000
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.00
SC3-Secondary	883,280	\$0.00
SC3-Primary	356,470	\$0.00
SC3-Subtransmission/Transmission	143,503	\$0.00
SC3A-Secondary/Primary	182,415	\$0.00
SC3A-Sub Transmission	279,730	\$0.00
SC3A-Transmission	1,041,298	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$503,773.45

Total VDER Value Stack Capacity Component Paid to Projects: \$372,182.70

**Total Capacity Out of Market Value Cost to Recover:** **-\$131,590.75**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	35.49%	-\$46,700.91
SC1C	0.04%	-\$46.23
SC2ND	21.62%	-\$28,443.87
SC2D	14.88%	-\$19,580.53
SC3	24.64%	-\$32,419.96
SC3A	1.77%	-\$2,324.89
Streetlighting	1.58%	-\$2,074.37
<b>Total</b>	<b>100.00%</b>	<b>-\$131,590.75</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	-\$0.00005
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	-\$0.00051
		<b><u>\$/kW</u></b>
SC2D	1,088,518	-\$0.02
SC3	1,383,253	-\$0.02
SC3A	1,503,443	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	-\$0.00014

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.02247 /kWh

Total of VDER Projects' Net Injections during recovery month: 19,028,619 kWh

**Total Environmental Market Value Cost to Recover:** **\$427,573.07**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2021 Quarter 4 Tier 1 REC Sale Price of \$22.47/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$427,573.07

Total VDER Value Stack Environmental Component Paid to Projects: \$484,183.19

**Total Environmental Out of Market Value Cost to Recover:** **\$56,610.12**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	35.45%	\$20,069.39
SC1C	0.03%	\$19.59
SC2ND	19.04%	\$10,777.18
SC2D	15.63%	\$8,845.83
SC3	26.02%	\$14,728.18
SC3A	2.05%	\$1,160.26
Streetlighting	1.78%	\$1,009.70
<b>Total</b>	<b>100.00%</b>	<b>\$56,610.12</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00002
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00019
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.01
SC3	1,383,253	\$0.01
SC3A	1,503,443	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00007

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**Value Stack Cost Recovery Mechanisms**  
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**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$32,040.21

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$17,279.29
SC1C	1.11%	\$355.65
SC2ND	3.11%	\$996.45
SC2D	16.32%	\$5,228.96
SC3-Secondary	15.50%	\$4,966.23
SC3-Primary	6.21%	\$1,989.70
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$977.23
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$246.71
<b>Total</b>	<b>100.00%</b>	<b>\$32,040.21</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00002
SC1C	23,223,054	\$0.00002
SC2ND	55,926,212	\$0.00002
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.00
SC3-Secondary	883,280	\$0.01
SC3-Primary	356,470	\$0.01
SC3-Subtransmission/Transmission	143,503	\$0.00
SC3A-Secondary/Primary	182,415	\$0.01
SC3A-Sub Transmission	279,730	\$0.00
SC3A-Transmission	1,041,298	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00002

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to Subtransmission/Transmission Projects: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>ICP Allocator</u></b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00000
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.00
SC3-Secondary	883,280	\$0.00
SC3-Primary	356,470	\$0.00
SC3-Subtransmission/Transmission	143,503	\$0.00
SC3A-Secondary/Primary	182,415	\$0.00
SC3A-Sub Transmission	279,730	\$0.00
SC3A-Transmission	1,041,298	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$342.79

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$184.87
SC1C	1.11%	\$3.80
SC2ND	3.11%	\$10.66
SC2D	16.32%	\$55.94
SC3-Secondary	15.50%	\$53.13
SC3-Primary	6.21%	\$21.29
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$10.46
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$2.64
<b>Total</b>	<b>100.00%</b>	<b>\$342.79</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00000
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.00
SC3-Secondary	883,280	\$0.00
SC3-Primary	356,470	\$0.00
SC3-Subtransmission/Transmission	143,503	\$0.00
SC3A-Secondary/Primary	182,415	\$0.00
SC3A-Sub Transmission	279,730	\$0.00
SC3A-Transmission	1,041,298	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to Subtransmission/Transmission Projects: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	951,467,868	\$0.00000
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.00
SC3-Secondary	883,280	\$0.00
SC3-Primary	356,470	\$0.00
SC3-Subtransmission/Transmission	143,503	\$0.00
SC3A-Secondary/Primary	182,415	\$0.00
SC3A-Sub Transmission	279,730	\$0.00
SC3A-Transmission	1,041,298	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	15,204,220	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Projects: \$9,716.87

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	100.62%	\$9,776.72
SC1C	0.00%	\$0.00
SC2ND	-0.62%	-\$59.85
<b>Total</b>	<b>100.00%</b>	<b>\$9,716.87</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	951,467,868	\$0.00001
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Projects: \$276,556.03

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	45.63%	\$126,182.27
SC1C	0.00%	\$0.00
SC2ND	3.43%	\$9,495.33
SC2D	18.92%	\$52,317.83
SC3-Secondary	18.89%	\$52,238.16
SC3-Primary	10.29%	\$28,463.38
SC3-Subtransmission/Transmission	1.35%	\$3,743.40
SC3A-Secondary/Primary	0.01%	\$37.63
SC3A-Sub Transmission	0.28%	\$766.52
SC3A-Transmission	0.00%	\$0.00
Streetlighting	1.20%	\$3,311.51
<b>Total</b>	<b>100.00%</b>	<b>\$276,556.03</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	951,467,868	\$0.00013
SC1C	23,223,054	\$0.00000
SC2ND	55,926,212	\$0.00017
		<b><u>\$/kW</u></b>
SC2D	1,088,518	\$0.05
SC3-Secondary	883,280	\$0.06
SC3-Primary	356,470	\$0.08
SC3-Subtransmission/Transmission	143,503	\$0.03
SC3A-Secondary/Primary	182,415	\$0.00
SC3A-Sub Transmission	279,730	\$0.00
SC3A-Transmission	1,041,298	\$0.00
Streetlighting	15,204,220	\$0.00022

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