

Niagara Mohawk Power Corporation d/b/a National Grid  
EAM (Earnings Adjustment Mechanism) CalculationGas Energy Efficiency EAM: Share the Savings and Low to Moderate Income Energy Efficiency

	1	2	3	4	5	6	7
	Earned EAM	Allocation %	Allocated EAM \$	Reconciliation of 2020 Incentive \$	Total 2022 Gas EAM Incentive Collection \$	Forecast Sales - (dt)*	EAM \$/therm rate
Service Class							
SC-1 Residential Service		48.5336%	\$ -	\$ 16,601	\$ 16,601	558,908,070	\$ 0.00003
SC-2 Small General Service		17.3094%	\$ -	\$ 5,921	\$ 5,921	202,665,643	\$ 0.00003
SC-5 Firm Gas Sales and Transportation Service		5.0677%	\$ -	\$ 1,733	\$ 1,733	59,070,979	\$ 0.00003
SC-7 Small Volume Firm Gas Sales and Transportation Service		7.7898%	\$ -	\$ 2,665	\$ 2,665	90,570,784	\$ 0.00003
SC-8 Gas Sales and Transportation Service with Standby Sales Service		20.0780%	\$ -	\$ 6,868	\$ 6,868	232,129,060	\$ 0.00003
SC-12 Distributed Generation Service – Non-Residential		1.2212%	\$ -	\$ 418	\$ 418	14,117,004	\$ 0.00003
SC-13 Distributed Generation Service – Residential		0.0003%	\$ -	\$ 0	\$ 0	3,797	\$ 0.00003
Total <sup>1</sup>	\$ -		\$ -	\$ 34,206	\$ 34,206	\$ 1,157,465,337	

Gas Peak Reduction EAM:

	Earned EAM	Allocation %	Allocated EAM \$	Reconciliation of 2020 Incentive \$	Total 2022 Gas EAM Incentive Collection \$	Forecast Sales - (dt)*	EAM \$/therm rate
Service Class							
SC-1 Residential Service		59.3102%	\$ -		\$ -	558,908,070	\$ -
SC-2 Small General Service		20.1668%	\$ -		\$ -	202,665,643	\$ -
SC-5 Firm Gas Sales and Transportation Service		2.7011%	\$ -		\$ -	59,070,979	\$ -
SC-7 Small Volume Firm Gas Sales and Transportation Service		7.9620%	\$ -		\$ -	90,570,784	\$ -
SC-8 Gas Sales and Transportation Service with Standby Sales Service		9.4005%	\$ -		\$ -	232,129,060	\$ -
SC-12 Distributed Generation Service – Non-Residential		0.4590%	\$ -		\$ -	14,117,004	\$ -
SC-13 Distributed Generation Service – Residential		0.0004%	\$ -		\$ -	3,797	\$ -
Total <sup>1</sup>	\$ -		\$ -	\$ -	\$ -	\$ 1,157,465,337	

	Allocated EAM \$	Reconciliation of 2020 Incentive \$	Total 2022 Gas EAM Incentive Collection \$	Forecast Sales - (dt)*	EAM \$/therm rate
Service Class					
SC-1 Residential Service	\$ -	\$ 16,601	\$ 16,601	\$ 558,908,070	\$ 0.00003
SC-2 Small General Service	\$ -	\$ 5,921	\$ 5,921	\$ 202,665,643	\$ 0.00003
SC-5 Firm Gas Sales and Transportation Service	\$ -	\$ 1,733	\$ 1,733	\$ 59,070,979	\$ 0.00003
SC-7 Small Volume Firm Gas Sales and Transportation Service	\$ -	\$ 2,665	\$ 2,665	\$ 90,570,784	\$ 0.00003
SC-8 Gas Sales and Transportation Service with Standby Sales Service	\$ -	\$ 6,868	\$ 6,868	\$ 232,129,060	\$ 0.00003
SC-12 Distributed Generation Service – Non-Residential	\$ -	\$ 418	\$ 418	\$ 14,117,004	\$ 0.00003
SC-13 Distributed Generation Service – Residential	\$ -	\$ 0	\$ 0	\$ 3,797	\$ 0.00003
Total <sup>1</sup>	\$ -	\$ 34,206	\$ 34,206	\$ 1,157,465,337	

\* Excludes EZR Load and EJP Load

Notes

- (1) : Illustrative dollar amount for Earned EAM  
 (2) : Percentage of Gas Deliveries and Peak Send out  
 (3) : Calculated by applying Allocation % to earned EAM by Service Class  
 (4) : Under-collection amount for 2020 EAM Incentives collected in FY 2021 as provided in Attachment 2  
 (5) : Sum of Columns (3) and (4)  
 (6) : Forecast deliveries  
 (7) : Column 5 / Column 6