

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of February 2022
 To be Billed in April 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$14,538,413
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(4,296,585)
Prior Month's Hedging (Over)/Under Recovery (B)	2,439,071
Prior Month's Actual Hedging	(2,402,556)
Total	10,278,343

ACTUAL MSC RECOVERIES9,398,918**(OVER)/UNDER RECOVERY**

879,425

MARCH 2022 MITIGATION ADJUSTMENT (C)

1,001,458

(OVER)/UNDER RECOVERY WITH MITIGATION

1,880,883

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (D)

1,011,524

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (E)

869,359

- (A) Reflects the (over)/under recovery from December 2021 per Page 1 of 3 of the February 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from December 2021 per Page 1 of 3 of the February 2022 MSC Workpapers.
- (C) Collection of deferred amount, plus interest, from March MSC filing.
- | | |
|--|--------------------|
| (D) Actual February 2022 Hedging (Gain)/Loss | (2,402,556) |
| Forecast Hedging (Gain)/Loss from February 2022 MSC Filing | <u>(3,414,080)</u> |
| Difference (Over)/Under | 1,011,524 |
- (E) To be recovered in the April 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

April-22

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	96,248,000	30,152,328	0	66,095,672	66,095,672
2/25 (Rate 1) Sec	65,774,000	42,413,423	993,168	22,367,409	22,367,409
2 Pri	3,652,000	2,430,762	493,386	727,852	727,852
3/25 (Rate 2)	25,842,000	20,893,401	3,007,376	1,941,223	1,941,223
9/22/25 (Rates 3 & 4) Pri	32,890,000	27,785,273	5,104,727	0	0
9/22/25 (Rates 3 & 4) Sub	21,936,000	6,405,614	15,530,386	0	0
9/22/25 (Rates 3 & 4) Trans	14,963,000	6,332,421	8,630,579	0	0
19	4,026,000	1,648,126	0	2,377,874	2,377,874
20	5,303,000	4,216,538	122,177	964,285	964,285
21	2,537,000	2,322,893	0	214,107	214,107
5	171,000	133,910	0	37,090	37,090
4/6/16	1,966,000	1,160,295	0	805,705	<u>805,705</u>
Total	<u>275,308,000</u>	<u>145,894,982</u>	<u>33,881,800</u>	<u>95,531,217</u>	<u>95,531,217</u>

Market Supply Charge Workpaper

Effective: April 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	869,359
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	1,011,524
3 Estimated POLR Sales Incl SC 9/22/25 (B)		95,531,217
4 Estimated POLR Sales Excl SC 9/22/25 (B)		95,531,217
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00910 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.01059 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	998,724
8 Estimated POLR Sales Excl SC 9/22/25 (B)		95,531,217
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01045 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>				<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>			
10 Forecast MSC Component	\$/kWh	0.05905	0.05951	0.05796	0.05796	0.05657	0.05851	0.05796	0.05638	0.05626			
	Peak										0.06433	0.06433	0.06294
	Off Peak										0.05626	0.05641	0.05520
11 Capacity Component	\$/kWh	0.00727	0.00313	0.00293	0.00293	-	0.00557	0.00293	0.00199	0.00149	0.00727	0.00313	0.00293
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01045	0.01045	0.01045	0.01045	0.01045	0.01045				0.01045	0.01045	0.01045
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07677	0.07309	0.07134	0.07134	0.06702	0.07453	0.06089	0.05837	0.05775			
	Peak										0.08205	0.07791	0.07632
	Off Peak										0.07398	0.06999	0.06858
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910	0.00910
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.01059	0.01059	0.01059	0.01059	0.01059	0.01059	-	-	-	0.01059	0.01059	0.01059
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01969	0.01969	0.01969	0.01969	0.01969	0.01969	0.00910	0.00910	0.00910	0.01969	0.01969	0.01969
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09646	0.09278	0.09103	0.09103	0.08671	0.09422	0.06999	0.06747	0.06685			
	Peak										0.10174	0.09760	0.09601
	Off Peak										0.09367	0.08968	0.08827

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.