

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: APRIL 29, 2022

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 55  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF MAY 2022**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

	<b><u>Supply Charge</u></b>
<b>Energy Component</b>	<b><u>\$/kWh</u></b>
All Service Classes	N/A

<b>Environmental Component - Market Value</b>	<b><u>\$/kWh</u></b>
To be recovered in Clean Energy Supply Surcharge	N/A

**Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00022	\$0.00008	\$0.00000
SC1C	\$0.00018	\$0.00007	\$0.00000
SC2ND	\$0.00020	\$0.00008	\$0.00000
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.05	\$0.02	\$0.00
SC3	\$0.17	\$0.06	\$0.00
SC3A	\$0.17	\$0.06	\$0.00

<b>Capacity Component - Out of Market Value</b>	<b><u>Delivery Charge</u></b>
	<b><u>\$/kWh</u></b>
SC1	-\$0.00008
SC1C	\$0.00000
SC2ND	-\$0.00040
	<b><u>\$/kW</u></b>
SC2D	-\$0.02
SC3	-\$0.02
SC3A	\$0.00

<b>Environmental Component - Out of Market Value</b>	<b><u>\$/kWh</u></b>
SC1	\$0.00008
SC1C	\$0.00000
SC2ND	\$0.00038
	<b><u>\$/kW</u></b>
SC2D	\$0.02
SC3	\$0.02
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: April 22, 2022

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF MAY 2022**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component****Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1	\$0.00003
SC1C	\$0.00003
SC2ND	\$0.00003

**\$/kW**

SC2D	\$0.01
SC3-Secondary	\$0.01
SC3-Primary	\$0.01
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.01
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Locational System Relief Value (LSRV)****\$/kWh**

SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000

**\$/kW**

SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Market Transition Credit (MTC)****\$/kWh**

SC1	\$0.00005
SC1C	\$0.00000
SC2ND	-\$0.00001

**Community Credit****\$/kWh**

SC1	\$0.00036
SC1C	\$0.00000
SC2ND	\$0.00016

**\$/kW**

SC2D	\$0.11
SC3-Secondary	\$0.11
SC3-Primary	\$0.12
SC3-Subtransmission/Transmission	\$0.01
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.00

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