STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 128 Attachment 1 Page 1 of 7

### "Balance of the ESRM" Rule 46.3.2 and Rule 46.3.3

,	Dollar Reconciliations							Cost Month March 2022
	Rule 46.3.3.1.1 Actual Electric	city Supply Costs					\$	75,639,692.19
	Actual Net Market Value (OM	IVC) of Self-Reconciling Mechanisms a	nd Adjustments					
		s (excluding NYPA R&D Contracts)					\$	3,004,961.950
	Actual OMVC of Nine Mile 2 R Actual OMVC of NYPA R&D 0						\$	-
	Actual OMVC of New Hedges	Contracts					\$ \$	(5,706,583.36
	Subtotal						\$	(2,701,621.41
6								( ) - )-
	Actual Market Cost of Electri	city Supply (Line 1 minus Line 6)					\$	78,341,313.60
7	Rule 46.1 ESCost Revenue fro	m All Commodity Customers					\$	90,962,222.62
)	HP Reconciliations						\$	(285,382.65
)	Balance of the ESRM (Line 7 m	inus Line 8 minus Line 9)					\$	(12,335,526.37
	Rule 46.3.2 Mass Market Adj	ustment						
				F . C F	10 E	Actual Hedged		M M L
	Carrier Classificati	ICO 7 (Cul- 10		Forecast Commodity	-	Sales Volumes		Mass Market
	Service Classification	ISO Zone (Subzone#)		Rate	Rate	(kWh)	e	Adjustment
2	S.C. No. 1	A - West (1)		0.04912	0.04927	196,411,684	\$	29,461.75
3		B - Genesee (29) C - Central (2)		0.04949 0.05118	0.04854 0.05032	65,659,131 177,897,445	\$ \$	(62,376.17 (152,991.80
1		D - North (31)		0.04246	0.04332	17,419,564	\$	14,980.83
5		E - Mohawk V (3)		0.05124	0.04332	137,347,562	\$	86,528.96
,		F - Capital (4)		0.08096	0.08974	332,016,120		2,915,101.53
,	S.C. No. 2ND	A - West (1)		0.04716	0.04717	9,818,210	s	98.18
3	5.0. 110. 2115	B - Genesee (29)		0.04733	0.04650	2,992,081	\$	(2,483.43
)		C - Central (2)		0.04903	0.04823	8,610,063	\$	(6,888.05
)		D - North (31)		0.04018	0.04136	1,025,921	\$	1,210.59
		E - Mohawk V (3)		0.04908	0.04972	7,311,529	\$	4,679.38
2		F - Capital (4)		0.07887	0.08636	18,320,431		137,220.03
							\$	
3	Sum Lines 10 through Line 21	(-)		0.07887	0.00030	16,320,431	\$	2,964,541.80
	_	Adjustment (Line 10 minus Line 23)		0.07887	0.08030	18,320,431		2,964,541.80
4	Rule 46.3.3.2 Supply Service A	,	2 Billing	0.07867	0.08030	10,320,431	\$	2,964,541.80
5	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in	Adjustment (Line 10 minus Line 23) se Reconciliation, calculated for March 202 March 2022		0.07887	0.08050	10,320,431	\$	2,964,541.80 (15,300,068.17 \$63,927,218.66 66,506,069.02
5	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in	Adjustment (Line 10 minus Line 23) s Reconciliation, calculated for March 202		0.07687	0.08050	10,320,431	<b>s s</b>	2,964,541.80 (15,300,068.17) \$63,927,218.66 66,506,069.02 (\$2,578,850.36)
4 5 6 7	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in	Adjustment (Line 10 minus Line 23) se Reconciliation, calculated for March 202 March 2022		0.07667	0.00030	10,320,431	<b>s s</b>	2,964,541.80 (15,300,068.17) \$63,927,218.66 66,506,069.02
4 5 7	Rule 46.3.3.2 Supply Service A  Balance of the ESRM' plus Sale Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Common	Adjustment (Line 10 minus Line 23) ss Reconciliation, calculated for March 202 March 2022 econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh)	25 minus Line 26)	0.07667	0.06030	10,320,431	<b>s s</b>	2,964,541.80 (15,300,068.17] \$63,927,218.66 66,506,069.02 (\$2,578,850.36] Billing Month May 2022
4 5 7	Rule 46.3.3.2 Supply Service A  Balance of the ESRM' plus Sale Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Common	Adjustment (Line 10 minus Line 23) ss Reconciliation, calculated for March 202 March 2022 econciliation for May 2022 billing (Line	25 minus Line 26)	0.07667	0.06030	10,,220,431	<b>s s</b>	2,964,541.80 (15,300,068.17] \$63,927,218.66 66,506,069.02 (\$2,578,850.36] Billing Month May 2022
4 5 7 8	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sala  'Balance of the ESRM Billed in  Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment facte  Non-HP Balance of the ESRM I	Adjustment (Line 10 minus Line 23) as Reconciliation, calculated for March 202 March 2022 econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh) or for all Non-HP Customers ((Line 24 / Line Reconciliation Factor (Line 27a / Line 28)	25 minus Line 26)	0.07667	0.06030	10,320,431	<b>s s</b>	2,964,541.80 (15,300,068.17 \$63,927,218.66 66,506,069.02 (\$2,578,850.36 Billing Month May 2022 898,145,615
4 5 7 8 9	Rule 46.3.3.2 Supply Service A  Balance of the ESRM' plus Sale Balance of the ESRM' Billed in Balance of the ESRM Sales Rel  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment factor	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  Execonciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a/ Line 28)  S/kWh)	25 minus Line 26)	0.07667	0.06030	10,,220,431	<b>s s</b>	2,964,541.80 (15,300,068.17 \$63,927,218.66 65,506,069.02 (\$2,578,850.36 Billing Month May 2022 898,145,615 (0.017035
4 5 7 8 9	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM I Balance of the ESRM Rates (\$ Unhedged customers (Line 29-	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  Execonciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a/ Line 28)  S/kWh)	25 minus Line 26)	0.07667	0.06030		<b>s s</b>	2,964,541.80 (15,300,068.17 \$63,927,218.66 65,506,069.02 (\$2,578,850.36 Billing Month May 2022 898,145,615 (0.017035
1 5 7 8	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM I Balance of the ESRM Rates (\$ Unhedged customers (Line 29-	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  econciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a / Line 28)  s/kWh)  + Line 30)	25 minus Line 26) ne 28)	0.07667	0.06030	Balance of the	<b>s s</b>	2,964,541.80 (15,300,068.17 \$63,927,218.66 65,506,069.02 (\$2,578,850.36 Billing Month May 2022 898,145,615 (0.017035 (0.002871
4 5 7 8 9	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM I Balance of the ESRM Rates (\$ Unhedged customers (Line 29-	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  econciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a / Line 28)  s/kWh)  + Line 30)	25 minus Line 26) ne 28) Forecast Commodity			Balance of the ESRM	\$ \$	2,964,541.80 (15,300,068.17 \$63,927,218.66 65,506,069.02 (\$2,578,850.36 Billing Month May 2022  898,145,615 (0.017035 (0.002871
1 5 7 8	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM I Balance of the ESRM Rates (\$ Unhedged customers (Line 29-	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  econciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a / Line 28)  s/kWh)  + Line 30)	25 minus Line 26) ne 28)	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the	\$ \$	2,964,541.80 (15,300,068.17 \$63,927,218.66 65,506,069,02 (\$2,578,850.36 Billing Month May 2022  898,145,615 (0.017035 (0.002871
4 5 7 8 9 1 a	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM Rates (8) Unhedged customers (Line 29- Balance of the ESRM Rates S)	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  March 2022  Econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  S/kWh)  + Line 30)  C-1 and SC-2ND Customers(\$/kWh):	25 minus Line 26)  ne 28)  Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	\$ \$	2,964,541.8( (15,300,068.1' \$63,927,218.66 65,506,069.0' (\$2,578,850.36  Billing Month May 2022  898,145,615 (0.017035 (0.00287) (0.019906
4 5 6 7 3 9 1 1 1	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM I Balance of the ESRM Rates (\$ Unhedged customers (Line 29-	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  March 2022  Econciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a / Line 28)  s/kWh)  + Line 30)  C-1 and SC-2ND Customers(S/kWh):  A - West (1)	25 minus Line 26)  Forecast Commodity Sales for Billing Month  153,266,756	Mass Market Adjustment Factor 0.000192	Supply Service Adj Factor (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871)	\$ \$	2,964,541.80 (15,300,068.1° \$63,927,218.66 65,506,069.0° (\$2,578,850.36  Billing Month May 2022  898,145,615 (0.017032 (0.00287) (0.019900  annce of the ESRN rates (\$/kWh)
4 5 7 8 9 1 a	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM Rates (8) Unhedged customers (Line 29- Balance of the ESRM Rates S)	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  March 2022  Econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  S/kWh)  + Line 30)  C-1 and SC-2ND Customers(\$/kWh):	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091	Mass Market Adjustment Factor 0.000192 (0.001278)	Supply Service Adj Factor (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871)	\$ \$	2,964,541.8( (15,300,068.1' \$63,927,218.66 66,506,069.0' (\$2,578,850.36 Billing Month May 2022  898,145,61' (0.01703: (0.00287) (0.019906) ance of the ESRN rates (\$/kWh)  (0.01971- (0.02118-
4 5 5 7 1 1 1 1 2 2 3 4	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM Rates (8) Unhedged customers (Line 29- Balance of the ESRM Rates S)	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  Econciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a / Line 28)  S/kWh)  + Line 30)  C-1 and SC-2ND Customers(\$/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,866	Mass Market Adjustment Factor 0.0001278) (0.001147)	Supply Service Adj Factor (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871)	\$ \$	2,964,541.8( (15,300,068.1' \$63,927,218.66,506,069.0' (\$2,578,850.36)  Billing Month May 2022  898,145,612 (0.01703: (0.00287. (0.019906)  ance of the ESRN rates (\$/kWh) (0.019116) (0.02118.
4 5 5 7 7 1 1 1 3 3 4 5	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM Rates (8) Unhedged customers (Line 29- Balance of the ESRM Rates S)	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  Econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  S/kWh)  + Line 30)  C-1 and SC-2ND Customers(S/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)  D - North (31)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091	Mass Market Adjustment Factor 0.000192 (0.001278)	Supply Service Adj Factor (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871)	\$ \$ \$ Bala	2,964,541.80 (15,300,068.1' \$63,927,218.66 65,06,069.0' (\$2,578,850.36  Billing Month May 2022  898,145,61: (0.01703: (0.00287:  0.019906  ance of the ESRN rates (\$/kWh)  (0.01971- (0.02118: (0.02105: (0.01887:
44 55 77 11 13 12 23	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM Rates (8) Unhedged customers (Line 29- Balance of the ESRM Rates S)	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 202  March 2022  Econciliation for May 2022 billing (Line  dity Sales for Billing Month (kWh)  for all Non-HP Customers ((Line 24 / Line  Reconciliation Factor (Line 27a / Line 28)  S/kWh)  + Line 30)  C-1 and SC-2ND Customers(\$/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,866 11,242,124	Mass Market Adjustment Factor 0.000192 (0.001278) (0.001147) 0.001333	Supply Service Adj Factor (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871)	\$ \$ \$ Bala	2,964,541.8( (15,300,068.1' \$63,927,218.66 66,506,069.0' (\$2,578,850.36  Billing Month May 2022  898,145,61: (0.01703: (0.00287) (0.019906)  ance of the ESRN rates (\$/kWh) (0.0171: (0.02118: (0.02185: (0.01892: (0.01892:
44 55 65 77 11 13 14 15 15 16 77	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale  Balance of the ESRM Billed in  Balance of the ESRM Sales Rate  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment factor  Non-HP Balance of the ESRM Rates (Sunhedged customers (Line 29)  Balance of the ESRM Rates Sales Sales Common Rate Sales Comm	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  March 2022  Econciliation for May 2022 billing (Line 24)  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  S/kWh)  + Line 30)  C-1 and SC-2ND Customers(S/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)  D - North (31)  E - Mohawk V (3)  F - Capital (4)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,866 11,242,124 98,059,525 229,615,434	Mass Market Adjustment Factor 0.000192 (0.001278) (0.001147) 0.001333 0.000882 0.012696	Supply Service Adj Factor (0.017035) (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871)	S S S	2,964,541.8 (15,300,068.1 \$63,927,218.6 66,506,069.0 (\$2,578,850.3 Billing Month May 2022  898,145,61 (0.01703 (0.00287 (0.01990  ance of the ESR! rates (\$/kWh)  (0.01971 (0.02118 (0.02105 (0.01857 (0.01902 (0.00721
4 5 7 1 1 3 3 4 4 5 5 7 7	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale 'Balance of the ESRM' Billed in Balance of the ESRM Sales Re  Rate Calculations  Forecast Non-HP Total Commos Supply Service Adjustment facte Non-HP Balance of the ESRM Rates (8) Unhedged customers (Line 29- Balance of the ESRM Rates S)	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  March 2022  Econciliation for May 2022 billing (Line 24)  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  SkWh)  He Line 30)  C-1 and SC-2ND Customers(\$/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)  D - North (31)  E - Mohawk V (3)  F - Capital (4)  A - West (1)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,866 11,242,124 98,059,525 229,615,434 6,830,634	Mass Market Adjustment Factor 0.000192 (0.001278) (0.001147) 0.001333 0.000882 0.012696	Supply Service Adj Factor  (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871) (0.002871)	s s s	2,964,541.8i (15,300,068.1' \$63,927,218.6i 66,506,069.0' (\$2,578,850.3i Billing Month May 2022  898,145,61: (0.01703: (0.00287 (0.01990: ance of the ESR! rates (\$/kWh) (0.0191: (0.02118: (0.0218: (0.01902: (0.01902: (0.01902: (0.01902: (0.01902: (0.01903: (0.01902: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903: (0.01903:
4 5 5 7 1 1 1 3 3 4 5 5 6 7 7 7	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale  Balance of the ESRM Billed in  Balance of the ESRM Sales Rate  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment factor  Non-HP Balance of the ESRM Rates (Sunhedged customers (Line 29)  Balance of the ESRM Rates Sales Sales Common Rate Sales Comm	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  March 2022  Econciliation for May 2022 billing (Line 24)  dity Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  W/kWh)  + Line 30)  C-1 and SC-2ND Customers(\$/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)  D - North (31)  E - Mohawk V (3)  F - Capital (4)  A - West (1)  B - Genesee (29)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,866 11,242,124 98,059,525 229,615,434 6,830,634 1,989,398	Mass Market Adjustment Factor 0.000192 (0.001278) (0.001147) 0.00133 0.000882 0.012696 0.000014 (0.001248)	Supply Service Adj Factor  (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871)	s s	2,964,541.8( (15,300,068.1' \$63,927,218.66,506,069.0' (\$2,578,850.36)  Billing Month May 2022  898,145,612 (0.01703: (0.00287: (0.019906)  ance of the ESRN rates (\$/kWh)  (0.01971: (0.01902:118.60.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902: (0.01902:10.01902:10.01902: (0.01902:10.01902:10.01902:10.01902: (0.01902:10.01902:10.01902:10.01902: (0.01902:10.01902:10.01902:10.01902:10.01902: (0.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.01902:10.0190
4 5 5 7 1 1 3 3 4 4 5 5 7 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale  Balance of the ESRM Billed in  Balance of the ESRM Sales Rate  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment factor  Non-HP Balance of the ESRM Rates (Sunhedged customers (Line 29)  Balance of the ESRM Rates Sales Sales Common Rate Sales Comm	Adjustment (Line 10 minus Line 23) ss Reconciliation, calculated for March 2022 March 2022 econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh) or for all Non-HP Customers ((Line 24 / Line 28) S/kWh) + Line 30) C-1 and SC-2ND Customers(S/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,246 98,059,525 229,615,434 6,830,634 1,989,398 5,721,056	Mass Market Adjustment Factor  0.000192 (0.001278) (0.001147) 0.001333 0.000882 0.012696 0.000014 (0.001248) (0.001204)	Supply Service Adj Factor (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871)	S S Bala	2,964,541.8( (15,300,068.1; \$63,927,218.66 66,506,069.0; (\$2,578,850.36  Billing Month May 2022  898,145,61; (0.01703; (0.00287); (0.01990c)  ance of the ESRN rates (S/kWh)  (0.0191; (0.0190; (0.0190; (0.0190; (0.0190; (0.0190; (0.0190; (0.0190; (0.0190; (0.0190; (0.0191; (0.0190; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0191; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101; (0.0101;
4 5 5 7 3 3 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale  Balance of the ESRM Billed in  Balance of the ESRM Sales Rate  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment factor  Non-HP Balance of the ESRM Rates (Sunhedged customers (Line 29)  Balance of the ESRM Rates Sales Sales Common Rate Sales Comm	Adjustment (Line 10 minus Line 23)  se Reconciliation, calculated for March 2022  Beconciliation for May 2022 billing (Line 24)  Conciliation for May 2022 billing (Line 25)  City Sales for Billing Month (kWh)  or for all Non-HP Customers ((Line 24 / Line 28)  Ceconciliation Factor (Line 27a / Line 28)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,866 11,242,124 98,059,525 229,615,434 6,830,634 1,989,398 5,721,056 626,836	Mass Market Adjustment Factor 0.000192 (0.001278) (0.001147) 0.001333 0.000882 0.012696 0.000014 (0.001248) (0.001204)	Supply Service Adj Factor  (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871)	s s	2,964,541.80 (15,300,068.17 \$63,927,218.66 66.506,069.02 (\$2,578,850.36 Billing Month May 2022  898,145,615 (0.017035 (0.002871 (0.019906  ance of the ESRN rates (\$/kWh)  (0.021184 (0.021184 (0.021184 (0.021184 (0.021184 (0.019024 (0.007210 (0.019822 (0.021154 (0.021154 (0.021154 (0.021154)
4 5 5 7 1 1 3 3 4 4 5 5 7 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Rule 46.3.3.2 Supply Service A  'Balance of the ESRM' plus Sale  Balance of the ESRM Billed in  Balance of the ESRM Sales Rate  Rate Calculations  Forecast Non-HP Total Commos  Supply Service Adjustment factor  Non-HP Balance of the ESRM Rates (Sunhedged customers (Line 29)  Balance of the ESRM Rates Sales Sales Common Rate Sales Comm	Adjustment (Line 10 minus Line 23) ss Reconciliation, calculated for March 2022 March 2022 econciliation for May 2022 billing (Line dity Sales for Billing Month (kWh) or for all Non-HP Customers ((Line 24 / Line 28) S/kWh) + Line 30) C-1 and SC-2ND Customers(S/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2)	Forecast Commodity Sales for Billing Month  153,266,756 48,799,091 133,421,246 98,059,525 229,615,434 6,830,634 1,989,398 5,721,056	Mass Market Adjustment Factor  0.000192 (0.001278) (0.001147) 0.001333 0.000882 0.012696 0.000014 (0.001248) (0.001204)	Supply Service Adj Factor (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035) (0.017035)	Balance of the ESRM Reconciliation Factor (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871) (0.002871)	S S	2,964,541.80 (15,300,068.17 \$63,927,218.66 66,506,069.02 (\$2,578,850.36 Billing Month May 2022  898,145,615 (0.017035 (0.002871) (0.019906  ance of the ESRM rates (S/kWh)  (0.011164 (0.021052) (0.019924 (0.007216 (0.019922) (0.019924 (0.01982) (0.019024) (0.01982) (0.019024 (0.01982)

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 29, 2022

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 128 Attachment 1 Page 2 of 7

### "Balance of the ESRM for HP" Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations	Cost Month March 2022
1	Total HP Reconciliations	\$ (285,382.65)
2	Capacity Reconciliation	\$ (552,790.37)
3	Subtotal	\$ 267,407.72
4	Projected HP ESRM Revenue	\$ 408,961.61
5	Actual HP ESRM Revenue	\$ 503,812.43
6	Billing Reconciliation	\$ (94,850.82)
7	Total Revenue for HP ESRM	\$ 172,556.90
8	HP ESRM Usage Forecast	135,058,812
9	Balance of ESRM HP Customers	0.001278

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 29, 2022

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 128 Attachment 1 Page 3 of 7

### New Hedge Adjustment Rule 46.3.1

Rule 46.3.1			
Portfolio Zone A			
	March 2022	M	Iay 2022
Forecast Net Market Value (OMVC) of New Hedges		\$	(2,671,951.5
2. Actual Net Market Value (OMVC) of New Hedges 3. Prior New Hedge Adjustment reconciliation calculated for March 2022 Billing 4. Prior Supply Reconciliation Balance reconciliation calculated for March 2022 Billing 5. Intended Billing (Line 12 + Line 13 + Line 14)	\$ 264,332.57 \$ (9,117,168.68) \$ (2,500,000.00) \$ (11,352,836.11)		
New Hedge Adjustment Billed Revenue	\$ (12,067,359.53)		
Reconciliation of Billed Revenue (Line 15 - Line 16)		\$	714,523.
New Hedge Adjustment for May 2022 Billing (Line 11 + Line 17)		\$	(1,957,428.
Rate Calculation			ing Month Iay 2022
Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)			160,097,3
New Hedge Adjustment (Line 18/ Line 19)		s	(0.0122
Portfolio Zones B-E			
	March 2022		Iay 2022
Forecast Net Market Value (OMVC) of New Hedges	Watch 2022	\$	(5,297,236.
Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for March 2022 Billing Prior Supply Reconciliation Balance reconciliation calculated for March 2022 Billing Intended Billing (Line 2 + Line 3 + Line 4)	\$ (810,353.04) \$ (16,174,596.99) \$ (2,700,000.00) \$ (19,684,950.03)	•	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
New Hedge Adjustment Billed Revenue	\$ (22,148,065.02)		
Reconciliation of Billed Revenue (Line 5 - Line 6)		\$	2,463,114.
New Hedge Adjustment for May 2022 Billing (Line 1 + Line 7)		\$	(2,834,121.
Rate Calculation			ing Month Iay 2022
Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)			304,745,1
New Hedge Adjustment (Line 8/ Line 9)		s	(0.0093
Portfolio Zone F			
	March 2022	М	Iay 2022
Forecast Net Market Value (OMVC) of New Hedges		\$	(4,697,654.6
Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for March 2022 Billing Prior Supply Reconciliation Balance reconciliation calculated for March 2022 Billing Intended Billing (Line 12 + Line 13 + Line 14)	\$ (5,160,562.89) \$ (7,109,814.69) \$ (2,500,000.00) \$ (14,770,377.58)		
New Hedge Adjustment Billed Revenue	\$ (15,996,284.92)		
Reconciliation of Billed Revenue (Line 15 - Line 16)		\$	1,225,907.
New Hedge Adjustment for May 2022 Billing (Line 11 + Line 17)		\$ <b>B</b> :III	(3,471,747.
Rate Calculation			ing Month Iay 2022
Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)			241,151,3
New Hedge Adjustment (Line 18/ Line 19)		s	(0.01439

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 29, 2022

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 128 Attachment 1 Page 4 of 7

# <u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

	March 2	2022 May 2022
1 2	Forecast Net Market Value (OMVC) of Legacy Hedges Scheduled Nine Mile 2 RSA Credit	\$ 3,635,328.95 \$ -
5 6 5 7	Actual Net Market Value (OMVC) of Legacy Hedges \$ 3,004,9 Nine Mile 2 RSA Credit \$ Prior LTC reconciliation calculated for March 2022 Billing Intended Billing (Line 3 + Line 4 + Line 5) \$ (4,082,8) \$ (1,077,8)	335.70)
8	Legacy Transition Charge Billed Revenue \$ 553,9	005.68
9	Reconciliation of Billed Revenue (Line 6 - Line 7)	\$ (1,631,779.43)
9	Legacy Transition Charge for May 2022 Billing (Line 1 + Line 2 + Line 8)	\$ 2,003,549.52
	Rate Calculation	Billing Month May 2022
10	Forecast Total Delivery Sales in Billing Month (kWh) *	2,209,027,242
11	Legacy Transition Charge (Line 9/ Line 10)	\$ 0.000907

## Nine Mile 2 Revenue Sharing Agreement Rule 46.2.7 Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

-		*							Customer	Customer		
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
May-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-20	\$8.99	00.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99 \$8.99		0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00			0.00% 0.00%	\$0.00	\$8.99
May-20 Jun-20	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Jun-20 Jul-20	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Aug-20	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 29, 2022 STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 128 Attachment 1 Page 6 of 7

## NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	NYPA R&D CONTRACTS								
		Marc	ch 2022	Ma	y 2022				
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts			\$	-				
2 3 5 6	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for March 2022 Billing Intended Billing (Line 2 + Line 3)	\$ \$	351.83 351.83						
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$	62.05						
6 8	Reconciliation of Billed Revenue (Line 4 - Line 5)			\$	289.78				
7 9	NYPA Benefit (R&D Contracts) for May 2022 Billing (Line 1 + Line 6)			\$	289.78				
	Rate Calculation								
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)			78	0,198,509				
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)			\$	-				

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT			
		 March 2022		May 2022
10	RCD Payment for upcoming billing month		\$	(761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)		
12	Prior RCD Payment reconciliation calculated for March 2022 Billing	\$ (5,949.66)		
13	Intended Billing (Line 11 + Line 12)	\$ (767,516.33)		
14	NYPA Benefit (RCD) Billed Revenue	\$ (813,549.46)		
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$	46,033.13
16	Actual RAD payment Booked	\$ (276,933.33)		
17	NYPA Benefit (RAD) Billed Revenue	\$ (281,000.24)		
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$	4,066.91
19	NYPA Benefit (RCD) for May 2022 Billing (Line 10 + Line 15+ Line 18)		\$	(711,466.62)
			_	
	Rate Calculation			illing Month May 2022
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)			780,198,509
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$	(0.000912)

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT	_	May 2022				
22	NYPA RAD Payment for upcoming billing month						
	Rate Calculation	_	Billing Month May 2022				
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)		10,462,071				
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)		\$ (0.026470)				

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 29, 2022

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#### Supply Reconciliation Balance Rule 46.3.4 FOR THE BILLING MONTH OF May 2022

1	Beginning Balance Deferred		\$	(600,000.00)	\$	(1,100,000.00)	\$	(1,000,000.00)		
		Fotal Customer Reconciliations	Zone A Mass Market		Zone B-E Mass Market		Zone F Mass Market		Unhedged	HP
2	NHA	\$ 4,403,545.75	\$	714,523.42	\$	2,463,114.99	\$	1,225,907.34		
5	MMA	\$ 2,964,541.80	\$	29,559.93	\$	(117,339.70)	\$	3,052,321.56		
6	SSA	\$ (12,026,729.65)	\$	(2,727,287.13)	\$	(5,191,386.80)	\$	(4,108,055.72) \$	(3,273,338.52)	\$ -
5	Balance of ESRM	\$ (2,027,124.05)	\$	(459,688.50)	\$	(875,016.34)	\$	(692,419.20) \$	(551,726.32)	\$ -
7								<u> </u>		
6	Total Reconciliations Available	\$ (6,685,766.15)	\$	(3,042,892.28)	\$	(4,820,627.86)	\$	(1,522,246.02) \$	(3,825,064.84)	\$ -
8										
7	Flex Account Adjustment		\$	500,000.00	\$	500,000.00	\$	(800,000.00)		
9	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)		\$	(1,942,892.28)	\$	(3,220,627.86)	\$	(1,322,246.02) \$	(3,825,064.84)	\$ -
9	Ending Balance Deferred		\$	(1,100,000.00)	\$	(1,600,000.00)	\$	(200,000.00)		
10	Forecast Sales			160,097,390		304,745,132		241,151,359		
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)		\$	0.003123	\$	0.001641	\$	(0.003317)		