

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of March 2022
 To be Billed in May 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,088,740
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	4,313,961
Prior Month's Hedging (Over)/Under Recovery (B)	(2,800,857)
Prior Month's Actual Hedging	47,572
Total	10,649,416

ACTUAL MSC RECOVERIES10,870,035**(OVER)/UNDER RECOVERY**

(220,619)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

682,503

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(903,122)

(A) Reflects the (over)/under recovery from January 2022 per Page 1 of 3 of the March 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from January 2022 per Page 1 of 3 of the March 2022 MSC Workpapers.

(C) Actual March 2022 Hedging (Gain)/Loss	47,572
Forecast Hedging (Gain)/Loss from March 2022 MSC Filing	<u>(634,931)</u>
Difference (Over)/Under	682,503

(D) To be recovered in the May 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

May-22

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	88,494,000	27,352,606	0	61,141,394	61,141,394
2 Sec	56,764,000	36,175,813	1,134,535	19,453,652	19,453,652
2 Pri	3,641,000	2,209,045	580,645	851,311	851,311
3	21,536,000	17,170,640	2,512,959	1,852,400	1,852,400
9/22 Pri	28,754,000	25,212,144	3,541,856	0	0
9/22 Sub	19,579,000	10,460,975	9,118,025	0	0
9/22 Trans	13,663,000	6,661,673	7,001,327	0	0
19	3,652,000	1,658,091	0	1,993,909	1,993,909
20	7,578,000	5,899,705	160,157	1,518,137	1,518,137
21	1,985,000	1,821,608	0	163,392	163,392
5	178,000	137,007	0	40,993	40,993
4/6/16	1,819,000	1,095,373	0	723,627	<u>723,627</u>
Total	<u>247,643,000</u>	<u>135,854,680</u>	<u>24,049,505</u>	<u>87,738,815</u>	<u>87,738,815</u>

Market Supply Charge Workpaper

Effective: May 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(903,122)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	682,503
3 Estimated POLR Sales Incl SC 9/22 (B)		87,738,815
4 Estimated POLR Sales Excl SC 9/22 (B)		87,738,815
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.01029) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00778 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	(395,261)
8 Estimated POLR Sales Excl SC 9/22 (B)		87,738,815
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	(0.00450) per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.07454	0.07514	0.07299	0.07299	0.06924	0.07334	0.07299	0.07101	0.07086			
	Peak										0.08337	0.08337	0.08156
	Off Peak										0.06944	0.06976	0.06834
11 Capacity Component	\$/kWh	0.02291	0.01500	0.01421	0.01421	-	0.00835	0.01421	0.00524	0.00684	0.02291	0.01500	0.01421
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00450)	(0.00450)	(0.00450)	(0.00450)	(0.00450)	(0.00450)				(0.00450)	(0.00450)	(0.00450)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.09295	0.08564	0.08270	0.08270	0.06474	0.07719	0.08720	0.07625	0.07770			
	Peak										0.10178	0.09387	0.09127
	Off Peak										0.08785	0.08026	0.07805
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)	(0.01029)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00778	0.00778	0.00778	0.00778	0.00778	0.00778	-	-	-	0.00778	0.00778	0.00778
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00251)	(0.00251)	(0.00251)	(0.00251)	(0.00251)	(0.00251)	(0.01029)	(0.01029)	(0.01029)	(0.00251)	(0.00251)	(0.00251)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09044	0.08313	0.08019	0.08019	0.06223	0.07468	0.07691	0.06596	0.06741			
	Peak										0.09927	0.09136	0.08876
	Off Peak										0.08534	0.07775	0.07554

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.