PENNSYLVANIA ELECTRIC COMPANY WAVERLY, NY PRICE TO COMPARE DEFAULT SERVICE RATE CALCULATION RESIDENTIAL CLASS

RATE EFFECTIVE JUNE 1, 2022 - MAY 31, 2023

Line No.

	Fixed Price Tranche Purchases (\$ per MWh)	Number of Tranches	Clearing Price	Weighted Clearing Price	
1	November 2020 Auction (June 21 through May 23)	2	\$ 53.86	\$ 107.72	
2	January 2021 Auction (June 21 through May 23)	2	54.59	109.18	
3	April 2021 Auction (June 21 through May 23)	3	58.12	174.36	
4	November 2021 Auction (June 22 through May 23)	3	73.21	219.63	
5	January 2022 Auction (June 22 through May 23)	3	72.44	217.32	
6	April 2022 Auction (June 22 through May 23)	4	132.22	528.88	
7	Total	17		\$ 1,357.09	
8	Total Average Fixed Price Tranche			\$ 79.83	
9	Times Fixed Portion of Load			95%	
0	Total Fixed Price Cost (Line 8 X Line 9)			\$ 75.84	
1	Average Variable Hourly Price Tranche			\$ 89.03	
2	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)			20.00	
13	Variable Hourly Priced Cost (Line 11 + Line 12)			\$ 109.03	
14	Times Variable Portion of Load			5%	
15	Total Variable Hourly Priced Cost (Line 13 X Line 14)			\$ 5.45	
16	Price to Compare Weighted Average Price ((Line 10 + Line	15) / 1000)		\$ 0.08129	
17	Times PTC Loss Current			1.0945	
18	Price to Compare Weighted Average Price, including line los	sses (Line 16 X Lin	ne 17)	\$ 0.08897	per kWh
9	PTC Administrative Charge			\$ 0.00004	per kWI
20	PTC _{Current} Residential Class (line 18 + line 19)			\$ 0.08901	per kWI
21	E Reconciliation Rate (Page 3, Line 3)			\$ 0.00263	per kWI
22	PTC _{Default} Residential Class (line 20 + line 21)			\$ 0.09164	per kWh

PENNSYLVANIA ELECTRIC COMPANY WAVERLY, NY PRICE TO COMPARE DEFAULT SERVICE RATE CALCULATION COMMERCIAL CLASS RATE EFFECTIVE JUNE 1, 2022 - MAY 31, 2023

Line No.

				,	Weighted	
		Number of	Clearing	(Clearing	
	Fixed Price Tranche Purchases (\$ per MWh)	Tranches	Price		Price	
1	November 2020 Auction (June 21 through May 23)	1	\$ 54.01	\$	54.01	
2	January 2021 Auction (June 21 through May 23)	1	53.55		53.55	
3	April 2021 Auction (June 21 through May 23)	2	57.03		114.06	
4	November 2021 Auction (June 22 through May 23)	1	72.59		72.59	
5	January 2022 Auction (Jun 22 through May 23)	2	72.26		144.52	
6	April 2022 Auction (June 22 through May 23)	2	131.69		263.38	
7	April 2022 Auction (June 22 through August 22)	5	137.83		689.15	
8	Total	14		\$	1,391.26	
9	Total Average Fixed Price Tranche			\$	99.38	
0	Times Fixed Portion of Load				100%	
1	Total Fixed Price Cost (Line 9 X Line 10)			\$	99.38	
2	Price to Compare Weighted Average Price (Line 11 / 1000)			\$	0.09938	
3	Times PTC Loss Current				1.0945	
4	Price to Compare Weighted Average Price, including line losses (Li	ine 12 X Line 13)	\$	0.10877	per kW
5	PTC Administrative Charge			\$	0.00004	per kWi
6	PTC _{Current} Commercial Class (line 14 + line 15)			\$	0.10881	per kWi
7	E Reconciliation Rate (Page 3, Line 3)			\$	0.00263	per kW
8	PTC _{Default} Commercial Class (line 16 + line 17)	·		\$	0.11144	per kW

PENNSYLVANIA ELECTRIC COMPANY WAVERLY, NY PRICE TO COMPARE DEFAULT SERVICE RATE CALCULATION COMPUTATION OF RECONCILIATION FACTOR RATE EFFECTIVE JUNE 1, 2022 - MAY 31, 2023

Line No.	Description	Amounts
1	Cumulative (Over)/Under Collection as of March 31, 2022	\$ 154,801
2	Projected kilowatt hour sales - June 1, 2022 through May 31, 2023 (Line 16)	58,892,322 kWhs
3	Reconciliation Factor Rate (Line 1 / Line 2)	\$ 0.00263 per kWh
	Projected kilowatt hour sales (June 1, 2022 through May 31, 2023)	
4	June-22	4,307,373
5	July-22	4,299,982
6	August-22	4,979,628
7	September-22	4,887,361
8	October-22	4,200,599
9	November-22	4,423,427
10	December-22	5,052,765
11	January-23	5,400,989
12	February-23	5,909,212
13	March-23	5,696,280
14	April-23	5,201,380
15	May-23	4,533,326
16	Total projected kWh sales	58,892,322