

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of April 2022
To be Billed in June 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$8,578,575
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	869,359
Prior Month's Hedging (Over)/Under Recovery (B)	1,011,524
Prior Month's Actual Hedging	90,784
Total	10,550,242

ACTUAL MSC RECOVERIES10,395,829**(OVER)/UNDER RECOVERY**

154,413

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(907,940)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,062,353

(A) Reflects the (over)/under recovery from February 2022 per Page 1 of 3 of the April 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from February 2022 per Page 1 of 3 of the April 2022 MSC Workpapers.

(C) Actual April 2022 Hedging (Gain)/Loss	90,784
Forecast Hedging (Gain)/Loss from April 2022 MSC Filing	<u>998,724</u>
Difference (Over)/Under	(907,940)

(D) To be recovered in the June 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

June-22

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	114,062,000	35,194,560	0	78,867,440	78,867,440
2 Sec	63,823,000	40,938,567	837,776	22,046,657	22,046,657
2 Pri	3,363,000	2,026,071	600,455	736,474	736,474
3	21,569,000	17,689,310	2,119,419	1,760,271	1,760,271
9/22 Pri	38,559,000	35,414,729	3,144,271	0	0
9/22 Sub	22,872,000	9,478,942	13,393,058	0	0
9/22 Trans	15,215,000	6,566,829	8,648,171	0	0
19	4,879,000	2,170,333	0	2,708,667	2,708,667
20	7,426,000	5,696,470	354,382	1,375,148	1,375,148
21	2,496,000	2,303,411	0	192,589	192,589
5	186,000	143,622	0	42,378	42,378
4/6/16	1,676,000	983,591	0	692,409	<u>692,409</u>
Total	<u>296,126,000</u>	<u>158,606,434</u>	<u>29,097,532.31</u>	<u>108,422,033</u>	<u>108,422,033</u>

Market Supply Charge Workpaper

Effective: June 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,062,353
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (907,940)
3 Estimated POLR Sales Incl SC 9/22 (B)	108,422,033
4 Estimated POLR Sales Excl SC 9/22 (B)	108,422,033
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.00980 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00837) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (2,174,704)
8 Estimated POLR Sales Excl SC 9/22 (B)	108,422,033
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.02006) per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.10288	0.10345	0.10058	0.10058	0.09618	0.10139	0.10058	0.09784	0.09763			
	Peak										0.11155	0.11155	0.10912
	Off Peak										0.09692	0.10085	0.09840
11 Capacity Component	\$/kWh	0.02291	0.01500	0.01421	0.01421	-	0.00835	0.01421	0.00524	0.00684	0.02291	0.01500	0.01421
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.02006)	(0.02006)	(0.02006)	(0.02006)	(0.02006)	(0.02006)				(0.02006)	(0.02006)	(0.02006)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.10573	0.09839	0.09473	0.09473	0.07612	0.08968	0.11479	0.10308	0.10447			
	Peak										0.11440	0.10649	0.10327
	Off Peak										0.09977	0.09579	0.09255
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00837)	(0.00837)	(0.00837)	(0.00837)	(0.00837)	(0.00837)	-	-	-	(0.00837)	(0.00837)	(0.00837)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00143	0.00143	0.00143	0.00143	0.00143	0.00143	0.00980	0.00980	0.00980	0.00143	0.00143	0.00143
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10716	0.09982	0.09616	0.09616	0.07755	0.09111	0.12459	0.11288	0.11427			
	Peak										0.11583	0.10792	0.10470
	Off Peak										0.10120	0.09722	0.09398

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.