

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: June 2022

Commodity Purchases :	
Total Purchases	345,053
Less: Interruptible Purchases	-
Total Commodity Purchases	345,053

Total Sales, MCF's	270,136
Less: Interruptible Sales	-
Net Sales, MCF's	270,136

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>June</u>	<u>Commodity - Monthly Purchases</u>	6,903	m.c.f.	\$ 7.4428	\$51,378	\$51,378
<u>June</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>June</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 2.6479	\$0	\$0
<u>June</u>	<u>NGS Balancing Fee credit</u>	3,530	m.c.f.	\$ (0.1110)	-\$392	(\$392)
<u>June</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$302
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	67	d.t.	\$ 15.0941	22,622	1,011
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	44	d.t.	\$ 15.7656	16,677	694
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	44	d.t.	\$ 3.4004	2,730	150
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	209	d.t.	\$ 5.2808	24,904	1,104
<u>Tenneco FS-MA 41708</u>						
	Space Charge	18,849	d.t.	\$ 0.0205	8,703	386
	Deliverability Charge	212	d.t.	\$ 1.4938	7,124	317
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	73	d.t.	\$ 13.4984	24,038	985
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	353
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	31	d.t.	\$ 6.0126	4,137	186
	O10238 Reservation/Demand	4,582	d.t.	\$ 0.0366	3,932	168
	TOTAL COST				<u>\$175,799</u>	<u>\$56,641</u>
	JUNE COST	\$5,354	Divide by	6,903		0.77556
	MONTHLY COMMODITY COST	<u>\$51,288</u>		6,903		<u>7.42976</u>
	TOTAL COST	\$56,641				8.20532
	COST OF GAS (Per Mcf)					\$8.20532

ISSUE DATE:
May 27, 2022