

## KeySpan Gas East Corporation d/b/a National Grid

Service Class	Peak Sendout	Dollars Allocation		Unit Rate
		(July 22 - June 23)	Therms	\$/Therm
SC-1A Res Non Heat	1.273%	\$ (18,186)	16,989,986	\$ (0.00107)
SC-1B Res Heat	59.467%	\$ (849,342)	591,798,757	\$ (0.00144)
SC-2-A GS Non Heat	3.746%	\$ (53,502)	105,752,337	\$ (0.00051)
SC-2-B GS Heat	28.191%	\$ (402,640)	257,246,644	\$ (0.00157)
SC-3A, SC-3B Multi Family	5.043%	\$ (72,028)	52,576,336	\$ (0.00137)
SC-9 Wholesale NGV	0.159%	\$ (2,276)	7,275,370	\$ (0.00031)
SC-15 HLF Service	0.728%	\$ (10,396)	24,977,176	\$ (0.00042)
SC-16 Yr Round Space	1.392%	\$ (19,877)	<u>29,031,645</u>	\$ (0.00068)
<b>Total</b>	<b>100%</b>	<b>\$ (1,428,248)</b>	<b>1,085,648,251</b>	

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	<b><u>RY2 : Apr 21 - Mar 22</u></b>
Total NY Facility revenue	\$ (2,112,642)
Total NY Facility costs	<u>\$ 592,564</u>
Total Net Facilities costs included in Base Rates : Expense / (Revenue) <sup>(1)</sup>	\$ (1,520,078)
KEDLI payable to / (receivable from) KEDNY	\$ (3,206,434)
KEDLI payable to Con Ed	<u>\$ 436,686</u>
Total Net Facilities costs incurred during the Rate Year	\$ (2,769,748)
Variance to be (credited)/surcharged	<u>\$ (1,249,670)</u>
Deferral imbalance as of March 31, 2022	\$ (459,551)
Imbalance recoveries for April 2022 through May 2022	\$ 210,815
Forecasted imbalance recoveries for June 2022	<u>\$ 105,864</u>
<b>Imbalance Subtotal</b>	<b><u>\$ (1,392,542)</u></b>
Carrying Charge imbalance as of March 31, 2022	\$ (7,928)
CC recoveries for April 2022 through May 2022	\$ 20,883
Forecasted calculated CC for June 2022	\$ (921)
Forecasted imbalance CC through June 2023	\$ (4,907)
Forecasted surcharge CC through June 2023	<u>\$ (42,920)</u>
<b>Remaining Surcharge to be Rolled Over</b>	<b><u>\$ (1,428,248)</u></b>

Note:

<sup>(1)</sup> Case 19-G-0310 Joint Proposal - Appendix 4, Schedule 1, Pages 2-3