

PSC NO: 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~FEBRUARY~~-JULY 1, 2022
 STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 14.1
 REVISION: ~~21~~22
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SERVICE CLASSIFICATION NO. 1 (Continued)

Table 1 - Monthly Energy Consumption

<u>Lamp/Light Source Type</u> Nom/Billable Wattage	<u>Monthly Energy Consumption (kWh)</u>												<u>Monthly</u> <u>Billable</u>	
	<u>Months</u>													
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Feb*</u>	
<u>Mercury Vapor (MV)</u>														
175 / 211	94	78	76	64	58	52	56	64	70	83	89	96	80	73
400 / 477	212	176	173	145	131	117	126	144	159	187	201	218	182	166
1000 / 195	486	403	396	334	301	269	289	330	366	430	461	500	417	381
<u>Metal Halide (MH)</u>														
400 / 451	200	166	163	138	124	111	119	136	151	177	190	206	172	157
<u>High Pressure Sodium (HPS)</u>														
70 / 86	38	32	31	26	24	21	23	26	29	34	36	39	33	30
100 / 118	52	43	43	36	32	29	31	36	39	46	50	54	45	41
150 / 173	77	64	63	53	48	43	46	52	58	68	73	79	66	60
250 / 304	135	112	110	93	84	75	80	92	102	119	128	139	116	106
400 / 470	209	173	170	143	129	116	124	141	157	185	198	215	179	163
1000 / 1106	491	407	400	337	304	272	292	333	369	435	466	505	421	385
Lum Ref - Billable Wattage														
<u>Light Emitting Diode (LED)</u>														
<u>Floodlight-LED</u>														
E 151	67	56	55	46	42	37	40	45	50	59	64	69	58	53
F 200	89	74	72	61	55	49	53	60	67	79	84	91	76	70
<u>Roadway-LED</u>														
B 25	11	9	9	8	7	6	7	8	8	10	11	11	10	9
C 48	21	18	17	15	13	12	13	14	16	19	20	22	18	17
D 96	43	35	35	29	26	24	25	29	32	38	40	44	37	33
F 210	93	77	76	64	58	52	55	63	70	83	88	96	80	73

Note: * Leap Year (February) Adjustment

3. Distribution Delivery Charge for all Load Zones, per kWh \$0.~~0923~~109158
4. Company Supplied Electricity Supply Service Charges, per kWh
Reference General Information, Section IV.
5. Hours of Operation
Reference General Information, Section V.
 - a. Normal Hours of Operation
Reference General Information, Section V.
 - b. Non-standard Hours of Operation
Reference General Information, Section V.

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SERVICE CLASSIFICATION NO. 1 (Continued)

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

C. Standard Facility Charges

The charges associated with the identified categories of facility offerings presented below are applicable to all customers served by this standard facility classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle.

1. Lamp/Luminaire Charge

The annual light source/luminaire facility charges, per unit without volumetric charges and adjustments, are presented below in Table 2. The HID-LED Conversion Matrix is presented below in Table 2.1.

Table 2 - Light/Luminaire Charge-(Standard)

<u>Luminaire Type/Light Source</u>	<u>Annual Light Source/Luminaire Charge, per unit (\$)</u>							
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
<u>Light Emitting Diode (LED)</u>								
Floodlight-LED	----	----	----	----	83.40	84.48	90.72	91.80
Roadway-LED	----	86.16	87.36	91.20	92.40	113.52	114.96	----
		----	122.76	124.32	----	----	----	----

Notes: LED Luminaire Reference designations A, G, and H are reserved for future use.

New private area light installations will be LED-only. Replacements of failed existing Company-owned HID luminaires will be LED-only, subject to a customer's ability to opt out of such replacement. Customers who opt-out of the Company specified replacement program must notify the Company in writing of their replacement luminaire selections. Upon receipt of a customer's written notification of replacement, the Company will coordinate the available LED luminaires that will be used to replace the failed HID luminaires. The HID-LED Conversion Matrix provided in Table 2.1 provides the guide for the Company replacement program to understand the corresponding illumination output of available LED luminaires.

Table 2.1 – Light Source/Luminaire LED Conversions

<u>Light Source/Luminaire Type</u>		<u>HID-LED Conversion Matrix</u>						
<u>HID</u>	<u>LED</u>	<u>70</u>	<u>100</u>	<u>HID (W) - LED Conversion*</u>			<u>400</u>	<u>1000</u>
				<u>150</u>	<u>175</u>	<u>250</u>		
Roadway	Roadway-LED	B	B	C	B	D	F	F(x2)
Floodlight	Floodlight-LED	---	---	---	---	E	F	F(x2)

Note: *Based on Service Classification No. 2, Table 1 LED Luminaire Reference Designations

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SERVICE CLASSIFICATION NO. 1 (Continued)

Table 3 - Pole/Standard Charge (Standard)

<u>Annual Pole/Standard Charge, per unit</u>	
<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Pole – for OH Service	
Wood – existing (distribution service)	No Charge
Wood – additional (secondary service)	85.6887.72

3. Arm/Bracket Charge

The annual arm and bracket charges, per unit are presented below in Table 4. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 4 - Arm/Bracket Charges (Standard)

Monthly <u>Annual</u> Arm/Bracket Charge, per unit	
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Bracket – for Wood Pole	
Roadway – aluminum - all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

4. Private Lighting Circuit Charge

The annual private lighting circuit charges, per unit are presented below in Table 5. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 5 - Private Lighting Circuit Charge (Standard)

<u>Annual Private Lighting Circuit Charge, per unit</u>	
<u>Private Lighting Circuit Type</u>	<u>Annual Charge (\$)</u>
Overhead	
Standard Overhead Service– one span	39.9640.92

Additional overhead circuit charges will be assessed at the above stated rate for each secondary supply single span of 150 feet installed, or any fraction thereof.

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SERVICE CLASSIFICATION NO. 1 (Continued)

D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges and credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The closed annual lamp/luminaire charges, per unit, without volumetric charges and adjustments, are presented below in Table 6. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 6 - Lamp/Luminaire Charge (Closed)

Lamp/Luminaire Type	<u>Annual Lamp/Luminaire Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>High Pressure Sodium</u>							
Coach	123.60 <u>126.60</u>	126.60 <u>126.60</u>	123.60 <u>126.60</u>	123.60 <u>123.60</u>	----	----	----
Edison	126.60 <u>123.60</u>	126.60 <u>126.60</u>	123.60 <u>123.60</u>	----	----	----	----
Floodlight	----	----	----	----	81.60 <u>83.64</u>	83.64 <u>81.60</u>	----
Roadway	66.96 <u>68.64</u>	68.64 <u>66.96</u>	68.64 <u>66.96</u>	66.96 <u>68.64</u>	----	68.64 <u>66.96</u>	66.96 <u>68.64</u>
Shoebox	----	----	----	----	----	100.08 <u>102.60</u>	----
Traditional	68.64 <u>66.96</u>	66.96 <u>68.64</u>	66.96 <u>68.64</u>	68.64 <u>66.96</u>	----	----	----
<u>Metal Halide</u>							
Floodlight	----	----	----	----	----	93.96 <u>96.36</u>	----
Shoebox	----	----	----	----	----	96.36 <u>93.96</u>	----

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SERVICE CLASSIFICATION NO. 1 (Continued)

2. Pole/Standard Charge

The closed annual pole or standard charges per unit are presented below in Table 7. The pole/standard charges are determined by the type of pole or standard and its height.

Table 7 - Pole/Standard Charge (Closed)

	<u>Annual Pole/Standard Charge, per unit</u>
<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Standard – (over 16 ft.), for Underground Service	
Aluminum – anchor base (w/davit)	235.56 241.20
Aluminum – anchor base (square)	516.48 529.08
Standard – (16 ft. and under), for Underground Service	
Fiberglass – anchor base	81.60 83.64
Fiberglass – direct embedded	109.32 111.96

3. Arm/Bracket Charge

The closed annual arm and bracket charges, per unit are presented below in Table 8. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 8 - Arm/Bracket Charges (Closed)

	<u>Annual Arm/Bracket Charge, per unit</u>
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Arm – for Standard (over 16 ft.)	
Roadway – aluminum – all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

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SERVICE CLASSIFICATION NO. 1 (Continued)

4. Foundation Charge

The closed annual foundation charges, per unit, are presented below in Table 9. Foundation charges are determined by foundation type and size of standard it supports.

Table 9 - Foundation Charge (Closed)Annual Foundation Charge, per unit

<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place	
For anchor base standard – (over 16 ft.)	274.44 <u>281.16</u>
Concrete – Precast	
For anchor base standard – (all applications)	164.04 <u>168.00</u>

5. Private Lighting Circuit Charge:

The closed annual private lighting circuit charges, per unit are presented below in Table 10. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 10 - Private Lighting Circuit Charge (Closed)Annual Private Lighting Circuit Charge, per unit

<u>Private Lighting Circuit Type</u>	<u>Annual Charge (\$)</u>
Underground	
Standard Underground Service - per foot	
Cable & conduit	2.28 <u>2.40</u>
Cable only	0.36
Direct buried cable	1.44 <u>1.56</u>

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SERVICE CLASSIFICATION NO. 1 (Continued)

E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge– (Obsolete)

Lamp/Luminaire Type	<u>Annual Lamp/Luminaire Charge, per unit</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>Mercury Vapor</u>							
Floodlight	----	----	----	----	----	68.40 <u>70.08</u>	104.28 <u>106.80</u>
Roadway	----	----	70.08 <u>68.40</u>	----	----	70.08 <u>68.40</u>	147.36 <u>150.96</u>
<u>High Pressure Sodium</u>							
Floodlight	----	----	----	----	----	101.52 <u>103.92</u>	----
Roadway	----	----	----	----	----	140.76 <u>144.24</u>	----

2. Foundation Charge

The obsolete annual foundation charge, per unit, is presented below in Table 12. Foundation charges are determined by foundation type and size of standard it supports.

Table 12 - Foundation Charge– (Obsolete)

	<u>Annual Foundation Charge, per unit</u>
<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Mechanical - Screw Type	
For anchor base standard – (all applications)	123.24 <u>126.24</u>

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SERVICE CLASSIFICATION NO. 2 (Continued)

- 4. Distribution Delivery Charge for all Load Zones, per kWh \$0.~~09234~~09158
- 5. Company Supplied Electricity Supply Service Charges, per kWh
 Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

C. Standard Facility Charges

The charges associated with the standard facility offerings presented below are applicable to all customers served by this service classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The minimum facility charges for a lighting assembly at any installation location will consist of a lamp charge, a luminaire charge, or combination lamp/light source/luminaire charge and an applicable street light circuit charge.

1. Lamp Charge

The annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 3. The lamp charges are determined by lamp or light source type and size. For continuous operation, the annual lamp charge (per unit) as presented in Table 3-Lamp Charge is multiplied by a factor of two (2).

Table 3 - Lamp Charge (Standard)

Lamp Type	Annual Lamp Charge, per unit (\$)					
	Lamp Size (W)					
	70	100	150	175	250	400
High Pressure Sodium (HPS)	8.52 <u>8.76</u>	8.768.52	8.768.52	-----	8.768.52	8.768.52
Metal Halide (MH)	-----	-----	-----	59.16 <u>60.60</u>	60.60 <u>59.16</u>	60.60 <u>59.16</u>

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SERVICE CLASSIFICATION NO. 2 (Continued)

2. Luminaire Charge

The annual HID luminaire charges, per unit, are presented below in Table 4. Luminaire charges are determined by luminaire type and HID lamp size (W). The LED annual luminaire charges, per unit, are presented below in Table 4.1 by luminaire type and LED luminaire reference as represented by illumination output in Table 1 (Leaf 14 and 14.1) and applicable to all Hours of Operation as described in Section V, Rates, except as designated for Continuous Operation, (24HR).

Table 4 – HID Luminaire Charge (Standard)

Luminaire Type	Annual Luminaire Charge, per unit (\$)					
	HID Lamp Size (W)					
	70	100	150	175	250	400
Setback	----	----	----	----	117.84 <u>120.72</u>	120.72 <u>117.84</u>
Underpass	87.48 <u>89.64</u>	89.64 <u>87.48</u>	89.64 <u>87.48</u>	89.64 <u>87.48</u>	----	----

Table 4.1 – LED Luminaire Charge (Standard)

Luminaire Type/Light Source	Annual Light Source/Luminaire Charge, per unit (\$)							
	LED Luminaire Reference							
	A	B	C	D	E	F	G	H
<u>LED</u>								
Arbordale	----	80.16 <u>81.12</u>	68.12 <u>66.36</u>	67.20 <u>85.92</u>	87.00 <u>111.48</u>	112.80	----	----
Carriage	69.24 <u>70.08</u>	64.68 <u>65.40</u>	----	----	----	----	----	----
Floodlight-LED	----	----	----	83.40 <u>84.48</u>	90.72 <u>91.80</u>	----	----	----
Highland Park	98.40 <u>99.60</u>	105.84 <u>107.16</u>	----	----	----	----	----	----
Oxford	77.76 <u>78.72</u>	95.64 <u>96.84</u>	----	----	----	----	----	----
Princeton	84.84 <u>85.92</u>	86.52 <u>87.60</u>	----	----	----	----	----	----
Roadway-LED	86.16 <u>87.36</u>	91.20 <u>92.40</u>	113.52 <u>114.96</u>	----	122.76 <u>124.32</u>	----	----	----
Roadway-LED (24HR)	181.32 <u>183.60</u>	191.64 <u>194.04</u>	238.44 <u>241.44</u>	----	257.64 <u>261.00</u>	----	----	----
Westminster	----	----	257.88 <u>261.24</u>	338.88 <u>343.08</u>	376.44 <u>381.12</u>	----	----	----
Westminster Pedestrian	193.68 <u>196.08</u>	252.96 <u>256.20</u>	----	----	----	----	----	----

NOTES:

LED Luminaire Reference designations A, G, and H are reserved for future use.

New street light installations will be LED-only. Replacements of failed existing Company-owned HID luminaires will be LED-only, subject to a customer's ability to opt out of such replacement. Customers who opt-out of the Company-specified replacement program must notify the Company in writing of their replacement luminaire selections. Upon receipt of a customer's written notification of replacement, the Company will coordinate the available LED luminaires that will be used to replace failed HID luminaires. Failed HID luminaires for Customers enrolled in the Company opt-out program will be replaced based on the HID-LED Conversion Matrix provided in Table 4.2 which provides a guide for customers seeking to understand the compatible aesthetics and illumination output of the available LED luminaires.

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SERVICE CLASSIFICATION NO. 2 (Continued)

1. Pole/Standard Charge

The annual pole or standard charges per unit are presented below in Table 5. The pole/standard charges are determined by the type of pole or standard material and its height.

Table 5 - Pole/Standard Charge (Standard)

<u>Pole/Standard Type</u>	<u>Annual Pole/Standard Charge, per unit</u>	<u>Annual Charge (\$)</u>
Pole – for Overhead Service		
Wood - distribution (existing)		No Charge
Wood - street lighting (existing, includes one (1) span)		No Charge
Concrete – distribution, Metropolitan		No Charge
Concrete – street lighting (includes one (1) span), Metropolitan		288.24 295.32
Electric distribution system addition/extension		See General Provisions
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service		
Aluminum – anchor base		272.76 279.36
Aluminum – anchor base (heavy duty)		272.76 279.36
Aluminum – anchor base (square)		545.16 558.48
Fiberglass – anchor base		184.08 188.64
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service		
Aluminum – anchor base, Villager		119.28 122.16
Fiberglass – anchor base		71.64 73.32
Fiberglass – direct embedded		98.52 100.92
Decorative Standard – (over 16 ft.), for Underground Service		
Aluminum – anchor base, Niagara Roadway		690.96 707.88
Decorative Standard – (16 ft. and under), for Standard Underground or Underground Residential Distribution Service		
Aluminum – anchor base, Armory Square		357.72 366.36
Fiberglass – anchor base, Presidential		166.92 171.00
Accessory		
Standard - tenon mounting adaptor		46.32 47.40

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4. Arm/Bracket Charge

The annual arm and bracket charges per unit are presented below in Table 6. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 6 - Arm/Bracket Charge (Standard)

<u>Annual Arm/Bracket Charge, per unit</u>	
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)	
Roadway – aluminum, all types/sizes	No Charge
Decorative – Niagara Pedestrian, single	201.48 206.40
Floodlight – aluminum, all types/sizes	No Charge
Arm – Standard (16 ft. and under)	
Decorative Crossarm – Contemporary	109.32 111.96
Decorative Crossarm – Ornamental	109.32 111.96
Bracket - Wood Pole	
Roadway – aluminum, all types/sizes	No Charge
Decorative – Park Ave. South, single	112.32 115.08
Floodlight – aluminum, all types/sizes	No Charge
Bracket – Concrete Pole (Metropolitan)	
Roadway – aluminum, all types/sizes, distribution	No Charge
Roadway – aluminum, all types/sizes, street lighting	No Charge
Decorative – Tear Drop, all types/sizes, distribution	74.88 76.80
Decorative – Tear Drop, all types/sizes, street lighting	No Charge

5. Base Charge

The annual base charges per unit are presented below in Table 7. The base charges are determined by their type.

Table 7 - Base Charge (Standard)

<u>Annual Base Charge per unit</u>	
<u>Base Type</u>	<u>Annual Charge (\$)</u>
Support	
Frangible	No Charge
Non-frangible	No Charge
Decorative	
Niagara	307.32 314.88
Metropolitan	161.28 165.24

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6. Foundation Charge

The annual foundation charges per unit are presented below in Table 8.

Table 8 - Foundation Charge (Standard)

Annual Foundation Charge per unit

<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place and Precast (PC)	229.92 <u>235.44</u>

7. Street Light Circuit Charge

The annual street light circuit charges per section are presented below in Table 9. Street light circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the street light circuit facilities.

Typically, the overhead street light service utilizes the distribution system secondary supply conductors as the electrical source.

In both the underground and underground residential services, the street light cables (wires) are independent of the underground distribution cables.

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REVISION: ~~2021~~INITIAL EFFECTIVE DATE: ~~FEBRUARY~~JULY 1, 2022SUPERSEDING REVISION: ~~1920~~

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 9 - Street Light Circuit Charge (Standard)

<u>Annual Street Light Circuit Charge per unit</u>	
<u>Street Light Circuit Type</u>	<u>Annual Charge (\$)</u>
Overhead	
Overhead Service	No Charge
Electric distribution system addition/extension	See General Provisions
Underground and Underground Residential Distribution	
Underground and Underground Residential Distribution Services include the first 150 feet or less per circuit section sourcing an individual street light location, at the Company's sole discretion to decide construction technique and materials (cable and conduit, cable only, and direct buried cable), at a rate of:	
Underground Service	126.12 129.12
Underground Residential Distribution Service	93.84 96.12

Excess Circuit Charge

Any excess circuit footage, for both underground and underground residential distribution, will be charged to the customer in accordance with Rule 28 of the Electric Tariff.

8. Convenience Outlet Charge

Convenience (festoon) receptacle outlets, located on lighting Facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The street light customer responsible for the convenience outlet Facility charge is the responsible party for all energy related charges. The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff. Table 10 presents the annual Facility charge per unit for any convenience outlet applications.

Table 10 - Convenience Outlet Charge (Standard)

<u>Annual Convenience Outlet Charge, per unit</u>	
<u>Type of Convenience Outlet</u>	<u>Annual Charge (\$)</u>
All Applications	56.88 58.32

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D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The closed annual lamp/luminaire charge per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge (Closed)

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size (W)</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
High Pressure Sodium (HPS)	1000	High-Mast (6 unit)	1,082.28 <u>1,108.68</u>

2. Lamp Charge

The closed annual lamp charge per unit, without volumetric charges and adjustments, are presented below in Table 12. The lamp charges are determined by lamp type and size.

Table 12 - Lamp Charge (Closed)

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
High Pressure Sodium (HPS)	-----	-----	-----	-----	-----	-----	17.40 <u>17.76</u>
Metal Halide (MH)	-----	-----	-----	-----	-----	-----	59.16 <u>60.60</u>

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SERVICE CLASSIFICATION NO. 2 (Continued)

3. Luminaire Charge

The closed annual luminaire charges per unit are presented below in Table 13. Luminaire charges are determined by luminaire type and lamp size (W).

Table 13 - Luminaire Charge (Closed)

Luminaire Type	Annual Luminaire Charge, per unit (\$)							
	Lamp Size (W)							
	70	100	150	175	250	400	1000	
Aspen Grove	107.40 <u>109.92</u>	109.92 <u>107.40</u>	109.92 <u>107.40</u>	109.92 <u>107.40</u>	----	----	----	----
Central Park	----	130.92 <u>134.16</u>	----	134.16 <u>130.92</u>	----	----	----	----
Coach	77.88 <u>79.80</u>	79.80 <u>77.88</u>	79.80 <u>77.88</u>	79.80 <u>77.88</u>	----	----	----	----
Delaware Park	----	----	212.52 <u>217.68</u>	217.68 <u>212.52</u>	262.44 <u>268.80</u>	268.80 <u>262.44</u>	----	----
Delaware Park Pedestrian	----	179.76 <u>184.20</u>	----	184.20 <u>179.76</u>	----	----	----	----
Edgewater	----	143.52 <u>147.00</u>	147.00 <u>143.52</u>	147.00 <u>143.52</u>	----	----	----	----
Edison	84.12 <u>86.16</u>	86.16 <u>84.12</u>	86.16 <u>84.12</u>	----	----	----	----	----
Floodlight	----	----	----	----	64.44 <u>66.00</u>	66.00 <u>64.44</u>	----	----
Little Falls – Post Top	134.76 <u>138.00</u>	----	----	----	----	----	----	----
Little Falls – Teardrop	165.24 <u>169.32</u>	----	----	----	----	----	----	----
Roadway	59.52 <u>60.96</u>	60.96 <u>59.52</u>	134.52 <u>137.76</u>	----				
Shoebox	----	70.92 <u>72.60</u>	72.60 <u>70.92</u>	----	72.60 <u>70.92</u>	72.60 <u>70.92</u>	160.92 <u>164.88</u>	----
Traditional	52.56 <u>53.76</u>	53.76 <u>52.56</u>	53.76 <u>52.56</u>	53.76 <u>52.56</u>	----	----	----	----
Underpass	----	----	----	----	87.48 <u>89.64</u>	----	----	----
Washington	----	142.68 <u>146.16</u>	----	----	----	----	----	----
Williamsville	123.00 <u>126.00</u>	126.00 <u>123.00</u>	126.00 <u>123.00</u>	126.00 <u>123.00</u>	----	----	----	----

4. Pole/Standard Charge

The closed annual pole or standard charges per unit are presented below in Table 14. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 14 - Pole/Standard Charge (Closed)

Pole/Standard Type	Annual Charge (\$)
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base (square)	149.28 <u>153.00</u>
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Little Falls	210.96 <u>216.00</u>

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SERVICE CLASSIFICATION NO. 2 (Continued)

5. Arm/Bracket Charge

The closed annual arm and bracket charges per unit are presented below in Table 15. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 15 - Arm/Bracket Charge (Closed)

<u>Annual Arm/Bracket Charge, per unit</u>		
<u>Arm/Bracket Type</u>		<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)		
Roadway – steel, all types/sizes		No Charge
Arm – Standard (16 ft. and under)		
Decorative (cane with scroll) – Little Falls		117.84 120.72
Bracket - Wood Pole		
Roadway – steel, all type/sizes		No Charge

6. Reserved for Future Use

Table 16 – Reserved for Future Use

E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 17. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 17 - Lamp/Luminaire Charge (Obsolete)

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
Incandescent	<2,500 lumen	Standard Luminaire	103.32 105.84
	4,000 lumen	Enclosed	106.44 109.08
Mercury Vapor (MV)	100 W	Open Reflector	93.24 95.52

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SERVICE CLASSIFICATION NO. 2 (Continued)

2. Lamp Charge

The obsolete annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 18. The lamp charges are determined by lamp type and size.

Table 18 - Lamp Charge (Obsolete)

Lamp Type	Annual Lamp Charge, per unit (\$)						
	Lamp Size (W)						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	-----	7.32 <u>7.56</u>	-----	7.32 <u>7.56</u>	-----	7.32 <u>7.56</u>	13.80 <u>14.16</u>

3. Luminaire Charge

The obsolete annual luminaire charges per unit are presented below in Table 19. Luminaire charges are determined by luminaire type and lamp size (W).

Table 19 - Luminaire Charge (Obsolete)

Luminaire Type	Annual Luminaire Charge, per unit (\$)						
	Luminaire Size (W)						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Contemporary	82.68 <u>84.60</u>	84.60 <u>82.68</u>	84.60 <u>82.68</u>	84.60 <u>82.68</u>	-----	-----	-----
Floodlight	-----	-----	-----	-----	-----	-----	64.44 <u>66.00</u>

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SERVICE CLASSIFICATION NO. 2 (Continued)

4. Pole/Standard Charge

The obsolete annual pole or standard charges per unit are presented below in Table 20. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 20 – Pole/Standard Charge (Obsolete)

<u>Pole/Standard Type</u>	<u>Annual Pole/Standard Charge, per unit</u>	<u>Annual Charge (\$)</u>
Standard – (over 16 ft.), for Overhead Service		
Steel – anchor base		190.08 194.76
Aluminum – anchor base		190.08 194.76
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service		
Steel – anchor base (50 ft. round)		345.24 353.64
Steel – anchor base (35 ft. square)		195.72 200.52
Steel – anchor base		272.76 279.36
Steel – anchor base (heavy duty)		272.76 279.36
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service		
Steel – anchor base		119.28 122.16
Steel – direct embedded		140.52 144.00
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service		
Cast Iron – anchor base, Armory Square		397.44 407.16
Fiberglass – direct embedded, Presidential		245.16 251.16

5. Foundation Charge

The obsolete annual foundation charge per unit is presented below in Table 21. Foundation charges are determined by foundation type and size of standard it supports.

Table 21 - Foundation Charge- (Obsolete)

<u>Foundation Type</u>	<u>Annual Foundation Charge, per unit</u>	<u>Annual Charge (\$)</u>
Mechanical – Screw Type		
For anchor base standard – all applications		117.36 120.24

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6. Convenience Outlet Charge

The obsolete annual convenience (festoon) outlet charge per unit is presented as follows:

	<u>Annual Charge (\$)</u>
Convenience (festoon) Outlet – Old	5.765.88

7. Pricing Exception Charge

The obsolete annual pricing exception charges per unit, without volumetric charges and adjustments, are presented below in Table 22. The following annual charges represent values specific to facility combinations established prior to the effective date of this Tariff. If changes are made to one or more components of a pricing exception facility combination, pricing exception treatment for the affected location will be discontinued thereafter. For elimination of a pricing exception to become effective, the Company must notify the customer of the pricing exception elimination and the resultant pricing change will become effective in the first billing month following such notice. This pricing exception listing will be amended from time to time to reflect changes in the number of units or the type of facilities listed. The number and types of units listed herein are the number and types in service as of January 3, 2022. All facilities listed are Company-owned. Notwithstanding any other provision, including any notice provision, this pricing exception provision and any associated charges will expire on January 31, 2032, and all remaining in-service pricing exception Facilities will thereafter be billed at the applicable prevailing Facility pricing as determined by the Company in its sole discretion.

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SERVICE CLASSIFICATION NO. 2 (Continued)

Table 22 - Pricing Exception Charge – (Obsolete)

Western Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charges, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
Amherst Central School District No. 1			
1. Foundation (concrete)		4	402.72 <u>101.76</u>
Cable & Conduit (Underground supplied)			116.28 <u>116.52</u>
Town of Amherst			
1. Cable & Conduit (Underground supplied)		734	84.96 <u>84.72</u>
2. Cable (Underground supplied)		34	39.12 <u>38.40</u>
3. Foundation (concrete)		437	69.96 <u>68.52</u>
Cable & Conduit (Underground supplied)			92.76

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Western Division (Continued)

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charges, per unit</u> <u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Buffalo		
1. Foundation (concrete)	506	74.04 72.60
Cable & Conduit (Underground supplied)		71.04 70.68
2. Foundation (concrete)	5	72.96 71.52
Cable & Conduit (Underground supplied)		100.80
3. Foundation (concrete)	108	93.00 91.92
Cable & Conduit (Underground supplied)		100.92
4. Cable & Conduit (Underground supplied)	2,203	62.16 61.68
5. Cable & Conduit (Underground supplied)	1,124	105.48 105.60
6. Foundation (concrete)	17	67.80 66.24
7. Foundation (concrete)	982	87.36 86.16
8. Foundation (concrete)	582	82.80 81.48
9. Foundation (concrete)	9	55.92 54.24
Cable & Conduit (Underground supplied)		53.52 52.92
Village of Kenmore		
1. Cable & Conduit (Underground supplied)	994	64.92 64.44
Village of Williamsville		
1. Cable & Conduit (Underground supplied)	99	93.72

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SERVICE CLASSIFICATION NO. 2 (Continued)

Eastern Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charge, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Schenectady			
1. 2500L Lamp/Luminaire (enclosed)		24	56.28 <u>55.92</u>
Standard (steel)			43.08 <u>42.36</u>
Foundation (concrete)			72.72 <u>71.40</u>
Cable & Conduit (Underground supplied)			100.80
Village of Kinderhook			
1. 1000L Lamp/Luminaire (incandescent-open)		16	99.48 <u>102.00</u>
2. 1000L Lamp/Luminaire (incandescent-open)		2	46.20 <u>45.84</u>
Cable & Conduit (Underground supplied)			81.48 <u>81.24</u>
Town of Queensbury			
1. Standard (steel)		26	49.56 <u>48.96</u>
Foundation (concrete)			82.20 <u>81.00</u>
Cable & Conduit (Underground supplied)			125.88 <u>126.24</u>

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SERVICE CLASSIFICATION NO. 2 (Continued)

F. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance

An outage credit allowance of twenty-nine cents (\$0.29) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Lighting Service Charge

Reference General Information, Section V.

Lighting Service Charge, per occurrence

~~\$123.18~~\$122.73

3. Relocation of Existing Facilities

Company facilities that can be relocated will be limited to; overhead distribution poles, standards, arms, brackets, luminaires, lamps and overhead circuitry. Relocation limitations for specific facilities are as defined below or as otherwise acceptable to the Company. Reference General Information, Section V.

- a. Overhead sourced facilities are to be within a ½ mile radius of the current location.
- b. Underground sourced above-grade facilities are to be along the existing underground street lighting circuit.

4. Temporary Operation Discontinuance ("Red Cap")

The temporary electrical disconnection (temporary turn-off) of any luminaire(s) and associated lamp(s) as designated by the customer will be in compliance with the following conditions.

A customer must request in writing and the Company may mutually agree to the application of the temporary operation discontinuance ("Red Cap") service of a specific light(s) location, the type and wattage of the respective lamp(s), the period duration (in billing cycles) and any conditions that facilitate and/or contribute to the modified operation schedule. The minimal duration of the non-standard hours of operation condition is twelve (12) consecutive billing cycles and the maximum duration will be thirty-six (36) consecutive billing cycles, (unless the Company mutually agrees to a customer's written request for term modification or extension). The temporary operation discontinuance will be administered in increments of complete billing cycles. A limitation of no greater than ten (10) percent of the number of lamps within a customer's bill account will be affected by the temporary operation discontinuance service during a given billing cycle. Any Facilities exceeding the maximum duration as defined for this service will be considered for elimination and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

The Lighting Service charge is applicable for each Customer requested installation or removal occurrence of this discontinuance as defined under Terms and Conditions Applicable to Specific Service Classifications, Other Charges and Credits, Section F.2. The customer is responsible for all applicable charges during the temporary operation discontinuance billing cycle(s) including the following adjustments:

- a. Monthly volumetric cost in accordance with Volumetric Charges, Hours of Operation, A.3, Table 2- Monthly Hours of Operation of RATE, will be adjusted to zero (0) and,
- b. Annual lamp charges as defined in Standard Facility Charges, Lamp Charge, C.1, Table 3-Annual Lamp Charge of RATE, for the type and size of lamp affected by the temporary operation discontinuance will be adjusted to zero (0) and,
- c. Remaining Facility charges will be the responsibility of the customer as outlined in applicable sections of RATE for the duration of the Temporary Operation Discontinuance.

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SERVICE CLASSIFICATION NO. 3 (Continued)

3. Hours of Operation

The monthly assignment of equivalent operating hours specific to the referenced operation schedule is presented in Table 2, below. The adaptive schedule titles provide a reference only to a general operating schedule which provides illumination performance similar to the presented Equivalent Hours of operation. These titles depict the designated adaptive operation occurring after mid-night for a period of approximately 5 hours. The Company is not responsible for any damages, claims or other liabilities associated with the customer's selection and/or implementation of an adaptive schedule, including but not limited to whether the adaptive schedule provides adequate illumination. Reference General Information, Section V.

Table 2 - Hours of Operation

Monthly Hours of Operation Schedules (Equivalent Hours)

Months	Schedule:	Adaptive Schedules					
		Continuous	Normal	Dim-70	Dim-50	Dim-30	Part-Night
January		744	444	398	367	336	289
February*		672	368	326	298	270	228
March		744	362	316	285	254	207
April		720	305	261	231	201	157
May		744	275	234	207	179	138
June		720	246	209	185	160	123
July		744	264	225	198	172	132
August		744	301	257	226	196	151
September		720	334	289	259	229	184
October		744	393	347	316	285	238
November		720	421	376	346	316	271
December		744	457	411	380	349	302
Total		8760	4170	3648	3298	2947	2420
*Leap Year Adjustment							
February		696	381	338	309	280	236
Adjusted Leap Year Total		8784	4183	3661	3309	2957	2428

4. Distribution Delivery Charge for all Load Zones, per kWh \$0.~~063400~~06287

5. Company Supplied Electricity Supply Service Charges, per kWh
 Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

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SERVICE CLASSIFICATION NO. 3 (Continued)

C. Pole Attachment Charge

The annual pole attachment charge for wood poles is ~~\$7.447.68~~ per pole. This charge will be subject to adjustments made from time to time by Company. Attachments to Company distribution poles will be subject to an attachment agreement as stated in APPLICATION FOR SERVICE.

D. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance

An outage credit allowance of thirty-~~two~~three cents (~~\$0.320.33~~) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Customer Lighting Service Charges

The respective Customer Lighting Service Charges are applicable for each occurrence of Company provided services related to customer owned lighting Equipment, systems and/or electric service in response to requests by customer, customer's authorized agent, legislative or regulatory mandates or established emergency notification protocols and are the responsibility of the customer. Reference General Information, Section V.

- | | |
|---|----------|
| a. Overhead Service Charge – General services specific to Overhead infrastructure services. | |
| OH Service Charge | \$258.17 |
| b. Underground Service Charge – General services specific to Underground infrastructure services. | |
| UG Service Charge | \$638.72 |
| c. Underground Residential Distribution Service Charge – General services specific to Underground Residential Distribution infrastructure services. | |
| URD Service Charge | \$263.01 |
| d. Overhead Emergency Service Charge – Services provided in response to generally accepted protocols associated with emergency conditions or mandated requirements that are specific to Overhead infrastructure services. | |
| OH Emergency Service Charge | \$598.05 |
| e. Underground Emergency Service Charge – Services provided in response to generally accepted protocols associated with emergency conditions or mandated requirements that are specific to Underground infrastructure services. | |
| UG Emergency Service Charge | \$797.81 |

3. Convenience Outlet Charge - CLOSED OFFERING

Service to convenience (festoon) receptacle outlets under this Service Classification is closed to new applications. The company will honor existing convenience (festoon) receptacle outlet service, located on existing lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record for this service classification is the responsible party for energy (kWh) used through the convenience outlet(s) and is billed separately under an appropriate service classification as provided within the Electric Tariff.

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INITIAL EFFECTIVE DATE: ~~FEBRUARY~~JULY 1, 2022
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LEAF: 73
REVISION: ~~3839~~
SUPERSEDING REVISION: ~~3738~~

SERVICE CLASSIFICATION NO. 4 (Continued)

A. Volumetric Charges

1. Volumetric Energy Consumption

The cumulative energy consumed by the individual devices is determined by aggregating the adjusted billable wattage of each device, utilizing either the customer provided manufacturer’s specified total operating wattage value or the Company assignment of a predetermined billable wattage default value for similar, like-kind equipment, adjusted by the applicable operating-use factor, multiplied by the total hour equivalent of the number of days in the billing period, divided by 1,000 to yield kWh.

The customer is responsible for the accuracy of the data required to determine the total wattage at each location. The equipment default wattage rating values shall be shown on a statement, designated “Statement of Traffic Control Lens Wattage Values,” filed with the Public Service Commission apart from this schedule not less than three (3) days before the effective date and may be revised from time to time. The default wattage rating values shall remain in effect from the date of original application until such time as the customer informs the Company of the equipment-specific wattage rating value(s). Reference General Information, Section IV.

2. Distribution Delivery Charge for all Load Zones

Basic Service Charge, per location (annual): ~~\$319.92~~327.72

3. Company Supplied Electricity Supply Service Charges, per kWh

Reference General Information, Section IV.

4. Transmission Charge for all Load Zones, per kWh

~~\$0.01154~~01143

B. Adjustments to Volumetric Charges

Reference General Information, Section IV.

C. Increase in Rates and Charges

Reference General Information, Section IV.

DETERMINATION OF BILLING:

Reference General Information, Section IV.

A. Minimum Charge

The applicable annual Basic Service Charge per location is ~~\$319.92~~327.72 for the duration of the unexpired term, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

PSC NO: 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
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LEAF: 82
 REVISION: ~~4647~~
 SUPERSEDING REVISION: ~~4546~~

SERVICE CLASSIFICATION NO. 6 (Continued)

Table 2 - Hours of Operation

<u>Months</u>	<u>Monthly Hours of Operation (Hours)</u>	
	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
*Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh \$0.~~063400~~6287

5. Company Supplied Electricity Supply Service Charges, per kWh
 Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

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LEAF: 83
 REVISION: ~~47~~18

INITIAL EFFECTIVE DATE: ~~FEBRUARY~~JULY 1, 2022

SUPERSEDING REVISION: ~~46~~17

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SERVICE CLASSIFICATION NO. 6 (Continued)

C. Lamp Maintenance Charges

The charges associated with the lamp maintenance presented below are applicable to all customers served by this service classification, when appropriate. Lamp maintenance charges represent the procurement of a lamp and photocontrol, removal of these existing items, installation of these new items, general cleaning of the lens(es) and the inside of the luminaire, and a visual inspection of the location. The charge for maintenance service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The lamp maintenance charges are determined by lamp type and size.

1. Normal Operation Charge

The annual lamp maintenance charges for normal operation per unit, without volumetric charges and adjustments, are presented below in Table 3. The normal operation charge is for the maintenance of lighting that is photo-electrically controlled.

Table 3 - Normal Operation Charge

Annual Normal Operation Charge, per unit (\$)

<u>Lamp Type</u>	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
High Pressure Sodium (HPS)	8.40 8.64	9.84 10.08	10.32 10.56	10.08 10.32	8.64 8.88		

D. Pole Attachment Charge

The annual pole attachment charge for Company distribution poles is \$~~7.44~~7.68 per pole. This charge will be subject to adjustments made from time to time by Company.

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LEAF: 84

REVISION: ~~11~~12

SUPERSEDING REVISION: ~~9~~11

SERVICE CLASSIFICATION NO. 6 (Continued)

E. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance

An outage credit allowance of twenty-~~eight-nine~~ cents (\$0.~~2829~~) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Lighting Service Charge

Reference General Information, Section V.

Lighting Service Charge, per occurrence

~~\$123.18~~122.73

3. Convenience Outlet Charge

Service to convenience (festoon) receptacle outlets under this Service Classification is closed to new applications. The company will honor existing convenience (festoon) receptacle outlet service, located on existing lighting equipment or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record with the Company for the lamp maintenance is the responsible party for all energy related charges used through the outlet(s). The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff.

4. Relocation of Existing Facilities

Pole replacements necessitated by the installation of customer's street lighting equipment shall be performed by Company or joint owner at customer's expense. Reference General Information, Section V.

F. Increase in Rates and Charges

Reference General Information, Section IV.

G. Non-Standard Equipment

At the sole discretion and option of the Company, the Company will provide lamp maintenance, as defined within CHARACTER OF SERVICE, to customer's Company approved lighting equipment that is not compatible to Company facilities. The customer is responsible for providing non-standard material or parts to the Company.