

The tariff leaves submitted for filing are as follows:

PSC No. 1 Gas

Fourth Revised Leaf No. 6.1
Ninth Revised Leaf No. 119.51
Thirteenth Revised Leaf No. 119.53

Effective: July 1, 2022

PSC NO: 1 GAS

LEAF: 6.1

COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: ~~34~~INITIAL EFFECTIVE DATE: ~~11/01/21~~07/01/22

SUPERSEDING REVISION:

~~23~~STAMPS: Issued in compliance with Order in Cases ~~20-G-008714~~ 20-M-0565, 20-M-0266, and 20-M-0479, dated ~~10/7/21~~ June 16, 2022**TABLE OF CONTENTS (continued)****General Information (continued)**

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PSC NO: 1 GAS LEAF: 119.51
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: ~~89~~
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 0266, and 20-M-0479, dated ~~August 12, 2021~~June 16, 2022

GENERAL INFORMATION - Continued

Arrears Management Program ("AMP") Recovery Surcharge

Phase 1 of the Electric and Gas Bill Relief Program. Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al, customers with active accounts who are currently enrolled in the Energy Affordability Program ("EAP") or who enroll in the EAP on or before December 31, 2022, or who received benefits from New York State Emergency Rental Assistance Program or the Home Energy Assistance Program - Regular Arrears Supplement program, will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balance on their bill as of and prior to a bill date of May 1, 2022.

The AMP Recovery Surcharge will recover costs to provide bill credits under the Phase 1 Electric and Gas Bill Relief program, including the impact of incremental program costs for bill credits associated with customers newly enrolled in the EAP through December 31, 2022.

The amount to be recovered shall be allocated to applicable service classifications based on the Company's Write-Off allocator in the Company's most recent rate case as set forth below.

<u>Service class</u>	<u>Write-Off Allocators %</u>
SC-1A Residential Non Heat	6.631%
SC-1B Residential Heat	64.398%
SC-2A Non-Residential Non Heat	7.161%
SC-2B Non-Residential Heat	20.041%
SC-3 Multi Dwelling	1.755%
SC-15 HLF Service	0.013%

The AMP Recovery Surcharge will be subject to an annual true-up, with any over/under collection at the end of the collection period, inclusive of carrying charges at the Company's pre-tax WACC, to be included in the balance for future refund or recovery or in future base delivery rates as applicable.

The AMP Recovery Surcharge will be included in the Delivery Rate Adjustment ("DRA") for customers served under SC 1, 2, 3, 15 firm sales and SC 5 firm transportation, excluding deliveries of EJP qualifying load. The AMP Recovery Surcharge will appear on the Statement of Arrears Management Program Recovery Surcharge filed with the Public Service Commission not less than three (3) days prior to the effective date. The Company will begin charging customers the AMP Recovery Surcharge on August 1, 2022.

~~RESERVED FOR FUTURE USE~~

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 119.53
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: ~~1213~~
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GENERAL INFORMATION - Continued

Delivery Rate Adjustment

Firm Service Classifications:

The Delivery Rate Adjustment (DRA) will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2A, 2B, 3A, 3B, 5, 9, 15, 16 and 17. The DRA will appear as a separate line item on the customer's bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 78 and 79), a Site and Investigation and Remediation surcharge (as explained on Leaf No. 119.50), the Gas Safety and Reliability Surcharge (as explained on Leaf No. 119.52.2), the Non-Firm Demand Response Revenue Reconciliation Surcharge (as explained on Leaf No. 119.52.2), the Electric Generator Revenue Surcharge (as explained on Leaf No. 119.52.3) , where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 119.52), where applicable, New York Facilities System Surcharge/Surcredit (as explained on Leaf No. 119.52.4), an Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.5), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No. 119.52.6), Non-Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No. 119.52.7) , where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 119.52.8) , ~~and~~ Rate Adjustment Clause (as explained on Leaf No. 119.52.9) ~~-, and~~ Arrears Management Program Recovery Surcharge (as explained on Leaf No. 119.51).

Non-Firm Service Classifications:

Additionally, the Delivery Rate Adjustment ("DRA") will also apply to all customers being served under Service Classification Nos. 18 and 19. The DRA will appear as a separate line item on the customer's bill.

The DRA will consist of the an Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.5), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No. 119.52.6), Non-Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No. 119.52.7) , where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 119.52.8) and Rate Adjustment Clause (as explained on Leaf No. 119.52.9).

Issued by: Rudolph L. Wynter, President, Hicksville, NY