

PSC NO: 220 ELECTRICITY

LEAF: 3

NIAGARA MOHAWK POWER CORPORATION

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NIAGARA MOHAWK POWER CORPORATION

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GENERAL INFORMATION

~~RESERVED FOR FUTURE USE~~59. ARREARS MANAGEMENT PROGRAM ("AMP") RECOVERY SURCHARGE

59.1 Phase 1 of the Electric and Gas Bill Relief Program. Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et. al., customers with active accounts who are currently enrolled in the Energy Affordability Program ("EAP") or who enroll in the EAP on or before December 31, 2022, or who received benefits from New York State Emergency Rental Assistance Program or the Home Energy Assistance Program – Regular Arrears Supplement program, will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balance on their bill as of and prior to a bill date of May 1, 2022.

59.1.1 The AMP Recovery Surcharge will recover costs to provide bill credits under the Phase 1 Electric and Gas Bill Relief program, including the impact of incremental program costs for bill credits associated with customers newly enrolled in the EAP through December 31, 2022.

59.1.2 The amount to be recovered shall be allocated to applicable service classifications based on the Company's Write-Off allocator in the Company's most recent rate case as follows:

<u>Residential</u>	<u>93.64%</u>
<u>Residential TOU</u>	<u>0.17%</u>
<u>Small Gen No Dem</u>	<u>1.76%</u>
<u>Small Gen Demand</u>	<u>2.78%</u>
<u>Large Gen-Sec</u>	<u>0.85%</u>
<u>Large Gen-Pri</u>	<u>0.29%</u>
<u>Large Gen-Tran</u>	<u>0.03%</u>
<u>Large Gen TOU-S/P</u>	<u>0.17%</u>
<u>Large Gen TOU-SubT</u>	<u>0.09%</u>
<u>Large Gen TOU-Tran</u>	<u>0.22%</u>
<u>Lighting</u>	<u>0.00%</u>

59.1.3 The AMP Recovery Surcharge will be subject to an annual true-up, with any over/under collection at the end of the collection period, inclusive of carrying charges at the Company's pre-tax WACC, to be included in the balance for future refund or recovery or in future base delivery rates as applicable.

59.1.4 The AMP Recovery Surcharge shall be billed to all delivery customers served under P.S.C. 214 and P.S.C 220 including NYPA and RNY deliveries, but excluding deliveries of EZR and EJP qualifying load, on a per kWh basis for non-demand service classes, on a per kW basis for demand service classes, and on Standby Contract Demand basis for SC-7. The AMP Recovery Surcharge will be included in the Delivery line item on customer bills.

59.1.5 The AMP Recovery Surcharge will appear on the Statement of Arrears Management Program Recovery Surcharge to be filed with the Public Service Commission not less than three (3) days prior to the effective date. The Company will begin charging customers the AMP Recovery Surcharge on August 1, 2022.