

The tariff leaves submitted for filing are as follows:

PSC No. 219 Gas

Fourteenth Revised Leaf No. 2
Original Leaf No. 122.7.1
First Revised Leaf No. 122.19

Effective: July 1, 2022

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION

LEAF: 2
 REVISION:

~~1214~~

INITIAL EFFECTIVE DATE: ~~04/01/18~~07/01/22

SUPERSEDING

REVISION: ~~11~~12

STAMPS: Issued in compliance with order in Cases ~~17-G-0239~~14-M-0565, 20-M-0266, and 20-M-0479, dated ~~March 15, 2018~~June 16, 2022.

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Issued by: ~~Kenneth D. Daly~~Rudolph L. Wynter, President, Syracuse, New York

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PSC NO: 219 GAS

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: 07/01/22

STAMPS: Issued in compliance with order in Cases 14-M-0565, 20-M-0266, and 20-M-0479, dated June 16, 2022.

LEAF: 122.7.1

REVISION: 0

SUPERSEDING REVISION:

35. Arrears Management Program (“AMP”) Recovery Surcharge

- 35.1 Phase 1 of the Electric and Gas Bill Relief Program. Subject to the conditions in the Commission’s order issued June 16, 2022, in Cases 14-M-0565 et al, customers with active accounts who are currently enrolled in the Energy Affordability Program (“EAP”) or who enroll in the EAP on or before December 31, 2022, or who received benefits from New York State Emergency Rental Assistance Program or the Home Energy Assistance Program – Regular Arrears Supplement program, will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balance on their bill as of and prior to a bill date of May 1, 2022.
- 35.2 The AMP Recovery Surcharge will recover costs to provide bill credits under the Phase 1 Electric and Gas Bill Relief program, including the impact of incremental program costs for bill credits associated with customers newly enrolled in the EAP through December 31, 2022.
- 35.3 The amount to be recovered shall be allocated to applicable service classifications based on the Company’s Write-Off allocator in the Company’s most recent rate case as set forth below.

Service Class	Write-Off Allocators %
SC-1 Residential	95.681%
SC-2 Small General	3.843%
SC-5 Firm Gas Sales and Transportation	0.286%
SC-7 Small Firm Gas Sales and Transportation	0.002%
SC-8 Gas Sales and Transportation with Standby Sales	0.188%

- 35.4 The AMP Recovery Surcharge will be subject to an annual true-up, with any over/under collection at the end of the collection period, inclusive of carrying charges at the Company’s pre-tax WACC, to be included in the balance for future refund or recovery or in future base delivery rates as applicable.
- 35.5 The AMP Recovery Surcharge will be included in the Delivery Rate Adjustment (“DRA”) for customers served under SC 1, 2, 5, 7, and 8 firm sales and firm transportation, excluding deliveries of EZR and EJP qualifying load. The AMP Recovery Surcharge will appear on the Statement of Arrears Management Program Recovery Surcharge filed with the Public Service Commission not less than three (3) days prior to the effective date. The Company will begin charging customers the AMP Recovery Surcharge on August 1, 2022.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

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NIAGARA MOHAWK POWER CORPORATION
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SUPERSEDING

STAMPS: Issued in compliance with order in Cases ~~20-G-0384~~14-M-0565, 20-M-0266, and 20-M-0479, dated ~~January 20~~June 16, 2022.

GENERAL INFORMATION

45. Delivery Service Adjustments

- 45.1 The Delivery Service Adjustment (“DSA”) will apply to all customers being served under SC 1, 2, 5, 7, 8, 12, 13 firm sales and firm transportation customers, including NYSEG. The DSA will appear as a separate line item on the customer’s bill.
- 45.2 Where applicable, the DSA will consists of the following for firm sales and firm transportation:
1. Net Revenue Sharing Adjustment as explained in General Information Rule No. 26.
 2. Research and Development Surcharge as explained in General Information Rule No. 30.
 3. Revenue Decoupling Mechanism Adjustment as explained in General Information Rule No. 32.
 4. Gas Safety and Reliability Surcharge as explained in General Information Rule No. 39.
 5. Earnings Adjustment Mechanism as explained in General Information Rule No. 40.
 6. Non-Pipe Alternatives Cost Recovery Mechanism as explained in General Information Rule No. 42.
 7. Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge as explained in General Information Rule No. 43.
 8. Incremental Energy Efficiency Surcharge as explained in General Information Rule No. 44.
 - ~~9.~~ ETIP reconciliation as explained in General Information Rule No. 31.2.
 10. Arrears Management Program Recovery Surcharge as explained in General Information Rule No. 35.
- 45.3 In addition, where applicable, customer taking firm transportation service shall be subject to:
1. System Performance Adjustment as explained in General Information Rule No. 17.1.6.
 2. Annual Transportation Imbalance Surcharge or Refund as explained in General Information Rule 17.6.
 3. ETIP reconciliation as explained in General Information Rule No. 31.2.
- 45.4 The DSA for NYSEG will consists of:
1. Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge as explained in General Information Rule No. 43.
 2. Incremental Energy Efficiency Surcharge as explained in General Information Rule No. 44
- 45.5 Each element in the Delivery Service Adjustments (“DSA”) will appear on the Statement of Delivery Service Adjustments to be filed not less than three (3) days prior to the effective date.