Received: 07/21/2022

Community Credit

SC1

SC2/5

SC3/6

SC4

P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JULY 29, 2022 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 58 PAGE 1 OF 1

<u>\$/kWh</u>

\$0.00098

\$0.00098

\$0.00098

\$0.00098

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF AUGUST 2022 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				
_				Supply Charge
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component - Mar	ket Value			\$/kWh
To be recovered in Clean E				N/A
Capacity Component - Market Va	alue			
	Alternative 1 \$/kWh	Alternative 2 \$/kWh	Alternative 3 \$/kWh	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				Demand Charge
Capacity Component - Out of Ma	rket Value			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5 SC3/6				\$0.00000 \$0.00000
SC3/6 SC4				\$0.00000
304				30.00000
Environmental Component - Out	of Market Value			\$/kWh
SC1				\$0.00066
SC2/5				\$0.00066
SC3/6				\$0.00066
SC4				\$0.00066
Demand Reduction Value (DRV)				\$/kWh
SC1				\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
Locational System Relief Value (I	LSRV)			\$/kWh
SC1	,			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Market Transition Credit (MTC)				\$/kWh
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000

Rates shown above are exclusive of gross receipts taxes.