**Attachment 1**

**REVENUE FROM TRANSMISSION OF ENERGY**

| Account | Description | Month of September-21 |
|---|---|---|
| | Grandfathered Wheeling Revenue - C4560012 | 1,190,008.89 |
| | NFTA - T&D Charges | - |
| | Regional Transmission Service - C4560011 | 2,136,090.71 |
| | Congestion Balancing Settlement - C4560013 | (4,439,044.11) |
| | Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013 | 17,396,202.69 |
| | NYISO TCC Congestion Revenues (G&E) | - |
| | NYISO TRAC Deferral/Reversal | (808,628.51) |
| | TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED | 15,474,629.67 |
| | **Adjustments (exclusions) for TRAC calculation:** | |
| | NYISO TRAC Deferral/Reversal | 808,628.51 |
| | **Items excluded from Trans Rev to arrive at TRAC Revenue:** | |
| | **Carrying Charge Carryover** | - |
| | TRANSMISSION REVENUE (for TRAC CALCULATION) | 16,283,258.18 |
| | TRAC Based Revenue Credit [2] | $15,474,630 |
| | TRAC Deferral Booked | (808,628.51) |
| | TRAC Cap Carryover from Prior Month (Adjusted)[5] | (1.49) |
| | NYS Energy Highway LS Transco Amortization Revenue [1] | (57,661.25) |
| | Carry over (Interest) | $82,979 |
| | Rule 43.10 monthly Over/Under Reconciliation [3] | $112,321.09 |
| | Sub-Total | (895,633.19) |
| | Monthly Cap [4] | ($6,000,000) |
| | TRAC Over/(Under) $6M Monthly Cap or (Over)/Under ($6M) Cap | 5,104,366.81 |
| | TRAC Surcharge/(Refund) to Retail Customers | (895,633.19) |
| | TRAC Cap Carryover to be Applied to Next Month | - |

* not to exceed the cap

[1] NY Energy Highway LS Transco Lease Revenue Amortization; in compliance with the "Order Approving Lease and Transfer of Property" issued January 25, 2021, in Case No. 20-E-0491, and the "Order Approving Lease and Transfer of Property," issued March 19, 2021, in Case 20-E-0596.

[2] Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is $185,695,556 (monthly it is $15,474,629.67) effective April 2018.

[3] In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).

[4] Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is $6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the $6 million cap is reached for another two consecutive months, the cap will be raised to $8 million, on a going forward basis.

[5] Result from Retroactively Updating Effective Tax Rate from April 2021 - June 2021 for NYS Tax Rate Change.