

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of September 2021
To be Billed in November 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,763,850
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(1,538,317)
Prior Month's Hedging (Over)/Under Recovery (B)	(62,102)
Prior Month's Actual Hedging	(442,900)
Total	7,720,531

ACTUAL MSC RECOVERIES7,933,364**(OVER)/UNDER RECOVERY**

(212,833)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(95,761)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(117,072)

- (A) Reflects the (over)/under recovery from July 2021 per Page 1 of 3 of the September 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from July 2021 per Page 1 of 3 of the September 2021 MSC Workpapers.
- (C) Actual September 2021 Hedging (Gain)/Loss (442,900)
Forecast Hedging (Gain)/Loss from September 2021 MSC Filing (347,139)
Difference (Over)/Under (95,761)
- (D) To be recovered in the November 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

November-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	90,809,000	34,113,549	0	56,695,451	56,695,451
2/25 (Rate 1) Sec	63,594,000	43,941,662	932,402	18,719,937	18,719,937
2 Pri	3,745,000	2,514,010	468,918	762,072	762,072
3/25 (Rate 2)	23,253,000	19,211,255	2,647,766	1,393,979	1,393,979
9/22/25 (Rates 3 & 4) Pri	32,957,000	30,217,580	2,739,420	0	0
9/22/25 (Rates 3 & 4) Sub	20,322,000	12,085,179	8,236,821	0	0
9/22/25 (Rates 3 & 4) Trans	14,620,000	3,459,147	11,160,853	0	0
19	4,146,000	2,250,967	0	1,895,033	1,895,033
20	5,008,000	4,200,629	0	807,371	807,371
21	2,362,000	2,185,170	0	176,830	176,830
5	160,000	123,684	0	36,316	36,316
4/6/16	2,351,000	1,229,644	0	1,121,356	<u>1,121,356</u>
Total	<u>263,327,000</u>	<u>155,532,475</u>	<u>26,186,180</u>	<u>81,608,345</u>	<u>81,608,345</u>

Market Supply Charge Workpaper

Effective: November 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(117,072)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	(95,761)
3 Estimated POLR Sales Incl SC 9/22/25 (B)		81,608,345
4 Estimated POLR Sales Excl SC 9/22/25 (B)		81,608,345
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00143) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	(0.00117) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	(219,935)
8 Estimated POLR Sales Excl SC 9/22/25 (B)		81,608,345
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	(0.00270) per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.06688	0.06714	0.06580	0.06580	0.06441	0.06640	0.06580	0.06401	0.06387			
	Peak										0.07297	0.07297	0.07139
	Off Peak										0.06346	0.06397	0.06260
11 Capacity Component	\$/kWh	0.00727	0.00313	0.00293	0.00293	-	0.00557	0.00293	0.00199	0.00149	0.00727	0.00313	0.00293
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00270)	(0.00270)	(0.00270)	(0.00270)	(0.00270)	(0.00270)				(0.00270)	(0.00270)	(0.00270)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07145	0.06757	0.06603	0.06603	0.06171	0.06927	0.06873	0.06600	0.06536			
	Peak										0.07754	0.07340	0.07162
	Off Peak										0.06803	0.06440	0.06283
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)	(0.00143)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00117)	(0.00117)	(0.00117)	(0.00117)	(0.00117)	(0.00117)	-	-	-	(0.00117)	(0.00117)	(0.00117)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00260)	(0.00260)	(0.00260)	(0.00260)	(0.00260)	(0.00260)	(0.00143)	(0.00143)	(0.00143)	(0.00260)	(0.00260)	(0.00260)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06885	0.06497	0.06343	0.06343	0.05911	0.06667	0.06730	0.06457	0.06393			
	Peak										0.07494	0.07080	0.06902
	Off Peak										0.06543	0.06180	0.06023

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.