

Attachment 1

REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of October-21
	Grandfathered Wheeling Revenue - C4560012	1,190,136.66
	NFTA - T&D Charges	-
	Regional Transmission Service - C4560011	2,177,498.64
	Congestion Balancing Settlement - C4560013	(4,370,727.53)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013	17,451,798.46
	NYISO TCC Congestion Revenues (G&E)	-
	NYISO TRAC Deferral/Reversal	(974,076.56)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	<u>15,474,629.67</u>
Adjustments (exclusions) for TRAC calculation:		
	NYISO TRAC Deferral/Reversal	974,076.56
Items excluded from Trans Rev to arrive at TRAC Revenue:		
Carrying Charge Carryover		
	TRANSMISSION REVENUE (for TRAC CALCULATION)	16,448,706.23
	TRAC Based Revenue Credit ²	\$15,474,630
	TRAC Deferral Booked	<u>(974,076.56)</u>
	TRAC Cap Carryover from Prior Month (Adjusted)	-
	NYS Energy Highway LS Transco Amortization Revenue ¹	(57,661.25)
	Carry over (Interest)	\$83,252
	Rule 43.10 monthly Over/Under Reconciliation ³	<u>(\$1,123,038.63)</u>
	Sub-Total	174,553.18
	Monthly Cap ⁴	\$6,000,000
	TRAC Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	<u>(5,825,446.82)</u>
	TRAC Surcharge/(Refund) to Retail Customers	<u>174,553.18</u>
	TRAC Cap Carryover to be Applied to Next Month	<u>-</u>

* not to exceed the cap

¹ NY Energy Highway LS Transco Lease Revenue Amortization; in compliance with the "Order Approving Lease and Transfer of Property" issued January 25, 2021, in Case No. 20-E-0491, and the "Order Approving Lease and Transfer of Property," issued March 19, 2021, in Case 20-E-0596.

² Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

³ In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).

⁴ Based on Rule No. 43.5.1 in Ninth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.