

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - KEDNY and KEDLI

				COMPLIANCE FILING UPDATES for 12/10/2021	
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
Access Controller	A party known to the Company to be in control of access to the metering equipment of a Customer and to have an active account with the Company, or a customer in control of access to the metering equipment.	A party known to the Company to be in control of access to the metering equipment of a customer, and to have an active account with the Company, or a customer in control of access to the metering equipment; a party known to the Company to be in control of access to the metering equipment of a customer, and to have an active account of its own with the Company		N/A	N/A
Access Controller (under non-Residential Customers – NIMO only)	N/A	N/A		N/A	N/A
Actual Reading	Is a reading of a meter obtained either by a Customer and submitted to the Company, or by a Company employee. Actual readings can also be made remotely from a transmission device attached to the meter.	A reading obtained by a Company employee from either the meter or a remote registration device attached thereto		N/A	N/A
Actual Value Added Charge	The Value Added Charges that the Customer would have been billed during the Effective Period if the Value Added Charge had been calculated based on the actual Spark Spreads during the Effective Period. The Actual Value Added Charge takes into account prior period Reconciliation Charges.	The Value Added Charges that the Customer would have been billed during the Effective Period if the Value Added Charge had been calculated based on the actual Spark Spreads during the Effective Period. The Actual Value Added Charge takes into account prior period Reconciliation Charges.		N/A	N/A
ADD (for KEDNY only: AHDD)	Actual heating degree days. Degree days are calculated by subtracting the average daily temperature (sum of the daily high and the daily low divided by two) from 65 degrees F. The remainder is the number of degree days for the day. Heating degree days result when the remainder is a positive number, (i.e., when the average temperature is below 65.	N/A		N/A	N/A
AHDD	N/A	AHDD, or Actual Heating Degree Days, are the actual difference between 65 degrees and the average of the minimum and maximum outdoor dry bulb temperatures for a particular day. AHDD are always zero when that average is equal to or above 65 degrees F.		N/A	N/A
Adjusted Gas Revenue	Revenues realized from the applicable service classification rates and charges, minus revenue taxes, the minimum charge and the cost of gas.	N/A		N/A	N/A
Aggregate Daily Imbalance Percentage	Applicable to Sellers participating in the Company’ s Daily Balancing Program. The Aggregate Daily Imbalance Percentage is calculated by subtracting: 1) the telemetered daily consumption grossed up for UFG of the Seller’ s pool from: 2) the quantity of gas the Seller delivers to the city gate for the pool and dividing this difference by: 3) the telemetered daily consumption grossed up for UFG of the pool.	Applicable to Sellers participating in the Company’ s Daily Balancing Program. The Aggregate Daily Imbalance Percentage is calculated by subtracting: 1) the telemetered daily consumption grossed up for LAUF of the Seller’ s pool from: 2) the quantity of gas the Seller delivers to the city gate for the pool and dividing this difference by: 3) the telemetered daily consumption grossed up for LAUF of the pool.		N/A	N/A
Aggregator	N/A	N/A		N/A	N/A
All Pools Imbalance	N/A	N/A		N/A	N/A
All Pools Percent Imbalance	N/A	N/A		N/A	N/A
Annual Minimum Bill Obligation	The Annual Minimum Bill Obligation is defined in the Customer’ s Gas Transportation Agreement.	The Annual Minimum Bill Obligation is defined in the Customer’ s Gas Transportation Agreement.		N/A	N/A
Annual Total Value Added Charge	The sum of the Monthly Total Value Added Charges for the twelve months in the Test Year, as adjusted by the Reconciliation Charge in the Calendar Year.	The sum of the Monthly Total Value Added Charges for the twelve months in the Test Year, as adjusted by the Reconciliation Charge in the Calendar Year		N/A	N/A
Annual Transportation Quantity	The quantity of gas per year for which transportation service is requested by the Customer's application for service hereunder. Such quantity shall include an amount to be retained by the Company as an allowance for losses incurred in the process of transportation and delivery.	N/A		N/A	N/A
APPLICANT					
Applicant	A person, firm, partnership, corporation, association, developer, builder, governmental agency or other entity requesting gas sales or transportation service from the Company by completely filling out the appropriate application request form. A person or governmental agency may apply for service on behalf of a residential Applicant. All Applicants must first meet the following conditions for their application to be considered: 1. the gas service provided cannot be resold; and 2. the Applicant must own or occupy the premises to be supplied with gas. A residing Applicant maintains residence at the premises to be supplied with gas and a non-residing applicant does not. The term "Applicant" may be used interchangeably with "Customer". Applicants are covered under 16 NYCRR Parts 11 and 13.	N/A	The company is not proposing to change the nature of the definitions at this time.	N/A	N/A
Non-Residential Applicant:	N/A	A person, corporation or other entity who has requested gas service as a non-residential customer	Applicant is defined as above for KEDLI.	N/A (Applicant definition exhibited on Leaf: 12)	N/A

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Residential Applicant	N/A (see Applicant Definition)	If an applicant requests residential heating service, the Company shall furnish, place and construct all mains, service lines, service connections and appurtenant facilities necessary to render the service requested. The cost and expense which the company will bear shall include: (a) the material and installation costs relating to: (i) up to 100 feet of main and appurtenant facilities; and (ii) up to 100 feet of service line measured from the centerline of the public right-of-way (or the main if it is closer to the customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities, but not less than the length of service line necessary to reach the edge of the public right-of-way; and b. the amounts legally imposed by governmental authorities for obtaining required work permits and for repairing or replacing disturbed pavement.	Not a simple definition to align between all Companies.	N/A	N/A
Arrears	Unpaid charges on Customers' bills for more than 20 days.	Charges for which payment has not been made more than 20 calendar days after payment was due.		N/A	N/A
Asset Management Agreement	A transaction where the Company releases a portion of its upstream capacity rights to a third party subject to satisfaction by that third party of certain specified gas supply requirements of the Company. All such agreements must be structured in accordance with the regulations of the Federal Energy Regulatory Commission	A transaction where the Company releases a portion of its upstream capacity rights to a third party subject to satisfaction by that third party of certain specified gas supply requirements of the Company. All such agreements must be structured in accordance with the regulations of the Federal Energy Regulatory Commission		N/A	N/A
At Cost	N/A	Non-competitive one-time service offerings made on a time and materials basis will be provided at "cost"		N/A	N/A
Average Daily Transportation Quantity	1/365 of the Annual Transportation Quantity.	N/A		N/A	N/A
Average Monthly Transportation Quantity	30 times the Average Daily Transportation Quantity	N/A		N/A	N/A
Back-up Services	The provision of company-owned natural gas to satisfy the customer's daily usage requirements to the extent that any portion of the customer's Daily Transportation Quantity is not delivered to the Company on the customer's behalf	N/A		N/A	N/A
Backbill	Charges not previously billed for service delivered to Customers prior to the current billing cycle	That portion of any bill, other than a leveled bill, which represents charges not previously billed for service that was actually delivered to the non-residential customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or non-residential customer readings which exceeds by 50 percent or more the bill that would have been rendered under the Company's standard estimation program is presumed to be a backbill.		N/A	N/A
Base and Thermal Methodology	N/A	N/A		N/A	N/A
Base Year	The first full year of the operation of the NYISO starting December 1, 1999.	The first full year of the operation of the NYISO starting December 1, 1999		N/A	N/A
Base Year Spark Spread	The simple average of the Spark Spread for all 8,784 hours of the Base Year.	The simple average of the Spark Spread for all 8,784 hours of the Base Year		N/A	N/A
BC	Actual Number of Heating Days in the customer billing cycle for which the adjustment applies.	N/A		N/A	N/A
BD	N/A	"BD", or Billing Days, is the actual number of days shown on the bill that the customer receives for service.		N/A	N/A
BL (for KEDNY only: BLF)	Base load is the average non-weather sensitive usage (in therms per customer) based on average usage by customers to which this adjustment applies. It is determined separately for each customer classification and will be revised annually to reflect the non temperature sensitive usage of customers to which the adjustment applies in the new throughput forecast. Base Loads for the weather normalization period will be shown on the Statement of Weather Normalization Clause Adjustment	"BLF", or base load factor in dekatherms per billing day, is the estimated number of dekatherms used per day for non-heating purposes based on average usage by customers to which this adjustment applies. It is determined separately for each customer category and may be revised annually to reflect the non-temperature sensitive usage of customers to which the adjustment applies reflected in the prior heating season's sales. BLF for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.		N/A	N/A
Btu / British Thermal Unit	The quantity of heat necessary to raise the temperature of one pound of water one degree Fahrenheit.	The quantity of heat necessary to raise the temperature of one pound of water one degree Fahrenheit.	KEDNY's definition is from KEDNY/ KEDLI GTOP	N/A	Update complete. New definition available on Leaf: 13.
Business Day	Any weekday when the Company's business offices are open	Any Monday through Friday when the Company's business offices are open		N/A	N/A
Calendar Year	January 1st – December 31st of the year prior to the first day of the Effective Period	January 1st – December 31st of the year prior to the first day of the Effective Period		N/A	N/A
Calendar Month Rate	N/A			N/A	N/A
Capacity Release	Pipeline transportation capacity and/or storage capacity released by the Company to Seller or Seller's Agent participating in the Company's Mandatory Capacity Program in accordance with FERC regulations and/or the tariffs of the pipelines	Pipeline transportation capacity and/or storage capacity released by the Company to Seller or Seller's Agent participating in the Company's Mandatory Capacity Program in accordance with FERC regulations and/or the tariffs of the pipelines		N/A	N/A
Cashout Volume	N/A	N/A		N/A	N/A

[illegible]

Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations
CCF	100 CF	100 CF	Mentioned throughout Tariff and is not further defined. Definition is from GTOP.
Ceiling Rate	N/A	N/A	
Certificate of Eligibility	Means the document, as defined in the EJP Act, issued by Empire State Development ("ESD") to a Customer or applicant that has been accepted into EJP for his location. Possession of a certificate of eligibility does not by itself guarantee eligibility to claim benefits under EJP	"Certificate of Eligibility" means the document, as defined in the EJP Act, issued by Empire State Development ("ESD") to a Customer or applicant that has been accepted into EJP for his location. Possession of a certificate of eligibility does not by itself guarantee eligibility to claim benefits under EJP	
Certificate of Tax Credit	Means the document, as defined in the EJP Act, issued to a participant by ESD that entitles a participant to claim a tax credit and reduced delivery rates for a twelve month period pursuant to the EJP Act	"Certificate of Tax Credit" means the document, as defined in the EJP Act, issued to a participant by ESD that entitles a participant to claim a tax credit and reduced delivery rates for a twelve month period pursuant to the EJP Act	
CF / Cu. Ft. / Cubic Feet	A unit of measurement of gas volume.	A unit of measurement of gas volume.	Took definitions from GTOP for KEDNY.
Combined Firm Sales Class	Consists of the KEDNY' s SC 1, 2, 3 and 21 sales customers and the Company' s SC 1, 2, 3 and 17 sales customers	Consists of the Company' s SC 1, 2, 3 and 21 sales customers and KEDLI' s SC 1, 2, 3 and 17 sales customers	
Combined High Load Factor Sales Class	Consists of the KEDNY' s SC 4A sales customers and the Company' s SC 15 sales customers	Consists of the Company' s SC 4A sales customers and KEDLI' s SC 15 sales customers	
Combined Interruptible Sales Class	Consists of the KEDNY' s SC 5A sales customers and the Company' s SC 4 sales customers	Consists of the Company' s SC 5A sales customers and KEDLI' s SC 4 sales customers	
Combined Monthly Forecasted Firm and TC Dispatch	The specific gas supply sources that are planned to be delivered to the city gate to serve Combined Monthly Forecasted Firm and TC Sendout for the upcoming month	The specific gas supply sources that are planned to be delivered to the city gate to serve Combined Monthly Forecasted Firm and TC Sendout for the upcoming month	
Combined Monthly Forecasted Firm and TC Sendout	The sum of the KEDNY' s and the Company' s Monthly Forecasted Firm Sendout	The sum of the Company' s and KEDLI' s Monthly Forecasted Firm Sendout and Monthly Forecasted TC Sendout	
Combined Monthly Forecasted Firm Sendout	The sum of the KEDNY' s and the Company' s Monthly Forecasted Firm Sendout and Monthly Forecasted TC Sendout	The sum of the Company' s and KEDLI' s Monthly Forecasted Firm Sendout	
Combined TC Sales and Transportation Class	Consists of the KEDNY' s SC 6 sales customers and the Company' s SC 12 sales customers	Consists of the Company' s SC 6 sales customers and KEDLI' s SC 12 sales customers	
Combined Wholesale NGV Sales Class	Consists of the KEDNY' s SC 4A-CNG sales customers and the Company' s SC 9 sales customers	Consists of the Company' s SC 4A-CNG sales customers and KEDLI' s SC 9 sales customers	
Combined Year Round Space Conditioning Class	Consists of the KEDNY' s SC 4B sales customers and the Company' s SC 16 sales customers	Consists of the Company' s SC 4B sales customers and KEDLI' s SC 16 sales customers	
Company or Utility	KeySpan Gas East Corporation d/b/a National Grid.	The Brooklyn Union Gas Company d/b/a National Grid NY	To be consistent, adding Brooklyn Union Gas.
Company' s Annual Forecasted Firm Sendout	The estimated customer requirements during the Gas Cost Year which are the sum of (1) estimated sales to sales customers served under SC 1, 2, 3, 15, 16, and 17 plus, (2) the Company' s estimated quantities of Tier 2, Tier 3 and balancing services to be delivered to transportation customers under SC 5. All of the above quantities are to be multiplied by the applicable Factor of Adjustment	N/A	
Company' s Annual Forecasted Interruptible Sendout	The estimated sales during the Gas Cost Year to sales customers served under SC 4 multiplied by the applicable Factor of Adjustment	N/A	
Company' s Annual Forecasted Firm and TC Sendout:	The sum of the Company' s Annual Forecasted Firm Sendout and the Company' s Annual Forecasted TC Sendout	N/A	
Company' s Annual Forecasted TC Sendout:	the estimated sales during the Gas Cost Year to sales customers served under SC 12 multiplied by the applicable Factor of Adjustment	N/A	
Company' s Base Component	The non-temperature sensitive related sales reflected in dekatherms per day of the Company' s: 1) sales customers served under SC 1, 2, 3, 15, 16, and 17; and 2) transportation customers served under SC 5	The non-temperature sensitive related sales reflected in dekatherms per day of the Company' s: 1) sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14, and 21; and 2) transportation customers served under SC 17	
Company' s Monthly Forecasted Firm Sendout	The estimated firm customer requirements for the upcoming month which are the sum of (1) estimated sales to sales customers served under SC 1, 2, 3, 15, 16, and 17 plus, (2) the Company' s estimated quantities of Tier 2, Tier 3 and balancing services to be delivered to transportation customers under SC 5. All of the above quantities are to be multiplied by the applicable Factor of Adjustment.	The estimated firm customer requirements for the upcoming month which are the sum of: (1) the estimated sales to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 sales customers plus, (2) the Company' s estimated sales to ESCOs serving SC 17 transportation customers. All of the above quantities are multiplied by the applicable Factor of Adjustment.	
Company' s Monthly Forecasted TC Sendout	The estimated sales for the upcoming month to sales customers served under SC 12 grossed-up by the applicable Factor of Adjustment	The estimated sales for the upcoming month to SC 6 sales customers multiplied by the applicable Factor of Adjustment	
Company' s Monthly Forecasted Firm and TC Sendout	The sum of the Company' s Monthly Forecasted Firm Sendout and Company' s the Monthly Forecasted TC Sendout	N/A	
Company' s Slope Component	The temperature sensitive related sales reflected in dekatherms per Heating Degree Day of the Company' s: 1) sales customers served under SC 1, 2, 3, 15, 16, and 17; and 2) transportation customers served under SC 5	The temperature sensitive related sales reflected in dekatherms per Heating Degree Day of the Company' s: 1) sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14, and 21; and 2) transportation customers served under SC 17	
Contract Year	N/A	N/A	

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Core Daily Delivery Quantity (Core DDQ)	Applicable to Sellers participating in the Company’ s Core Monthly Balancing Program. The Core DDQ represents the total daily quantity of gas, grossed up for UFG as defined on Leaf 17.1, the Seller is required by the Company to deliver to the Company’ s city gate to serve the estimated daily gas consumption of the Seller’ s Pool based on forecasted outside temperatures	Applicable to Sellers participating in the Company’ s Core Monthly Balancing Program. The Core DDQ represents the total daily quantity of gas grossed up by the Factor of Adjustment the Seller is required by the Company to deliver to the Company’ s city gate to serve the estimated daily gas consumption of the Seller’ s Pool based on forecasted outside temperatures		N/A	N/A
Cost or Expense	The cost of all applicable material and equipment, labor and definite charges plus a reasonable loading percentage for engineering, purchasing, use of construction equipment and other costs of a general character involved in connection with the work to be performed.	N/A		N/A	N/A
Critical Day	Any 24-hour period commencing 8:00 a.m. in which the Company has declared to be a "Critical Day" on eight hour prior notice. Customer or Consumer: a person, firm, partnership, corporation, association	N/A		N/A	N/A
CTS Service Agreement	N/A	The agreement between the Company and Customer to provide service under this Service Classification, the form of which is included in this Schedule of Gas Service, and the term of which shall be for a period of no less than twelve months		N/A	N/A
Current Commodity Cost Rate	Current commodity cost of gas means a current rate per therm equal to the Annualized Commodity Cost of Gas from the Company's gas supplier(s). These annualized costs are equal to the corresponding dollar amounts used in the calculation of the Gas Adjustment Clause. The rate will be adjusted by the Factor of Adjustment as defined in Rule III.1.A.2)a), Adjustment of Rates and Charges.	N/A		N/A	N/A
CUSTOMER				N/A	N/A
Customer	Customer or Consumer: A person, firm, partnership, corporation, association, developer, builder, governmental agency, or any other entity approved for and supplied gas sales or transportation service by the Company. In general, residential or residing Customers are those maintaining residence at the premises to which gas is supplied whereas non-residential or non-residing Customers do not. A new Customer is a Customer who was not the last Customer at the premises to be served with gas regardless of whether the new Customer was a former Customer or is a Customer at a different location. Customers are covered by 16 NYCRR, Parts 11 and 13.	See all subcategories of Customers		N/A	N/A
“City Gate Swing Customer” (CSC)	N/A	N/A		N/A	N/A
Core Customer	A customer who lacks or chooses not to utilize alternatives to natural gas. If a customer chooses to be a core customer for a specific application or end-use, such application must be separately metered. Service to core customers is provided under Service Classification Nos. 1, 2, 3, 5, 15, 16, and 17.	A customer lacking energy alternatives. A Core Customer takes either (a) firm sales service, and lacks installed equipment capable of burning fuels other than gas; or (b) firm transportation service under Service Classification No. 17.		N/A	N/A
Delinquent Customer	A non-residential Customer with two or more late payments within the previous 12 month period	N/A - not explicitly defined but mentioned throughout tariff		N/A	N/A
Delinquent Non-Residential Customer	N/A	A non-residential customer who has made a late payment on two or more occasions within the previous 12 month period		N/A	N/A
“Direct Customer” (Customer Pool of One)	N/A	N/A - not explicitly defined but mentioned jointly with ESCO/Marketer		N/A	N/A
Existing Core Customer	N/A	A Core Customer taking firm service under the Company’ s sales Service Classifications		N/A	N/A
Firm Customer	A customer offered service under schedules or Contracts designed to provide customer's gas supply or transportation needs on a continuous basis	A customer offered service under schedules or Contracts designed to provide customer's gas supply or transportation needs on a continuous basis.	Not defined for KEDNY; took definition from KEDLI for KEDNY	N/A	Update complete. New definition available on Leaf: 13.
New Core Customer	N/A	Any core customer that is not an Existing Core Customer		N/A	N/A
New Non-residential Customer	N/A	A non-residential customer who was not the last previous non-residential customer at the premises to be served, regardless of whether such customer previously was or is still a nonresidential customer of the Company at a different location		N/A	N/A
Non-Core Customer for KEDNY only: Non-Core Gas Customer	A customer who has and chooses to utilize alternatives to natural gas. If a customer chooses to be a non-core customer for a specific application or end-use, such application must be separately metered. Service to non-core customers is provided under Service Classification Nos. 12 and 13	A customer that has energy alternatives and has installed dual-fuel equipment and back-up fuel adequate to meet the customer's needs. A Non-Core Customer is eligible for service under Service Classification Nos. 5A, 6C, 6G, 6M, NCTS 18-5A, NCTS 18- 6C, NCTS 18-6G and NCTS 18-6M		N/A	N/A
Non-Residential Customer	N/A	A person, corporation or other entity, supplied by the Company with gas service under the terms of this Tariff and pursuant to an accepted application for service, who is not a residential customer as defined herein		N/A	N/A
New Customer	N/A	N/A		N/A	N/A

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Residential Customers	N/A	Any person who, pursuant to an application for service under this Tariff, is supplied by the Company with gas service at a premise used in whole or in part as such person's residence, where: (a) this Tariff specifies a residential rate for such service; provided, however, that no person who is supplied gas service to an entire multiple dwelling or for the common areas of a multiple dwelling shall be considered a residential customer solely because this Tariff specifies a residential rate; or (b) more than fifty percent of the gas service is used for the customer's residential purposes and the customer has so notified the Company; or (c) the Company knows or reasonably should have known that nay such gas service is provided through a single meter to both units of a two family dwelling; or (d) such person was residential customer, (as previously defined) of the Company within sixty days of making the request, was not terminated for nonpayment, meter tampering or theft of service, and has moved to a different premises within the Company's service territory, so long as such customer remains a residential customer, as previously defined		N/A	N/A
Seasonal Customer	A customer who applies for and receives gas service periodically each year, intermittently during the year, or at other irregular intervals.	N/A		N/A	N/A
Seasonal Non-residential Customer	N/A	a non-residential customer who applies for and receives gas service periodically each year, intermittently during the year, or at other irregular intervals		N/A	N/A
Short-Term or Temporary Customer (Non-Residential)	A short-term or temporary non-residential Customer is one who requests service for a period of time up to two years. Short-term Customers are covered in 16 NYCRR Part 13.	A non-residential customer who requested gas service for a period of time up to two years		N/A	N/A
Short-Term or Temporary Customer (Residential)	A short-term or temporary residential Customer is one who requests service for a specific period of time up to one year. Short-term Customers are covered in 16 NYCRR Part 11.	N/A		N/A	N/A
Customer's Commodity Account	Pursuant to Service Classification Nos. 5 and 7 and 13, the amount of natural gas, measured in therms, that (i) has been delivered to the Company for redelivery to the Customer but has not been consumed by the Customer or (ii) has been consumed by the Customer in excess of the amount that has been delivered to the Company for the Customer. A positive balance in the Customer's Commodity Account means that the Customer has used less natural gas than has been delivered to the Company for redelivery to the Customer and that the Company is holding such amount of the customer's gas in storage. A negative balance in the Customer's Commodity Account means that the Customer has used more natural gas than has been delivered to the Company for redelivery to the Customer.	N/A		N/A	N/A
Customer' s Heat Rate	The Heat Rate expressed in mmBtu/Mwh in the Heat Tier Level that applies to Customer' s equipment	The Heat Rate expressed in mmBtu/Mwh in the Heat Tier Level that applies to Customer' s equipment		N/A	N/A
Customer' s MWH Generated Output	N/A	N/A		N/A	N/A
Capacity Release	Pipeline transportation capacity and/or storage capacity released by the Company to Seller or Seller' s Agent participating in the Company' s Mandatory Capacity Program in accordance with FERC regulations and/or the tariffs of the pipelines	Pipeline transportation capacity and/or storage capacity released by the Company to Seller or Seller' s Agent participating in the Company' s Mandatory Capacity Program in accordance with FERC regulations and/or the tariffs of the pipelines		N/A	N/A
City Gate	The points of delivery between the interstate pipelines providing service to Long Island, the New York Metropolitan area and the New York Facilities System, which points are used by the Company and others.	The points of delivery between the interstate pipelines providing service to Long Island, the New York Metropolitan area and the New York Facilities System, which points are used by the Company and others.	KEDNY's definition is from KEDLI.	N/A	Update complete. New definition available on Leaf: 13.
Daily Balancing Service	The Company provides daily balancing service to Sellers participating in the Daily Balancing Program to enable Sellers to match the quantity of gas consumed each day by the Sellers' pool with the quantity of gas delivered by the Sellers.	The Company provides daily balancing service to Sellers participating in the Daily Balancing Program to enable Sellers to match the quantity of gas consumed each day by the Sellers' Pool with the quantity of gas delivered by the Sellers		N/A	N/A

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Daily Cash Out Price	Applicable to Sellers participating in either the Company’ s Core or Non-Core Monthly Balancing Program or Daily Balancing Program reflected as a dollar per dekatherm price. a) Core Monthly Balancing Program: The simple average of the following interstate pipeline gas prices for the date of flow published in Platt’ s Gas Daily Price Guide, Daily Price Survey: Transco – Transco Zone 6 NY mid-point price Texas Eastern – Tx. Eastern M3 mid-point price Iroquois – Iroquois Zone 2 mid-point price. b) Non-Core Monthly Balancing Program: The Transco Zone 6 NY mid-point price for the date of flow published in Platt’ s Gas Daily Price Guide, Daily Price Survey and is reflected as a per dekatherm price c) Daily Balancing Program: A weighted average dollar per dekatherm price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company’ s city gate. The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt’ s Gas Daily Price Guide, Daily Price Survey for date of flow as follows: Transco – Transco Zone 6 NY mid-point price Texas Eastern – Tx. Eastern M3 mid-point price Iroquois – Iroquois Zone 2 mid-point price Tennessee – Tx. Eastern M3 mid-point price	Applicable to Sellers participating in either the Company’ s Core or Non-Core Monthly Balancing Program or Daily Balancing Program reflected as a dollar per dekatherm price: 1. Core Monthly Balancing Program: The simple average of the following interstate pipeline gas prices for the date of flow published in Platt’ s Gas Daily Price Guide, Daily Price Survey: Transco – Transco Zone 6 NY mid-point price Texas Eastern – Tx. Eastern M3 mid-point price Iroquois – Iroquois Zone 2 mid-point price 2. Non-Core Monthly Balancing Program: The Transco Zone 6 NY mid-point price for the date of flow published in Platt’ s Gas Daily Price Guide, Daily Price Survey. 3. Daily Balancing Program: A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company’ s city gate. The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt’ s Gas Daily Price Guide, Daily Price Survey for date of flow as follows: Transco – Transco Zone 6 NY mid-point price Texas Eastern – Tx. Eastern M3 mid-point price Iroquois – Iroquois Zone 2 mid-point price Tennessee – Tx. Eastern M3 mid-point price		N/A	N/A
Daily Delivery Quantity	<u>Under SC6</u> : Daily Transportation Quantity minus the amount to be retained by the Company as an allowance for losses. <u>Under SC 14</u> : The total quantity of gas delivered to Customer after adjustment for lost and unaccounted for gas.	The total quantity of gas delivered to Customer after adjustment for lost and unaccounted for gas; “Daily Delivery Quantity” means the total quantity of gas that is required to be delivered to the Company grossed up to cover system losses under the Company’ s Monthly Balancing Program.		N/A	N/A
Daily Gas Purchase Price		The simple average of Transco Zone 6 (NY) midpoint, Tetco M3 midpoint and Iroquois Zone 2 midpoint for the day of the gas flow reported in Platt’ s Gas Daily expressed in \$/dth		N/A	N/A
Daily Gas Sales Price	The simple average of Transco Zone 6 (NY) midpoint, Tetco M3 midpoint and Iroquois Zone 2 midpoint for the day of the gas flow reported in Platts’ Gas Daily expressed in \$/dth.	The simple average of Transco Zone 6 (NY) midpoint, Tetco M3 midpoint and Iroquois Zone 2 midpoint for the day of the gas flow reported in Platt’ s Gas Daily expressed in \$/dth		N/A	N/A
Daily Elected Contract Demand (D1 Election)	N/A	N/A		N/A	N/A
Daily ICOG	N/A	The daily incremental cost of gas will be determined for each day of the Effective Month and is the higher of 1) the Gas Daily Transco Zone 6 New York daily mid-point price; 2) the Gas Daily Texas Eastern M-3 daily mid-point price; 3) the Gas Daily Iroquois Zone 2 daily mid-point price; 4) the highest daily 100% load factor priced gas (including both commodity and demand costs). This cost will be determined by the Company and included on the Statement of Unbundled Transportation Service Cash Out Charges filed with the Commission by the fourth business day of the following month		N/A	N/A
Daily Imbalance Quantity	Applicable to Sellers participating in the Company’ s Daily Balancing Program. The Daily Imbalance Quantity represents the difference between the quantity of gas the Seller delivers to the city gate for the pool and the telemetered daily consumption grossed up for UFG of the pool. A negative daily imbalance results when the pool consumes more gas than is delivered. A positive daily imbalance results when the pool consumes less gas than is delivered.	Applicable to Sellers participating in the Company’ s Daily Balancing Program. The Daily Imbalance Quantity represents the difference between the quantity of gas the Seller delivers to the city gate for the pool and the telemetered daily consumption grossed up for LAUF of the pool. A negative daily imbalance results when the pool consumes more gas than is delivered. A positive daily imbalance results when the pool consumes less gas than is delivered.		N/A	N/A
Daily Imbalance Tolerance (DIT)	Equal to +/- 5%. Applicable to Sellers participating in the Company’ s Daily Balancing Program	Equal to +/- 5%. Applicable to Sellers participating in the Company’ s Daily Balancing Program		N/A	N/A
Daily Market Gas Cost	The average Transco Zone 6 (NY) midpoint and high price for the day of the gas flow reported in Platts’ Gas Daily expressed in \$/dth	The average Transco Zone 6 (NY) midpoint and high price for the day of the gas flow reported in Platt’ s Gas Daily expressed in \$/dth		N/A	N/A
Daily Nominated Standby Quantity	N/A			N/A	N/A
Daily Nomination Quantity	The total quantity of gas Customer nominates and schedules for delivery or causes to be nominated and scheduled for delivery daily to the Company’ s city gate for transportation service anticipated under SC-14. The Daily Nomination Quantity, after adjustment for lost and unaccounted for gas, shall be equal to the Customer’ s expected Daily Delivery Quantity.	The total quantity of gas Customer nominates and schedules for delivery or causes to be nominated and scheduled for delivery daily to the Company’ s city gate for transportation service anticipated under SC 20. The Daily Nomination Quantity, after adjustment for lost and unaccounted for gas, shall be equal to the Customer’ s expected Daily Delivery Quantity.		N/A	N/A
Daily Standby Commodity Price	N/A	N/A		N/A	N/A
Daily Transportation Quantity	<u>In Definitions section</u> : Pursuant to Service Classification Nos. 5 and 7, the quantity of gas to be tendered by Seller at the Receipt Point for the customer’s account on any day. <u>Under SC 6</u> : the quantity of gas tendered at the Receipt Point for the Customer’s account on any day.	Pursuant to Service Classification Nos. 17 and 18, the quantity of gas to be tendered by Seller at the Receipt Point for the customer’ s account on any day		N/A	N/A
Day	N/A	N/A		N/A	N/A

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - KEDNY and KEDLI

				COMPLIANCE FILING UPDATES for 12/10/2021	
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
DDF	Average degree day factor in therms/heating degree day, is the estimated number of therms/heating degree days required to provide space heating for the average customer. DDF is determined separately for each customer classification and will be revised annually to reflect the temperature sensitivity reflected in the new throughput forecast. DDFs for the weather normalization period will be shown on the Statement of Weather Normalization Clause Adjustment.	"DDF", or degree day factor in dekatherms per heating degree day, is the estimated number of dekatherms used for space heating for each degree of a degree day, based on average usage by customers to which this adjustment applies. DDF is determined separately for each customer category and may be revised annually to reflect the temperature sensitivity reflected in the prior heating season's sales to customers to which the adjustment applies. DDF for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.		N/A	N/A
Deferred Payment Agreement	A written agreement, a copy of which is provided to the Customer, for the payment of outstanding charges over a specified period of time. Customer's eligibility is covered by 16 NYCRR Parts 11.10 and 13.5.	A written agreement for the payment of outstanding charges over a specified period of time		N/A	N/A
Dekatherm (DTH)	1,000,000 British Thermal Units (1 MMBTU)	1,000,000 British Thermal Units (1 MMBTU)	KEDLI - Not defined (in Abbreviations); KEDNY - not defined.	Update complete. New abbreviations available on Leaf: 11.	Update complete. New abbreviations available on Leaf: 13.
Delivery Point	means the metered interconnection, owned and maintained by the Company, between the facilities of the Company and the Customer.	means the metered interconnection, owned and maintained by the Company, between the facilities of the Company and the Customer.	KEDNY's proposed definition pulled from KEDLI's definition.	N/A	Update complete. New definition available on Leaf: 13.
"Delivery Point Operator" (DPO)	N/A	N/A		N/A	N/A
Delivery Quantity	N/A	"Delivery Quantity" means the total quantity of gas that is required to be delivered to the Company grossed up to cover system losses under the Company's Daily Balancing Program.		N/A	N/A
Discontinuance	N/A	N/A - not explicitly defined but mentioned throughout tariff		N/A	N/A
Dt / Dth / DTHM/ Dekatherm	10 THM	10 THM	Took from GTOP for KEDNY.	N/A	Update complete. New abbreviations available on Leaf: 13.
Dwelling	Multi-Dwelling Service: Multi-Dwelling Service: Apartments, Condominiums, and Co-operative residences only, with five or more residential dwelling units (containing individual kitchen-bath/sleeping facilities) connected to a common meter when gas is the sole means of space heating and/or water heating will be entitled to service under Service Classification No. 3. As of December 1, 1991, new applicants and those not presently classified as multiple-dwelling accounts under Service Classification No. 3 will be responsible for identifying themselves and for establishing credentials for this service. Customers are entitled to receive Service Classification No. 3 only after the Company verifies that the customer has met the necessary qualifying conditions	N/A - not explicitly defined but mentioned throughout tariff		N/A	N/A
Effective Date	The rates, charges and classifications of service set forth in this Rate Schedule or in amendments thereof by revised leaves hereafter duly filed and in effect shall, unless otherwise expressly stated therein, apply to service supplied to the Customer commencing with the first meter reading date on or after the effective date set forth in such Rate Schedule or revised leaves thereof.	The first day of the Effective Month		N/A	N/A
Effective Month	N/A	The first month following the NYMEX settlement close used to compute the monthly cost of gas		N/A	N/A
Effective Period	The Effective Period for the initial Value Added Charge is January 1, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1st of each year through April 30th of the following year.	The Effective Period for the initial Value Added Charge is January 1, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1st of each year through April 30th of the following year.		N/A	N/A
Energy Service Company (ESCO) / Marketer	An entity eligible to sell natural gas to the Company's transportation customers served under Service Classification Nos. 5, 7 and 14. ESCOs may also sell other energy supplies and energy related services to customers.	An entity eligible to sell natural gas to the Company's transportation customers served under Service Classification Nos. 17 and 18. ESCOs may also sell other energy supplies and energy related services to customers		N/A	N/A
Entity	Means a natural person, corporation, partnership, association, or other legally recognized form of business organization.	Means a natural person, corporation, partnership, association, or other legally recognized form of business organization.	Used NMPC definition for KEDLI and KEDNY.	Update complete. New abbreviations available on Leaf: 14.	Update complete. New abbreviations available on Leaf: 13.
Factor of Adjustment	To gross up gas deliveries for LAUF, the Factor of Adjustment will be multiplied by gas deliveries Factor of Adjustment is computed as the constant 1.0 plus LAUF. Effective January 1, 2018: 1.01284 Effective January 1, 2019: 1.01092	To gross up gas deliveries for LAUF, the Factor of Adjustment will be multiplied by gas deliveries 1. Effective January 1, 2018 The Factor of Adjustment is set at 1.01902 and is computed as the constant 1.0 plus LAUF. 2. Effective January 1, 2019 The Factor of Adjustment is set at 1.01530 and is computed as the constant 1.0 plus LAUF.		N/A	N/A
Fuel Cost of Generation	The applicable Daily Market Gas Cost multiplied by the Customer's Heat Rate expressed in \$/Mwh	The applicable Daily Market Gas Cost multiplied by the Customer's Heat Rate expressed in \$/Mwh		N/A	N/A

COMPLIANCE FILING UPDATES for 12/10/2021

Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
Gas Balancing Agent	A Seller that is designated by the customer, or a customer that chooses to act on its own behalf, to manage gas nominations and balance gas deliveries on a combined basis for one or more of the customer's generating facilities pursuant to Service Classification Nos. 7 or 14.	A Seller that is designated by the customer, or a customer that chooses to act on its own behalf, to manage gas nominations and balance gas deliveries on a combined basis for one or more of the customer's generating facilities pursuant to Service Classification Nos. 18 or 20.		N/A	N/A
Gas Cost Year	The twelve months beginning each September 1 and ending on August 31	The twelve months beginning each September 1 and ending on the following August 31; The 12-month period beginning September 1st and ending August 31st of each year		N/A	N/A
Gas Day	A 24-hour period that starts at 10:00 a.m. Eastern Time or Eastern Standard Time as applicable or as otherwise revised by the Natural Gas Industry	N/A - not explicitly defined but mentioned in tariff		N/A	N/A
Gas Supply-Related Costs	The sum of the following costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses and (2) Commodity-Related Credit and Collection Expenses	The sum of the following costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses and (2) Commodity-Related Credit and Collection Expenses		N/A	N/A
Gas Supply Management Arrangement:	A transaction where the Company releases or assigns all or a part of the Company's capacity rights to a third party as part of a comprehensive agreement. Under such an arrangement, the third party satisfies all or a portion of the gas supply and/or transportation and related service requirements of identified sales and/or transportation customers as may be agreed to between the Company and any such third party or as may be required by the Commission	N/A		N/A	N/A
General Storage Service (GSS)	N/A	N/A		N/A	N/A
Government Authority	N/A	N/A		N/A	N/A
GTOP Manual	The Company's Gas Transportation Operating Procedures Manual issued in compliance with Order in Case 97-G-1380 issued December 21, 1999 that describes the operating procedures associated with the Company's firm, interruptible and temperature controlled transportation service	The Company's Gas Transportation Operating Procedures Manual issued in compliance with Order in Case 97-G-1380 issued December 21, 1999 that describes the operating procedures associated with the Company's firm, interruptible and temperature controlled transportation service	Took definition from GTOP.	N/A	N/A
HDD	N/A	"HDD", or Heating Degree Days, are the difference between 65 degrees Fahrenheit (F) and the mean of the extremes of the dry bulb temperature during a day. HDD of a day is always zero when the mean temperature is above 65 degrees. A heating degree day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time more than one day.		N/A	N/A
Heat Rate Tier Level	Depending on what technology the Customer's unit employs, there will be four different proxy heat rates: Tier 1 17.5 mmBTU/Mwh for older, simple cycle peaking units (i.e. those units that commenced operation prior to December 31, 1998) Tier 2 11.0 mmBTU/Mwh for Rankine Cycle steam units Tier 3 10.0 mmBTU/Mwh for new, simple cycle peaking units Tier 4 7.4 mmBTU/Mwh for combination cycle plants	Depending on what technology the Customer's unit employs, there will be four different proxy heat rates: Tier 1 17.5 mmBTU/Mwh for older, simple cycle peaking units (i.e. those units that commenced operation prior to December 31, 1998) Tier 2 11.0 mmBTU/Mwh for Rankine Cycle steam units Tier 3 10.0 mmBTU/Mwh for new, simple cycle peaking units Tier 4 7.4 mmBTU/Mwh for combination cycle plants		N/A	N/A
Historic Building	N/A	N/A		N/A	N/A
Imbalance Tolerance	N/A	N/A		N/A	N/A
Incremental Cost of Gas (ICOG):	N/A	N/A see definition for Daily ICOG	Not creating definitions for KEDLI due to the nature of ICOG being defined under the current rate case.	N/A	N/A
Interruptible Floor Price	Is equal to the weighted average unit commodity cost of gas (excluding demand charges) of the most expensive gas supply sources projected to be dispatched during the upcoming month to serve the estimated sendout requirements of the SC 4 sales customers.	Is equal to the weighted average unit commodity cost of gas (excluding demand charges) of the most expensive gas supply sources projected to be dispatched during the upcoming month to serve the estimated sendout requirements of the SC 5 sales customers		N/A	N/A
KEDLI	N/A	KeySpan Gas East Corporation d/b/a National Grid		N/A	N/A
KEDLI's Factor of Adjustment	N/A	Determined in accordance with KEDLI's tariff to gross up KEDLI's deliveries		N/A	N/A
KEDLI's Monthly Forecasted Firm Sendout	N/A	KEDLI's estimated firm customer requirements for the upcoming month which are the sum of (1) KEDLI's estimated sales to SC 1, 2, 3, 9, 15, 16 and 17 sales customers, plus (2) KEDLI's estimated sales to ESCOs serving SC 5 transportation customers. All of the above quantities are multiplied by KEDLI's Factor of Adjustment		N/A	N/A
KEDLI's Monthly Forecasted TC Sendout	N/A	KEDLI's estimated sales for the upcoming month to SC 12 sales customers multiplied by KEDLI's Factor of Adjustment		N/A	N/A
KEDNY	The Brooklyn Union Gas Company d/b/a National Grid NY	N/A		N/A	N/A
KEDNY's Annual Forecasted Firm Sendout	KEDNY's estimated firm customer requirements during the Gas Cost Year which are the sum of: (1) the estimated sales to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY's estimated quantities of Tier 2, Tier 3, and balancing services to be delivered to transportation customers under SC 17. All of the above quantities are to be multiplied by KEDNY's Factor of Adjustment.	N/A		N/A	N/A
KEDNY's Annual Forecasted Firm and TC Sendout	The sum of KEDNY's Annual Forecasted Firm Sendout and KEDNY's Annual Forecasted TC Sendout	N/A		N/A	N/A

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - KEDNY and KEDLI

				COMPLIANCE FILING UPDATES for 12/10/2021	
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
KEDNY’ s Annual Forecasted Interruptible Sendout	KEDNY’ s estimated sales during the Gas Cost Year to sales customers served under SC 5 multiplied by KEDNY’ s Factor of Adjustment	N/A		N/A	N/A
KEDNY’ s Annual Forecasted TC Sendout	KEDNY’ s estimated sales during the Gas Cost Year to sales customers served under SC 6 multiplied by KEDNY’ s Factor of Adjustment	N/A		N/A	N/A
KEDNY’ s Factor of Adjustment	Determined in accordance with KEDNY’ s tariff to gross up KEDNY deliveries	N/A		N/A	N/A
KEDNY’ s Monthly Forecasted Firm Sendout	KEDNY’ s estimated firm customer requirements for the upcoming month which are the sum of: (1) KEDNY’ s estimated sales to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY’ s estimated quantities of Tier 2, Tier 3 and balancing services to be delivered to transportation customers under SC 17. All of the above quantities are to be multiplied by KEDNY’ s Factor of Adjustment.	N/A		N/A	N/A
KEDNY’ s Monthly Forecasted TC Sendout	KEDNY’ s estimated sales for the upcoming month to sales customers served under SC 6 multiplied by KEDNY’ s Factor of Adjustment.	N/A		N/A	N/A
Late Payment	Payment made more than 20 calendar days after the date payment is due. The due date for payment is specified by the Company on its bill, and is not earlier than the personal delivery date of the bill or earlier than three calendar days after the mailing of the bill. If Billing Agency arrangement exists refer to Uniform Business Practices for Retail Access section IX.B.5.	Any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.		N/A	N/A
Lead-Lag Rate	7.76% - the rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead or purchased gas expense divided by the number of days in the year	The rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead on purchased gas expense divided by the number of days in the year. Effective January 1, 2017, Lead Lag rate is 8.79%		N/A	N/A
LIPA Power Plant Transportation Credits	Revenues realized by delivering gas to the Long Island Power Authority for use as boiler fuel.	N/A		N/A	N/A
Levelized Payment or Budget Billing Plan	A billing plan designed to reduce fluctuations in a Customer's bill due to varying, but predictable usage. These plans are covered in 16 NYCRR parts 11.11 and 13.10	A billing plan designed to reduce fluctuations in a customer's bill payments due to varying, but predictable, patterns of consumption		N/A	N/A
Load Factor	The ratio of a customer’ s weather-normalized average daily annual usage to the customer’ s estimated peak day usage	The ratio of: 1) the average daily normalized annual consumption of the Seller’ s Pool to 2) the estimated peak day consumption of the Seller’ s Pool		N/A	N/A
Load Factor	N/A	N/A		N/A	N/A
Load Factor Adjustment	A reduction to firm transportation rates under Service Classification No. 5 based on a customer's load factor as calculated by the Company	N/A		N/A	N/A
Losses	N/A	Not explicitly defined; mentioned throughout tariff		N/A	N/A
Lost and Unaccounted for Gas (“LAUF”)	1. Effective January 1, 2018 The LAUF Target is set at 1.284% The LAUF Dead Band Upper Limit is set at 2.168% The LAUF Dead Band Lower Limit is set at 0.401% Effective January 1, 2019 The LAUF Target is set at 1.092% The LAUF Dead Band Upper Limit is set at 1.860% The LAUF Dead Band Lower Limit is set at 0.325% Actual LAUF is computed by subtracting total metered system deliveries from total metered system receipts and dividing that difference by total metered system deliveries.	No simple definition; parameters outlined on Leaf 69 as follows: Actual LAUF is computed by subtracting total metered system deliveries from total metered system receipts and dividing that difference by total metered system deliveries. 1. Effective January 1, 2018 The LAUF Target is set at 1.902% The LAUF Dead Band Upper Limit is set at 2.676% The LAUF Dead Band Lower Limit is set at 1.127% 2. Effective January 1, 2019 The LAUF Target is set at 1.530% The LAUF Dead Band Upper Limit is set at 2.079% The LAUF Dead Band Lower Limit is set at 0.981%		N/A	N/A
Margin	Margin is the non-gas rate in dollars per therm. It equals the unit price of the rate block in which the customer’ s monthly delivery usage ended.	N/A	KEDNY- see definition for "IMR".	N/A	N/A
Main	A pipeline located on a public or private right-of-way which is generally available or used to transport gas to more than one service line	Pipeline located on a public or private right-of-way which is generally available or used to transport gas to more than one service line		N/A	N/A
Margin Revenues	Revenues net of applicable gas costs, Hedging Costs/Credits, variable transportation costs, storage withdrawal costs and all other variable fees and charges associated with the purchase or sale of gas.	Revenues net of applicable gas costs, Hedging Costs/Credits, variable transportation costs, storage withdrawal costs and all other variable fees and charges associated with the purchase or sale of gas.	Not defined for KEDNY, took KEDLI definitions. Need to discuss if this is ok - since the application of the definition is the same for KEDLI. Its under OSS revenue credits	N/A	Update complete. New definition available on Leaf: 13.1.
Market Electric Price	The average of the Real Time Electric Market Locational Based Marginal Pricing (LBMP) for the applicable hour and zone as reported on the NYISO website expressed in \$/Mwh	The average of the Real Time Electric Market Locational Based Marginal Pricing (LBMP) for the applicable hour and zone as reported on the NYISO website expressed in \$/Mwh		N/A	N/A
Marketer	N/A	A person or entity eligible to sell natural gas to the Company’ s transportation customers served under Service Classification Nos. 17 and 18	Incorporating "Marketer" definition with "Energy Service Company (ESCo)" definition since these are interchangeable.	N/A	Update complete and available on Leaf: 400.2; Marketer definition deleted.
Marketer Capacity Program Credits	Shall be determined prior to the start of the Gas Cost Year based on the Company’ s estimated annual fixed gas cost credits realized from: 1) Tier 1 capacity releases; 2) Tier 2 Bundled Winter Sales; and 3) Tier 3 Virtual Storage Service provided to direct customers/marketers of the Company’ s transportation customers under Service Classifications No. 5. These credits shall be credited one hundred percent to the Projected Annual Fixed Cost of Gas applicable to the Company’ s sales customers under Service Classification Nos. 1, 2, 3, 15, 16 and 17.	Shall be determined prior to the start of the Gas Cost Year based on the Company’ s estimated annual fixed gas cost credits realized from: 1) Tier 1 capacity releases; 2) Tier 2 Bundled Winter Sales; and 3) Tier 3 Virtual Storage Service provided to direct customers/marketers of the Company’ s transportation customers under Service Classifications No. 17. These credits shall be credited one hundred percent to the Projected Annual Fixed Cost of Gas applicable to the Company’ s sales customers under Service Classification Nos. 1, 2, 3, 4A, 4A-CNG, 4B and 21.	Not defined for KEDNY; pulled definition from KEDLI.	N/A	Update complete. New definition available on Leaf: 13.1.

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - KEDNY and KEDLI

				COMPLIANCE FILING UPDATES for 12/10/2021	
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
Marketer MPDQ	N/A	N/A		N/A	N/A
Marketer Underdelivery Imbalance	N/A	N/A		N/A	N/A
Marketer Overdelivery Imbalance	N/A	N/A		N/A	N/A
Marketer Nominations	N/A	N/A		N/A	N/A
Marketer Percent Imbalance	N/A	N/A		N/A	N/A
Maximum Annual Delivery Quantity	N/A	N/A		N/A	N/A
Maximum Annual Quantity (MAQ)	Customer’ s Maximum Daily Delivery Quantity times 335	The Customer’ s Maximum Daily Delivery Quantity times 335		N/A	N/A
Maximum Daily Delivery Quantity (MDDQ)	The maximum quantity of gas that the Customer may nominate and deliver for his account on any day	The maximum quantity of gas that the Customer may nominate and deliver for his account on any day		N/A	N/A
Maximum Daily Transportation Quantity	150% of the Average Daily Transportation Quantity.	N/A		N/A	N/A
Maximum Delivery Quantity (MDQ)	N/A	N/A		N/A	N/A
Maximum Peak Day Quantity (MPDQ)	N/A	N/A		N/A	N/A
MCF	1,000 CF	1,000 CF	KEDNY - pulled from GTOP.	N/A	N/A
Merchant Function Charge	The sum of the following gas supply related unit costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, (4) Return Requirement on Gas Purchase- Related Working Capital, and (5) Return Requirement on Gas in Storage	The sum of the following unit costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, (4) Return Requirement on Gas Purchase Related on Working Capital, and (5) Return Requirement on Gas in Storage		N/A	N/A
Minimum Annual Delivery Quantity	N/A	N/A		N/A	N/A
Maximum Peak Day Quantity (MPDQ)	N/A	N/A		N/A	N/A
Minimum Annual Bill	N/A	N/A		N/A	N/A
Minimum Annual Delivery Quantity	N/A	N/A		N/A	N/A
Minimum Storage Inventory Level (MSIL)	N/A	N/A		N/A	N/A
Minimum Storage Inventory Level Deficiency	N/A	N/A		N/A	N/A
Month	N/A	N/A		N/A	N/A
Monthly Cash Out Price	Applicable to Sellers participating in either the Company’ s Core or Non-Core Monthly Balancing Program or Daily Balancing Program reflected as a dollar per dekatherm price	Applicable to Sellers participating in either the Company’ s Core or Non-Core Monthly Balancing Program or Daily Balancing Program reflected as a dollar per dekatherm price. 1. Core Monthly Balancing Program: The simple average of the Daily Cash Out Prices in effect during the month. 2. Non-Core Monthly Balancing Program: The Transco Zone 6 NY Index published at the start of each month in the Platt’ s Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast. 3. Daily Balancing Program: Determined for each Seller based on the simple average of the Daily Cash Out Prices that were in effect during the month.		N/A	N/A
Monthly Delivery Quantity	N/A	N/A		N/A	N/A

NY Gas Tariff Alignment Project
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Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
Monthly Forecasted Firm Sendout	The combined total of the Company’ s Monthly Forecasted Firm Sendout and KEDNY’ s Monthly Forecasted Firm Sendout	see Combined Monthly Forecasted Firm Sendout		N/A	N/A
Monthly Forecasted Firm & TC Dispatch:	The specific gas supply sources that are planned to be delivered to the city gate to serve Monthly Forecasted Firm and TC Sendout for the upcoming month	see Combined Monthly Forecasted Firm and TC Dispatch		N/A	N/A
Monthly Forecasted Firm & TC Sendout:	The sum of the Monthly Forecasted Firm Sendout and Monthly Forecasted TC Sendout	see Combined Monthly Forecasted Firm and TC Sendout		N/A	N/A
Monthly Forecasted TC Sendout:	The combined total of the Company’ s Monthly Forecasted TC Sendout and KEDNY’ s Monthly Forecasted TC Sendout	N/A		N/A	N/A
Monthly Delivered Quantity:	The amount of natural gas that the Company estimates that a firm Customer will use in a calendar month	N/A		N/A	N/A
Monthly Index Price	The simple average of Transco Zone 6 (NY) midpoint, Tetco M3 midpoint and Iroquois Zone 2 midpoint for each day of the month of gas flow reported in Platts’ Gas Daily expressed in \$/dth.	The simple average of Transco Zone 6 (NY) midpoint, Tetco M3 midpoint and Iroquois Zone 2 midpoint for each day of the month of gas flow reported in Platts’ Gas Daily expressed in \$/dth		N/A	N/A
Monthly Transportation Quantity	N/A	N/A		N/A	N/A
Monthly Total Value Added Charge	The Monthly Total Value Added Charge is calculated as follows: The Base Year Spark Spread is subtracted from the Spark Spread for each hour of the Test Year. Five percent (5%) of this difference is divided by the Customer’ s Heat Rate and multiplied by the number of dekatherms delivered to the Customer during the same Test Year hour. The resulting products are summed for each month of the Test Year. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month will be zero. If such monthly value is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.	The Monthly Total Value Added Charge is calculated as follows: The Base Year Spark Spread is subtracted from the Spark Spread for each hour of the Test Year. Five percent (5%) of this difference is divided by the Customer’ s Heat Rate and multiplied by the number of dekatherms delivered to the Customer during the same Test Year hour. The resulting products are summed for each month of the Test Year. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month will be zero. If such monthly value is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.		N/A	N/A
Maximum Peak Day Quantity (MPDQ)	N/A	N/A		N/A	N/A
MR	N/A	“MR” is the margin (non-gas) rate. For Service Classification Nos. 2 (Rate Schedule 2), 3, 4B, and 17 (CTS-2 (Rate Schedule 2), CTS-3 and CTS-4B) it equals the unit price of the last block of Service Classification Nos. 2 (Rate Schedule 2), 3 or 4B expressed in \$/Therm. For Service Classification Nos. 1B, 1BR, 1B-DG, 17-CTS-1B and 17-CTS1BR, “MR” equals a weighted average of the penultimate and last block unit prices, based on consumption in those blocks over the most recent three year period, expressed in \$/Therm. The margins effective for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.		N/A	N/A
NCT Service Agreement	N/A	The agreement between the Company and Customer to provide service under this Service Classification, the form of which is included in this Schedule for Gas Service		N/A	N/A
NDD	Normal heating degree days. The normal heating degree days are calculated in the same manner as the actual heating degree days, but they are based on a 30 year average of daily high and low temperatures as of December 31, 2015.	Not explicitly defined; mentioned on Leaf 82		N/A	N/A
Net Revenue	N/A	N/A		N/A	N/A
New Electric Generator	N/A	N/A		N/A	N/A
NHDD	N/A	NHDD, or Normal Heating Degree Days, for any given calendar day within a month are based on the average of the degree days for that calendar day over the thirty year period ending June 30, 2006. Normal Heating Degree Days for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.		N/A	N/A
Non-Core Daily Delivery Quantity (Non-Core DDQ)	Applicable to Sellers participating in the Company’ s Non-Core Monthly Balancing Program. The Non- Core DDQ represents the total daily quantity of gas grossed up for LAUF the Seller is required by the Company to deliver each day to the Company’ s city gate to serve the estimated gas consumption of the Seller’ s Pool. Such quantity shall be determined at least monthly by the Company and is subject to the limitations, restrictions, and other provisions contained herein.	Applicable to Sellers participating in the Company’ s Non-Core Monthly Balancing Program. The Non-Core DDQ represents the total daily quantity of gas grossed up for LAUF the Seller is required by the Company to deliver each day to the Company’ s city gate to serve the estimated gas consumption of the Seller’ s Pool. Such quantity shall be determined at least monthly by the Company and is subject to the limitations, restrictions, and other provisions contained herein		N/A	N/A
				N/A	N/A
NYISO	The New York Independent System Operator.	The New York Independent System Operator		N/A	N/A
Off-System Revenue Credits	Off-System Revenue Credits: shall be determined prior to the Gas Cost Year and updated during the year if appropriate as follows: (1) Multiply the Off-System Revenue Allocation Ratio by eighty-five percent of (a) the total projected annual margin revenues from Off-System Transactions rendered to off-system customers other than sales from the Transco Washington Storage Field (“WSS”), plus (2) For off-system sales from WSS: (a) Multiply the Off-System Revenue Allocation Ratio by eighty-five percent of the projected annual margin revenues from such sales net applicable carry costs and pro-rata WSS demand costs, plus (b) one hundred percent of such pro-rata WSS annual demand costs.	Shall be determined prior to the Gas Cost Year and updated during the year if appropriate as follows: 1. Multiply the Off-System Revenue Allocation Percentage by eighty-five percent of a) Projected annual margin revenues from Off-System Transactions rendered to off-system customers other than sales from the Transco Washington Storage Field (“WSS”) 2. For off-system sales from WSS: a) Multiply the Off-System Revenue Allocation Ratio by eighty-five percent of the projected annual margin revenues from such sales net applicable carrying costs and pro-rata WSS demand costs, plus b) One hundred percent of such pro-rata WSS annual demand costs.		N/A	N/A
Off-System Transactions	May include gas sales, gas transportation and other gas transactions performed with customers located outside of the Company’ s service territory; capacity release transactions other than those performed with ESCOs participating in the Mandatory Capacity Program pursuant to SC 8; and Asset Management Arrangements.	May include gas sales, gas transportation and other gas transactions performed with customers located outside of the Company’ s service territory; capacity release transactions other than those performed with ESCOs participating in the Mandatory Capacity Program pursuant to SC 19; and Asset Management Arrangements.		N/A	N/A

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - KEDNY and KEDLI

COMPLIANCE FILING UPDATES for 12/10/2021			
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations
Operation Date	N/A	N/A	
Operational Flow Order	The Company shall have the right to issue Operational Flow Orders (OFOs) in order to maintain system integrity or to ensure Company's continued ability to provide service to its firm customers. The use and issuance of OFOs are set forth in the Company's Gas Transportation Operating Procedures Manual, Section VIII, as filed with the Public Service Commission.	The Company shall have the right to issue Operational Flow Orders (OFOs) in order to maintain system reliability or to ensure Company's continued ability to provide service to its firm customers. The use and issuance of OFOs are set forth in the Company' s Gas Transportation Operating Procedures Manual, Section VIII, as filed with the Public Service Commission.	Pulled definition from Leaf: 427.15 for KEDNY and pulled definition from Leaf: 64 for KEDLI.
Over Deliveries	N/A	Not explicitly defined but mentioned under Enhanced Daily Balancing on Leaf 427.9.1	
Partial Gas Cost Year	January 1, 2008 through August 31, 2008	January 1, 2017 through August 31, 2017	No longer applicable, delete this definition.
Payment	A payment is considered to be made on the date it is received by the Company or one of its authorized agents	Is considered to be made on the date when it is received by the Company or one of its authorized agents	
Pipeline Transporters' and Storage Providers' Fixed Charges	N/A	Fixed tariff rates and other applicable fixed charges known to be in effect during the Gas Cost Year. Or, if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year.	
Pipeline Transporters' and Storage Providers' Variable Charges	Variable tariff rates, fuel losses and other applicable variable charges known to be in effect during the upcoming month. Or if such charges are not known, those Variable Charges estimated to be in effect during the upcoming month.	Variable tariff rates, fuel losses and other applicable variable charges known to be in effect during the upcoming month. Or if such charges are not known, those variable charges estimated to be in effect during the upcoming month.	
Pool	A group of one or more customers to whom a Seller is selling gas, who are receiving transportation service pursuant to Service Classification No. 5, Service Classification No. 7 or Service Classification No. 13, whose gas usage is aggregated by the Seller for the purpose of providing service under this Service Classification.	A group of one or more customers to whom a Seller is selling gas, who are receiving transportation service pursuant to Service Classification No. 17 or Service Classification No. 18, whose gas usage is aggregated by the Seller for the purpose of providing service under this Service Classification.	
Pre-tax Weighted Average Cost of Capital ("pre-tax WACC")	The weighted average cost of capital, or the Company' s expected rate of return on investment is X.XX%.	The pre-tax weighted average cost of capital, or the Company' s expected rate of return on investment is X.XX%.	Return Requirement Percentage - for KEDNY and KEDLI.
Public Highway	The territorial limits of any street, avenue, road, or way that is for any highway purpose under the jurisdiction of the legislative body of any city, town, village, county or the State of New York.	N/A	
Public Right-of-Way	The area within a Public Highway which may be used for the placement of access of Company facilities	Territory limits of an street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use	
Receipt Point	Means the Company's city gate interconnection with pipeline(s)	Means the Company's city gate interconnection with pipeline(s)	Pulled KEDLI's definition for KEDNY.
Receipt Point (for customer-owned gas)	The Company's City Gate(s) or the points of delivery between the interstate pipelines providing service to the New York Metropolitan area and the New York Facilities System, which point is used by "Brooklyn Union" and others.	N/A	
Reconciliation Charge	The Reconciliation Charge is an adjustment that will be made prospectively for any Value Added Charge over/under collected. This charge is the difference between the sum of the Value Added Charges billed to the Customer in the Calendar Year and the Customer' s Actual Value Added Charge in the Calendar Year. The Reconciliation Charge may be adjusted to ensure the resulting Value Added charge is in accordance with Section F.1.d of this Service Classification.	The Reconciliation Charge is an adjustment that will be made prospectively for any Value Added Charge over/under collected. This charge is the difference between the sum of the Value Added Charges billed to the Customer in the Calendar Year and the Customer' s Actual Value Added Charge in the Calendar Year. The Reconciliation Charge may be adjusted to ensure the resulting Value Added charge is in accordance with Section F.1.d of this Service Classification	
Regulations	The rules and regulations promulgated by the New York State Public Service Commission set forth in title 16 of the Official Compilation of the Codes, Rules and Regulations of the State of New York	The rules and regulations promulgated by the New York State Public Service Commission set forth in title 16 of the Official Compilation of the Codes, Rules and Regulations of the State of New York	Pulled KEDNY's definition for KEDLI.
Remaining Imbalance	N/A	N/A	
Return on Gas in Storage	The Return Requirement Percentage multiplied by the 12-month average storage inventory balance	Not explicitly defined; identified as "Return Requirement on Gas in Storage" with parameters outlined on Leaf 79.5	
Return on Working Capital	The Return Requirement Percentage multiplied by (1) the Lead-Lag Percentage and (2) total gas costs.	N/A	
Return Requirement Percentage	The weighted average cost of capital, or the Company' s expected rate of return on investment is X.XX%.	The pre-tax weighted average cost of capital, or the Company' s expected rate of return on investment is X.XX%	
Risk Management Costs / Credits	Costs and credits associated with transactions that are intended to reduce gas price volatility. These costs and credits may include: 1) gains and losses associated with transactions made in commodities exchanges or with third parties using bilateral master agreements; 2) transaction costs including exchange fees, broker costs, software application user fees, settlement costs, mark to market costs and confirmation service fees; and 3) option premiums.	Costs and credits associated with transactions that are intended to reduce gas price volatility. These costs and credits may include: 1) gains and losses associated with transactions made in commodities exchanges or with third parties using bilateral master agreements; 2) transaction costs including exchange fees, broker costs, software application user fees, settlement costs, mark to market costs and confirmation service fees; and 3) option premiums	
Rollover Balance	N/A	N/A	

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - KEDNY and KEDLI

				COMPLIANCE FILING UPDATES for 12/10/2021	
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
Rules and Regulations	Provisions contained herein and such other requirements governing the Applicant's or Customer's (or their agents) installation as contained in "Rules and Regulations for Gas Installations", a booklet issued by the Company.	N/A		N/A	N/A
R/S	Refund or Surcharge in \$/customer.	N/A		N/A	N/A
Sales Service	N/A	N/A		N/A	N/A
SC Nos. 1, 2, 12 and 13	N/A	N/A		N/A	N/A
Seasonal Delivery Service	A service whereby the Company permits a firm transportation customer to deliver a portion of the estimated usage between November 1 and March 31 during the period April 1 through October 31, under Service Classification No. 5	N/A		N/A	N/A
Seller	Seller is either an eligible Customer that chooses to purchase natural gas on the customer's own behalf or a supplier of natural gas on behalf of a firm or non-firm transportation customer(s) taking service under service classification Nos. 5, 7, 13 or 14.	A Seller is either: 1) an ESCO or Marketer that meets the Seller qualifications under Service Classification No. 19 and is selling gas to a Pool; or 2) a Core or Non-Core Customer who is qualified to purchase natural gas and deliver it to the Company's city gate on his own behalf pursuant to Service Classification No. 19; "Seller" means person or entity meeting the Company's qualifications to sell gas to a pool under this Service Classification.		N/A	N/A
Seller Agreement <i>for KEDNY only:</i> Seller Service Agreement	An agreement executed by a qualified seller pursuant to Service Classification No. 8	The agreement between the Company and Seller to provide service under this Service Classification, the form of which is included in this Schedule for Gas Service, and the term of which shall be for a period of no less than twelve months		N/A	N/A
Seller's Agent	An ESCO or Marketer that is designated as agent by the Seller, to whom the Company will release capacity on behalf of the Seller, in order for the Seller to serve his pool's demand.	Current: An ESCO or Marketer that is designated as agent by the Seller, to whom the Company will release capacity on behalf of the Seller, in order for the Seller to serve his pool's demand pursuant to this Service Classification. Proposed: An ESCO or Marketer that is designated as agent by the Seller, to whom the Company will release capacity on behalf of the Seller, in order for the Seller to serve his pool's demand.	Took definition from GTOP for KEDLI. To be consisent, changing KEDNY's definition to match KEDLI's.	Update complete and available on Leaf: 16.	Update complete and available on Leaf: 402.
Seller's Base Component	The non-temperature sensitive related sales reflected in dekatherms per day of the Seller's Pool of transportation customers served under SC 5	The non-temperature sensitive related sales reflected in dekatherms per day of the Seller's Pool of transportation customers served under SC 17		N/A	N/A
Seller's Slope Component	The temperature sensitive related sales reflected in dekatherms per Heating Degree Day of the Seller's Pool of transportation customers served under SC 5.	The temperature sensitive related sales reflected in dekatherms per Heating Degree Day of the Seller's Pool of transportation customers served under SC 17		N/A	N/A
Service Agreement	An agreement executed pursuant to Service Classification No. 5 by an eligible Customer that chooses to purchase natural gas from a qualified seller	N/A (see CTS Service Agreement)		N/A	N/A
Service Line	The piping, including associated metering and pressure reducing appurtenances, that transports gas below grade from a main or transmission line to the outlet of the customer meter or at the connection to a customer's piping, whichever is further downstream where a meter is located within the building; if a meter is located outside the building, the service line will be deemed to terminate at the outside of the building foundation wall	Piping, including associated metering and pressure reducing appurtenances, that transports gas below grade from a main or transmission line to the outlet of the customer meter or at the connection to a customer's piping, whichever is further downstream where a meter is located within the building; if a meter is located outside the building, the service line will be deemed to terminate at the outside of the building foundation wall		N/A	N/A
Spark Spread	The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh	The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh		N/A	N/A
Standby Sales D1 Contract Demand Rate	N/A	N/A		N/A	N/A
Supplier	A party that sells the commodity of natural gas	N/A		N/A	N/A
Suppliers' Fixed Charges	Fixed supplier costs known to be in effect during the Gas Cost Year, or if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year	Fixed supplier costs known to be in effect during the Gas Cost Year. Or if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year		N/A	N/A
Supplier Select Program	N/A	N/A		N/A	N/A
Suppliers' Variable Charges	Gas commodity costs and other variable supply charges known to be in effect during the upcoming month, or if such charges are not known, those Variable Charges estimated to be in effect during the upcoming month	Gas commodity costs and other variable supply charges known to be in effect during the upcoming month. Or if such charges are not known, those Variable Charges estimated to be in effect during the upcoming month		N/A	N/A
Surcharge	N/A	N/A		N/A	N/A
Suspension	N/A	N/A		N/A	N/A
Swing Service	The Company provides swing service under the Non-Core Monthly Balancing Program to manage imbalances that arise when weather deviates from normal and the quantity of gas actually consumed by the Seller's Pool differs from the quantity of gas delivered by the Seller to the Pool. The Company will rely on upstream pipeline, storage, peaking and supply assets to provide the Swing Service	The Company provides swing service under the Non-Core Monthly Balancing Program to manage imbalances that arise when weather deviates from normal and the quantity of gas actually consumed by the Seller's Pool differs from the quantity of gas delivered by the Seller to the Pool. The Company will rely on upstream pipeline, storage, peaking and supply assets to provide the Swing Service		N/A	N/A
System Losses	N/A	System losses for electric generators will be defined as 1% unless otherwise defined in negotiated contact. The Company reserves the right to petition the Public Service Commission for permission to change such percentage factor in the event it determines that a change is required to more accurately reflect system use and losses		N/A	N/A

[illegible]

Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations
System Performance Adjustment (SPA) Mechanism	To take effect starting January 1, 2018 applicable to sales customers served under SC 1, 2, 3, 9, 15, 16, and 17 and to transportation customers served under SC 5. The determination period for the SPA rate is the 12 months ending each August 31st. The SPA rate takes effect each January 1st of the upcoming calendar year and is a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target.	To take effect starting January 1, 2015 applicable to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 and to transportation customers served under SC 17. Effective January 1, 2017, SPA is applicable to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, and 21 and to transportation customers served under SC 17. The determination period for the SPA rate is the 12 months ending each August 31st. The SPA rate takes effect each January 1st of the upcoming calendar year and is a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target.	
Tampered Equipment	Service-related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or the unauthorized connection occurring after the Company has physically disconnected service.	any service-related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's gas service, or to unauthorized connection occurring after the Company has physically disconnected gas service	
TC	Temperature Controlled Service provided to qualifying sales customers served under SC 12 and transportation customers served under SC 13	Temperature Controlled Service provided to qualifying sales customers served under SC 6 and transportation customers served under SC 18 Rate NCTS-6	
Temperature Controlled (TC) Floor Price	N/A	is equal to the weighted average unit commodity cost of gas (excluding demand charges) of the most expensive supply sources not already allocated to the Interruptible Floor Price, that are projected to be dispatched during the upcoming month to serve the estimated sendout requirements of the sales customers served under SC 6	
Termination	N/A	N/A	
Test Year	For the Effective Period beginning January 1, 2006, the Test Year is December 1, 2004 through November 31, 2005. Thereafter, the Test Year will be the Calendar Year	For the Effective Period beginning January 1, 2006, the Test Year is December 1, 2004 through November 31, 2005. Thereafter, the Test Year will be the Calendar Year	
THM / Therm	100,000 BTU	100,000 BTU	From Abbreviation section in current tariff.
Transportation Quantity	N/A	N/A	
Transporter	A pipeline transporting gas to the Company for redelivery for Customer' s account	An interstate and/or intrastate pipeline transporting gas to the city gate points of receipt on the Company' s delivery system for the Pool's account; A pipeline transporting gas to the Company for redelivery for Customer' s account	
Transition Costs	Transition costs are costs incurred by the Company from its interstate pipelines as a result of the implementation of Federal Energy Regulatory Commission (FERC) Order No. 636 and/or from customers transferring to non-core service or firm transportation service. These costs include, but are not limited to: unrecovered gas costs remaining from the pipeline's termination of sales service (Account 191), new facility costs incurred to implement FERC Order No. 636, gas supply realignment (GSR) and stranded facility costs, and stranded cost on the utility system from transfers to non-core service or to firm transportation service.	Transition Costs incurred by the Company from its pipeline gas suppliers or transporters as a result of the implementation of Federal Energy Regulatory Commission Order No. 636, shall be recovered by the Company as follows: (a) Unrecovered gas costs remaining when the pipeline terminates sales service shall be recovered from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 through their applicable Monthly Cost of Gas. (b) New facility costs incurred to implement FERC Order No. 636 and reflected in pipeline base rates shall be recovered from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7,17, 18 and 21 through their applicable Monthly Cost of Gas. (c) Gas Supply Restructuring (GSR) costs and Stranded Facility costs shall be recovered from the Gas Adjustment applicable to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7 and 21, as well as surcharges listed on the Company's Statements of Rates and Charges for Service Classification Nos. 17 and 18.	
U	Usage over the billing period in therms/customer	N/A	
Unaccounted for Gas ("UFG")	A percentage UFG described on General Information Leaf No. 17.1	N/A	
Under Deliveries	N/A	N/A	
Uncollectible Expenses	Uncollectible expenses associated with gas supply are the product of the Uncollectible Rate and total gas costs	Uncollectible expenses associated with gas supply are the product of the Uncollectible Rate and total gas costs	
Uncollectible Rate	1.0593%	1.0571%	
Upstream Pipeline Capacity	N/A	N/A	For KEDNY and KEDLI defined under ucapD.
Utility Deficiency	Any action or inaction by the Company or one of its authorized agents that does not substantially conform to the Rules and Regulations of 16 NYCRR, the Company's tariff, or the Company's written business procedures	Any action or inaction by the Company or one of its authorized agents that does not substantially conform to the regulations, this Tariff, or the Company's written business procedures	

NY Gas Tariff Alignment Project

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				COMPLIANCE FILING UPDATES for 12/10/2021	
Definitions	KEDLI - Full Definition	KEDNY - Full Definition	Comments / Recommendations	KEDLI	KEDNY
Value Added Charge	A unitized per dekatherm rate, derived from the increase from the Base Year Spark Spread to the Test Year Spark Spread, adjusted for prior period Reconciliation Charges. The Value Added Charge may be adjusted in accordance with Section F.1.d of this Service Classification.	A unitized per dekatherm rate, derived from the increase from the Base Year Spark Spread to the Test Year Spark Spread, adjusted for prior period Reconciliation Charges. The Value Added Charge may be adjusted in accordance with Section F.1.d of this Service Classification.		N/A	N/A
Weighted Average Cost of Capacity ("WACOC")	The unitized weighted average cost forecasted to be in effect for the upcoming month of: 1) the Company' s Pipeline Transporters' Fixed Costs for firm domestic and unbundled Canadian pipeline transportation capacity used to deliver flowing gas supplies to the city gate, excluding transportation capacity used to deliver gas withdrawn from storage, plus 2) the fixed costs or basis premium of the Company' s bundled city gate winter supply contracts. The WACOC will be updated as required to reflect changes to rates and prices.	The unitized weighted average cost forecasted to be in effect for the upcoming month of 1) the Company' s Pipeline Transporters' Fixed Costs for firm domestic and unbundled Canadian pipeline transportation capacity used to deliver flowing gas supplies to the city gate, excluding transportation capacity used to deliver gas withdrawn from storage, plus 2) the fixed costs or basis premium of the Company' s bundled city gate winter supply contracts. The WACOC will be updated as required to reflect changes to rates and prices.		N/A	N/A
Weighted Average Cost of Storage Capacity ("Storage WACOC")	The unitized weighted average cost of the Company' s Fixed Costs for Storage Assets and the associated transportation assets to deliver gas withdrawn from storage to the Company' s city gates, which will also include an allocation of the revenues/credits arising from asset management agreements equivalent to the ESCO customers' proportionate responsibility for the upstream storage services provided by the Company that is subject to the AMAs that result in the revenues/credits. The Company will also include any other revenues/credits that are associated with the ESCO customers' proportionate responsibility of upstream storage services provided by the Company. The Storage WACOC will be updated as required to reflect changes to underlying interstate pipeline and storage provider rates.	The unitized weighted average cost of the Company' s Fixed Costs for Storage Assets and the associated transportation assets to deliver gas withdrawn from storage to the Company' s city gates, which will also include an allocation of the revenues/credits arising from asset management agreements ("AMAs") equivalent to the ESCO customers' proportionate responsibility for the upstream storage services provided by the Company that is subject to the AMAs that result in the revenues/credits. The Company will also include any other revenues/credits that are associated with the ESCO customers' proportionate responsibility of upstream storage services provided by the Company. The Storage WACOC will be updated as required to reflect changes to underlying interstate pipeline and storage provider rates.		N/A	N/A
Wholesale Market Price of Electricity	N/A	N/A		N/A	N/A
WNF	N/A	"WNF" is the Weather Normalization Factor expressed in \$/Therm.		N/A	N/A