

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: December 2021

Commodity Purchases :	
Total Purchases	334,310
Less: Interruptible Purchases	-
Total Commodity Purchases	334,310

Total Sales, MCF's	261,657
Less: Interruptible Sales	-
Net Sales, MCF's	261,657

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>December</u>	<u>Commodity - Monthly Purchases</u>	38,240	m.c.f.	\$ 4.8483	\$185,399	\$185,399
<u>December</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>December</u>	<u>Commodity - Storage w/d</u>	26,825	m.c.f.	\$ 2.3453	\$62,914	\$62,914
<u>December</u>	<u>NGS Balancing Fee credit</u>	12,369	m.c.f.	\$ (0.1110)	-\$1,373	(\$1,373)
<u>December</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$563
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	187	d.t.	\$ 15.0941	22,622	2,823
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	125	d.t.	\$ 15.7656	16,677	1,971
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	125	d.t.	\$ 3.4004	2,730	425
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	589	d.t.	\$ 5.2808	24,904	3,110
<u>Tenneco FS-MA 41708</u>						
	Space Charge	52,981	d.t.	\$ 0.0205	8,703	1,086
	Deliverability Charge	595	d.t.	\$ 1.4938	7,124	889
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	206	d.t.	\$ 13.4984	24,038	2,781
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	992
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	86	d.t.	\$ 6.0126	4,137	517
	O10238 Reservation/Demand	12,879	d.t.	\$ 0.0366	3,932	471
	TOTAL COST				<u>\$371,753</u>	<u>\$262,568</u>
	December COST	\$15,064	Divide by	38,240		0.39395
	MONTHLY COMMODITY COST	<u>\$247,503</u>		38,240		<u>6.47237</u>
	TOTAL COST	\$262,568				6.86632
	COST OF GAS (Per Mcf)					\$6.86632

ISSUE DATE:
November 29, 2021