Calculation of per kW DC Installed Capacity by Technology & Service Class
For 2022 Customer Benefit Contribution (CBC) Charge
P.S.C. No. 220 - Electricity, Rule No. 40

	$/kWh Public Benefit Costs	Annual CBC per kW DC Installed Capacity		Monthly CBC per kW DC Installed Capacity for Phase One NEM Customers		Monthly CBC per kW DC Installed Capacity for Value Stack Customers	
		Solar PV/ Land Wind/ Micro-Hydro	Fuel Cells/ Digester/ Micro-CHP	Solar PV/ Land Wind/ Micro-Hydro	Fuel Cells/ Digester/ Micro-CHP	Solar PV/ Land Wind/ Micro-Hydro	Fuel Cells/ Digester/ Micro-CHP
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
SC1	$0.009187	$ 10.51	$ 70.02	$ 0.88	$ 5.84	$ 0.44	$ 2.92
SC1-C	$0.006977	$ 7.98	$ 53.17	$ 0.67	$ 4.43	$ 0.34	$ 2.22
SC2ND	$0.010187	$ 11.65	$ 77.64	$ 0.97	$ 6.47	$ 0.68	$ 4.53

(8) Annual kWh production from 1kW system:	1,144	7,621

(9) Percentage of Residential Self-Consumed:	50%
(9) Percentage of Small Commercial Self-Consumed:	70%

Notes:

(1)   Total $/kWh Public Benefit Costs from Attachment 1, column 9.

(2) - (3) Column 1 multipled by corresponding technology's Annual kWh production of 1 kW system (14), rounded to 2 decimal places.

(4) - (5) Columns 2-3 divided by 12 months, rounded to 2 decimal places.

(6) - (7) Columns 4-5 multiplied by self-consumed factor (9), rounded to 2 decimal places.

(8)   Annual kWh production of 1kW system by technology; solar PV/Land Wind/Micro-Hydro value based on *Order Establishing Net Metering Successor Tariff* in Case 15-E-0751, issued July 16, 2020, p. 29. Fuel Cell/Digester/Micro-CHP value based on *Order Regarding Value Stack Compensation for High-Capacity Factor Resources* in Case 15-E-0751, issued December 12, 2019, p. 8.

(9)   Percentage of self-consumed energy for a typical Value Stack customer per *Order Adopting Net Metering Successor Tariff Filings with Modifications*, in Case 15-E-0751, issued August 13, 2021, p. 6